

surface location in the SE/4 SE/4 (Unit P) of Section 8 to a standard bottom hole location in NE/4 SE/4 (Unit I) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

24. Case No. 15781: (Continued from the August 31, 2017 Examiner Hearing.)

**Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit 6and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 320-acre spacing and proration unit comprised of the S/2 S/2 of Section 9 and the S/2 S/2 of Section 10, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Turkey Track 9-10 State No. 24H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 8 to a standard bottom hole location in SE/4 SE/4 (Unit P) of Section 10. The completed interval for this well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Malaga, N.M.

25.. Case No. 15758: (Continued from the August 31, 2017 Examiner Hearing.)

**Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 322.42-acre spacing and proration unit in the Bone Spring Formation comprised of the W/2 W/2 of Section 1 and the W/2 W/2 of Section 12, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Lobo Rojo B3 State Com No. 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 12 to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 1. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Eunice, New Mexico.

26.. Case No. 15759: (Continued from the August 31, 2017 Examiner Hearing.)

**Application of OneEnergy Partners Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a 322.49-acre spacing and proration unit in the Bone Spring Formation comprised of the E/2 W/2 of Section 1 and the E/2 W/2 of Section 12, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interest owners within the non-standard spacing and proration unit. Said unit will be the project area for its proposed **Lobo Rojo B3 State Com No. 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 12 to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 1. The completed interval for this well will comply with the 330-foot standard setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OneEnergy Partners Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Eunice, New Mexico.

27.. Case No. 15792: Continued from the August 31, 2017 Examiner Hearing.)

**Application of Forty Acres Energy, LLC for statutory unitization, Lea County, New Mexico.** Applicant seeks an order statutorily unitizing all mineral interests in the Yates-Seven Rivers-Queen formation in the proposed West Eumont Unit underlying 7977.30 acres of federal, state, and fee lands covering all or parts of Sections 21, 22, 26-29, and 32-35 of Township 20 South, Range 36 East, N.M.P.M., and Sections 1-3, 11, and 12 of Township 21 South, Range 35 East, N.M.P.M. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 *et seq.*, will be: The necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The unit area is centered approximately 5 miles northwest of Oil Center, New Mexico.

28.. Case No. 15793: (Continued from the August 31, 2017 Examiner Hearing.)

**Application of Forty Acres Energy, LLC for approval of a secondary recovery project and to qualify the project for the recovered oil tax rate, Lea County, New Mexico.** Applicant seeks approval to institute a secondary recovery project in the West Eumont Unit Area by the injection of water into the Yates-Seven Rivers-Queen formation in wells located on 7977.30 acres of federal, state, and fee lands covering all or parts of Sections 21, 22, 26-29, and 32-35 of Township 20 South, Range 36 East, N.M.P.M., and Sections 1-3, 11, and 12 of Township 21 South, Range 35 East, N.M.P.M. Applicant further requests that the secondary recovery project for the West Eumont Unit Area be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act (L. 1992, ch. 38) and Division regulations. The unit area is centered approximately 5 miles northwest of Oil Center, New Mexico.