

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

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**APPLICATION OF XTO ENERGY INC.  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT, AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 15835**

**AMENDED APPLICATION**

XTO Energy Inc., ("XTO") through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 480-acre non-standard spacing and proration unit comprised of the SE/4 of Section 25 and the E/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico; (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. In support of its application, XTO states:

1. XTO Energy Inc. (OGRID No. 5380) is a working interest owner in the subject acreage and has the right to drill thereon.

2. XTO proposes to dedicate the above-referenced spacing and proration unit as the project area for six proposed initial wells:

- The proposed **Remuda South 25 State No. 105H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;
- The proposed **Remuda South 25 State No. 107H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36;
- The proposed **Remuda South 25 State No. 125H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;

- The proposed **Remuda South 25 State No. 126H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;
- The proposed **Remuda South 25 State No. 127H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36;
- The proposed **Remuda South 25 State No. 128H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36.

These wells will be pad-drilled sequentially and batch completed. The **Remuda South 25 State No. 105H Well** and the **Remuda South 25 State No. 107H Well** will be drilled in the upper Wolfcamp. The **Remuda South 25 State No. 125H Well**, **Remuda South 25 State No. 126H Well**, **Remuda South 25 State No. 127H Well**, and **Remuda South 25 State No. 128H Well** will be drilled in the lower Wolfcamp.

3. The Division's district office has placed these wells in the Purple Sage Wolfcamp Gas Pool (Pool Code 98220), which is subject to Special Rules pursuant to Order R-14262. The Special Rules for the Purple Sage Pool require 320-acre standard spacing for all wells. XTO requests approval of a non-standard 160-acre spacing unit to be combined with a 320-acre standard spacing unit for the purposes of drilling six 1.5 mile well. The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules.

4. XTO has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

6. In order to permit XTO to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests in this non-standard spacing unit should be pooled and XTO Energy Inc. should be designated the operator of this proposed horizontal wells and spacing unit.

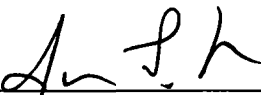
WHEREFORE, XTO requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 12, 2017, and, after notice and hearing as required by law, the Division enter an order:

- A. Authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220) comprised of the SE/4 of Section 25, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico;
- B. Creating a non-standard 480-acre non-standard spacing and proration unit comprised of the SE/4 of Section 25 and the E/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico for compulsory pooling;
- C. Pooling all uncommitted interests in the non-standard spacing and proration unit;
- D. Dedicating six initial wells to the non-standard spacing and proration unit;
- E. Designating XTO Energy Inc. operator of this non-standard spacing unit and the horizontal well to be drilled thereon;
- F. Authorizing XTO to recover its costs of drilling, equipping and completing each well;
- G. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- H. Imposing a 200% penalty for the risk assumed by XTO in drilling and completing each well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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**ATTORNEYS FOR XTO ENERGY INC.**

**CASE 15835: Amended application of XTO Energy Inc. for a non-standard spacing and proration unit, and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) authorizing a non-standard spacing unit in the Purple Sage Wolfcamp Gas Pool (98220); (2) creating a 480-acre non-standard spacing and proration unit comprised of the SE/4 of Section 25 and the E/2 of Section 36, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico; (3) pooling all uncommitted interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's six proposed initial wells:

- The proposed **Remuda South 25 State No. 105H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;
- The proposed **Remuda South 25 State No. 107H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36;
- The proposed **Remuda South 25 State No. 125H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;
- The proposed **Remuda South 25 State No. 126H Well**, which will be horizontally drilled from a surface location in the SW/4 NE/4 of Section 25 (Unit G) to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 36;
- The proposed **Remuda South 25 State No. 127H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36;
- The proposed **Remuda South 25 State No. 128H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of Section 25 (Unit H) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36.

The completed interval for each well will remain within the 330-foot standard offset required by the Special Rules for the Purple Sage Pool. Also to be considered will be the cost of drilling and completing each well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of XTO Energy Inc. as operator of the wells and a 200% charge for risk involved in drilling each well. Said area is located approximately 19 miles southeast of Carlsbad, New Mexico.