

21. Case No. 15786: (Continued from the August 3, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 20 South, Range 34 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Verna Rae Fed Com No. 134H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 6. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Monument, NM.

22. Case No. 15787: (Continued from the August 3, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 20 South, Range 34 East, Lea County, New Mexico and (2) pooling all uncommitted interests in the Wolfcamp formation (Tonto, Wolfcamp Pool (59500) underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Verna Rae Fed Com No. 204H Well**, which will be horizontally drilled from a surface location in the NW/4 NE/4 (Lot 2) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 6. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Monument, NM.

23. Case No. 15817: **Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 12, Township 23 South, Range 27 East, NMPM, to form a standard 320 acre gas spacing and proration unit. The unit will be dedicated to the Miss Sue 12-23S-27E RB Well No. 202H. The well is a horizontal well, with a surface location in the SE/4NE/4 of adjoining Section 11. The first perforation will be 1650 feet from the north line and 330 feet from the west line, and the last perforation will be 1650 feet from the north line and 330 feet from east line, of Section 12. The producing interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 3.5 miles northwest of Loving, New Mexico.

24. Case No. 15794: (Continued from the August 17, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the N/2 N/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pennzoil 32 Fed No. 131H Well**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 33 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

25. Case No. 15795: (Continued from the August 17, 2017 Examiner Hearing.)

**Application of Matador Production Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Section 32, Township 20 South, Range 29 East, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Pennzoil 32 Fed No. 132H Well**, SW/4 NW/4 (Unit E) of Section 33 to a standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 11 miles northeast of Carlsbad, NM.

26. Case No. 15796: (Continued from the August 17, 2017 Examiner Hearing.)