BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 14, 2017

CASE Nos. 15775, 15807, 15808, AND 15809

TURKEY TRACK 4-3 STATE COM NO. 21H WELL;
TURKEY TRACK 4-3 STATE COM NO. 22H WELL;
TURKEY TRACK 4-3 STATE COM NO. 23H WELL;
AND
TURKEY TRACK 4-3 STATE COM NO. 24H WELL

EDDY COUNTY, NEW MEXICO



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District ||| | 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6176 Fax:(505) 334-6170 </u>

District IV
1220 S. SI Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 237539

Property Code	OX	-	ED PARTNERSHIP										RID Number 192463		
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8. Proposed Bottom Hole Location L - Lot Saction Township Range 29E Lot Idn Feet From 380 NS Line Feet From 180 EW Line County Edward County Edward Ew Line County Edward Ew Line County Edward Ew Line County Edward Ew Line E				Range	205	Lot Idn	Fe	et From	N/S Line	AI.		70		County	Eddy
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I. Work Type							9. Pool Ir	nformation							
1. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type State State 3409 S. Multiple New Well 17. Proposed Depth 18. Formation 2nd Bone Spring Sand 19. Contractor 20. Spud Date 10.724/2017 pepth to Ground water Distance from nearest fresh water well Distance to nearest surface water We will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weightin Setting Depth Sacks of Cement Estimated TOC Surf 17.5 13.375 5.4.5 4.00 307 0.01111 12.25 9.825 3.6 300.0 923 0.0 Prod 8.75 5.5 2.0 18039 3195 2500 Easing/Cement Program: Additional Comments Extracted Size Organization to 8.5° if the required RSS tool size for 8.75° is not available. This would not affect casing size. Proposed Mud Program: 0.04cer-based Mud - 400-3000° Brine - 3000-7388° Water-based Mud - 7388-710 Oil-based Mud. BOP Program: 13-5/8° 5M three ram stack w/ 5M annular preventer, 5M choke madditional information will be sent along with the H2S and Gas Capture plan. 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacturer Annular 5000 5000 Double Ram 5000 5000 Double Ram 5000 Fine S000 5000 The Proposed Blowout Prevention Program Oil CONSERVATION DIVISION Of Conservation Program of Cite Conservation Program S000 5000 Title: Manager Regulatory Approved By: Raymond Podany Title: Geologist Manager Regulatory Final Address: Reliev, monigomeny@oxy.com Approved Date: 7/25/2017 Expiration Date: 7/25/2019	JRKEY TR	ACK;BONE SPRII	NG										60660		
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ate: 7/24/2017 Phone: 713-366-5716 Conditions of Approval Attached	ail Address	kelley_mo	ntgomery@oxy.com					Approved Date:	7/25/2	2017		E	xpiration Date: 7/2	5/2019	
	te:	7/24/2017		Phone:	713-366-5	5716		Conditions of Ap	proval Att	ached					

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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X, if applicable. Signature:

Printed Name:

Email Address:

Title:

Date:

Electronically filed by KELLEY MONTGOMERY

Phone: 713-386-5716

Manager Regulatory

8/10/2017

kelley_montgomery@oxy.com

<u>District |</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(579) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aziec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

Form C-101 August 1, 2011

Permit 240270

A		RID Number	2. OGR									088	e and Addr	or Name	. Operato
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Approved By:

Approved Date:

Title:

Raymond Podany

Expiration Date: 8/15/2019

Geologist

8/15/2017

Conditions of Approval Attached

Jackson L.

1603 F. Franch Dr., Holdes, MM 88840
Floor, C. Ph. 301-4161 Per. (575) 307-4720
District H.

1815 F. Fact St., Artenia, NOV 88210
Floor, C. Ph. 1820 F. Rev. (777) Per-4-7220
District H.

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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<u>District |</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. SI Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 240791

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 478-3470 Fax: (505) 478-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 240800

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE								
1. Operator Name and Address		2. OGRID Number						
OXY USA WTP LIMITED PARTNERS	HIP	192463						
PO Box 4294		3. API Number						
Houston, TX 77210	30-015-44432							
4. Property Code	5. Property Name	6. Well No.						
318404	024H							

	7. Surface Location												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W	Line	County			
L	4	198	29E	L	1400	s	36	0	W		Eddy		
	8, Proposed Bottom Hole Location												
UL - Lot													
P	3	198	s	18	0	Ε		Eddy					
TURKET IRAC	CK;BONE SPRIN	lG .		Additiona	I Well Information				60660				
11. Work Type		12. Well Type	13. Cable/R			14. Lease T	voe I	15. Ground L	evel Flevati	on			
New \	Weil	OIL				1 '	tate	34	80				
16. Multiple		17. Proposed Depth	18. Formatio	on		19. Contract	or	20. Spud Dat	0				
N		18090	2	nd Bone Spring	Sand			4/	16/2018				
Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water													

Ⅺ We will be using a closed-loop system in lieu of lined pits

				21. Proposed Casin	g and Cement Program		
	Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	54.5	400	307	0
į	Int1	12.25	9.625	36	3000	923	0
	Prod	8 75	5.5	20	18090	3205	2500

Casing/Cement Program: Additional Comments BOP Program: 13-5/8" 5M three ram stack w/ 5M annular preventer, 5M choke manifold. Additional information will be sent along with the H2S and Gas Capture plan.

22. Proposed Blowout Prevention Program										
Туре	Working Pressure	Test Pressure	Manufacturer							
Annular	5000	5000								
Double Ram	5000	5000								

knowledge and b	pelief. have complied with 19.15.	above is true and complete to the best o		OIL CONS	SERVATION DIVISION		
Signature:							
Printed Name:	Electronically filed by KE	LLEY MONTGOMERY	Approved By:	Raymond Podany			
Title:	Manager Regulatory		Title:	Geologist			
Email Address:	kelley_montgomery@ox	y.com	Approved Date:	9/12/2017	Expiration Date: 9/12/2019		
Date:	9/6/2017	Phone: 713-366-5716	Conditions of App	Conditions of Approval Attached			

District I
1623 N. Francis Dr., Hobba, NM 88240
Phace: (173) 393-6161 Pax: (213) 393-6161 Pax: (213) 393-6170
District II
811 S. Fars St., Artenia, NM 88210
Phace: (173) 748-1283 Fax: (573) 748-9770
District III
1000 Ris Brancis Road, Arisce, NM 87410
Phace: (203) 334-6178 Fax: (503) 334-6170
District IV
1220 S. St. Prancis Dr., Sonts Pc, NM 87503
Phace: (203) 476-3460 Pax: (503) 476-3403

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

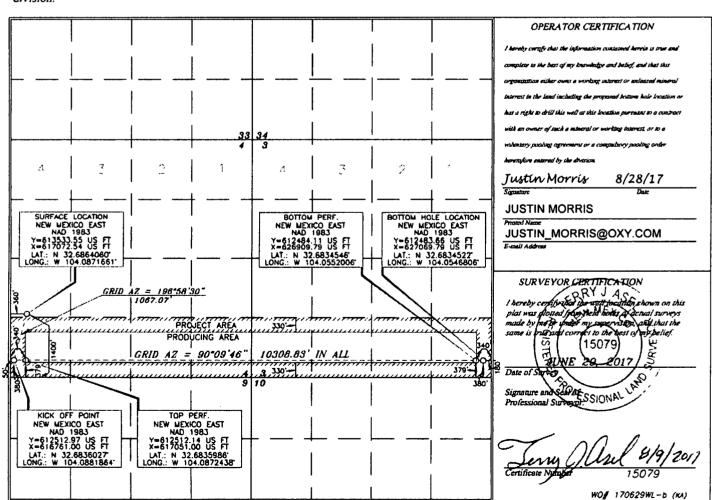
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	<i>Pool Code</i> 60660	Pool Name TURKEY TRACK; BONE S	•
Property Code		oerty Name K "4-3" STATE	Well Number 24H
OGRID No. 192463		rator Name ISA WTP LP	Elevation 3408.1'
· · · · · · · · · · · · · · · · · · ·	Cuerfo o o	Logation	

Surface Location UL or lot no. Section Range Township Lot Idn Feet from the North/South line Feet from the East West line County L 19 SOUTH 29 EAST, N.M.P.M. 1400' SOUTH *360*° WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Runge Lot Idn Feet from the North/South line Feet from the East/West line County 3 19 SOUTH 29 EAST, N.M.P.M. 380' SOUTH 180 EAST EDDY Dedicated Acres Joint or Infill Cansolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



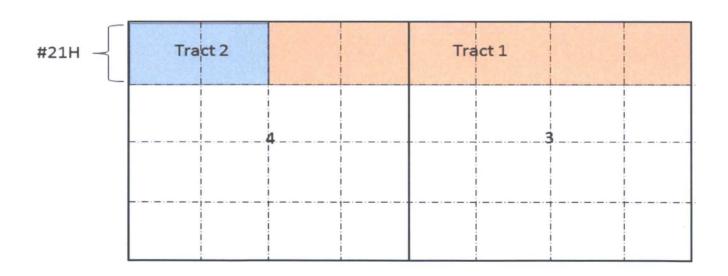
Turkey Track 4-3 State Com #21H Lots 1-4 (being the N/2 N/2) Section 3 & Lots 1-4 (being the N/2 N/2) Section 4, T19S-R29E, Eddy Co., NM

Tract 1	100.000000% 100.000000%	Lots 1-4 (being the N/2 N/2) Section 3 & Lots 1 & 2 (being the N/2 NE/4) Section 4, T19S-R29E, Eddy Co., NM (241.75 acres) OXY USA WTP LP	
		Total Committed Interest	100.000000%
		Total Uncommitted Interest	0.000000%
Tract 2		Lots 3 & 4 (being the N/2 NW/4) of Section 4, T19S-R29E, Eddy Co., NM (81.25 acres)	
		Devon Energy Production Company	
		EOG Y Resources, Inc.	
		RKI Exploration & Production, LLC	
		Marathon Oil Company	
	100.000000%		04.0444404
		Total Committed Interest	31.94444%
		Total Uncommitted Interest	68.055556%
Unit		N/2 N/2 of Section 3 & N/2 N/2 of Section 4, T19S-R29E, Eddy County, New Mexico (323.0 acres)	
	12.577399%	Devon Energy Production Company	
	4.541839%	EOG Y Resources, Inc.	
		RKI Exploration & Production, LLC	
		Marathon Oil Company	
	74.845201%	OXY USA WTP LP	

 Total Committed Interest
 82.880762%

 Total Uncommitted Interest
 17.119238%

 100.000000%
 100.000000%



Turkey Track 4-3 State Com #22H S/2 N/2 Section 3 & S/2 N/2 Section 4, T19S-R29E, Eddy Co., NM

Turkey Track 4-3 State Com #23H N/2 S/2 Section 3 & N/2 S/2 Section 4, T19S-R29E, Eddy Co., NM

Turkey Track 4-3 State Com #24H S/2 S/2 Section 3 & S/2 S/2 Section 4, T19S-R29E, Eddy Co., NM

Tract 1

#22H - S/2 N/2 Section 3 & S/2 NE/4 Section 4, T19S-R29E, Eddy Co., NM (240.0 acres) #23H - N/2 S/2 Section 3 & N/2 SE/4 Section 4, T19S-R29E, Eddy Co., NM (240.0 acres) #24H - S/2 S/2 Section 3 & S/2 SE/4 Section 4, T19S-R29E, Eddy Co., NM (240.0 acres)

100.000000% OXY USA WTP LP

100.000000%

Total Committed Interest Total Uncommitted Interest 100.000000%

Tract 2

#22H - S/2 NW/4 of Section 4, T19S-R29E, Eddy Co., NM (80.0 acres) #23H - N/2 SW/4 of Section 4, T19S-R29E, Eddy Co., NM (80.0 acres) #24H - S/2 SW/4 of Section 4, T19S-R29E, Eddy Co., NM (80.0 acres)

50.000000% Devon Energy Production Company

18.055556% EOG Y Resources, Inc.

15.972222% RKI Exploration & Production, LLC 15.972222% Marathon Oil Company

100.000000%

Total Committed Interest Total Uncommitted Interest 31.944444% 68.055556%

Unit

#22H - S/2 N/2 of Section 3 & S/2 N/2 of Section 4, T19S-R29E, Eddy County, New Mexico (320.0 acres) #23H - N/2 S/2 of Section 3 & N/2 S/2 of Section 4, T19S-R29E, Eddy County, New Mexico (320.0 acres) #24H - S/2 S/2 of Section 3 & S/2 S/2 of Section 4, T19S-R29E, Eddy County, New Mexico (320.0 acres)

12.500000% Devon Energy Production Company

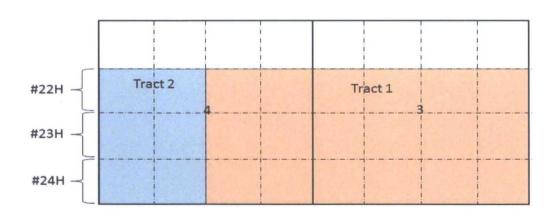
4.513889% EOG Y Resources, Inc.

3.993056% RKI Exploration & Production, LLC

3.993056% Marathon Oil Company

75.000000% OXY USA WTP LP

Total Committed Interest Total Uncommitted Interest 82.986111% 17.013889% 100.000000%



State of New Mexico. County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath savs:

That he is the Publisher of the Current-Argus, Carlsbad newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may and published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 19

2017

That the cost of publication is \$151.51 and that payment thereof has been made and will be assessed as court oosts.

Subscribed and sworn to before me this / day of

My commission Expires

Notary Public



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of Mexico through Its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulathe Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on August 3, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign lan-guage interpreter, or any other form of auxany other form or auxiliary aid or service to attend or participate in the hearing; please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network 1.800-659. Network, 1-800-659-1779 by July 24, 2017. Public documents in-cluding the agenda and minutes, can be can be provided in accessible various Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land de-scriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Devon Energy Production Company, LP, EOG Y Resources, Inc., RKI Exploration and Production, LLC.

CASE 15775: Application of OXY USA CASE 15775: WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 323.00acre spacing and proration unit comprised of the N/2 N/2 of Section 3 and the N/2 N/2 of Section 4, Township 19 South, Range 29 East, Range 29 East, NMPM, Eddy County, New Mexico, and (2)

Legal Notices 152

pooling all uncommit-ted interests in the Bone Spring formation underlying this acreage. Said nonage. Said non-standard unit is to be dedicated to applidedicated to appli-cant's proposed Turkey Track 4-3 State Com No. 21H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to a standard bottom hole location in NE/4 NE/4 (Lot 1) of Section 3. The completed interval for this well will remain within the 330-foot standard offset required by the Di-vision's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles north of Ma-laga, N.M.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. 3

Submitted by OXY USA WTP LIMITED PARTNERSHIP LLC Hearing Date: September 14, 2017

State of New Mexico. County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus. newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements mav published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

August 16

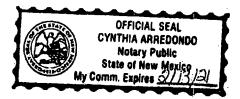
2017

That the cost of publication is \$152.85 and that payment thereof has been made and will be assessed as court costs

Subscribed and sworn to before me this: 18 day of 1-11/11/11

My commission Expires 2

Notary Public



August 16, 2017

before an examiner completing said well duly appoint for the and the allocation of hearing. If you are an individual with a disability who is in need of ing costs and charges a reader, amplifier, for supervision, designualified sign lannation of OXY USA guage interpreter, or any other form of aux well and a 200% attend or participate charge for risk in the hearing, please well. Said area is lovidson at 505-476-cated approximately 3458 or through the 25 miles north of Manetwerk, 1-800-659-1779 by August 21, 2017. Public documents including the agenda and minutes, can be provided in propelvity accessible can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Devon Energy Production Company, LP; EOG Y Resources, Inc.; RKI Exploration and Production, LLC.

Case No. 15809: Application of OXY USA WTP Limited Partnership for a non-standard spacing and standard spacing and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 320-(1) creating a 320-acre, more or less, non-standard spacing and proration unit comprised of the S/2 N/2 of Section 3 and the S/2 N/2 of Section 4, Township 19 South, Range 29 East, NMPM, Eddy County,

New Mexico and (2) pooling all uncommitpooling all uncommitted interests in the STATE OF NEW MEXICO. Bone Spring formation ENERGY, MINERALS underlying this acreage. Said non-istandard interests in the standard interest interests in the standard interest interests in the standard interests in the standard interest interests in the standard in ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO
The State of New Mexico through its Oil
Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on August remain within the 31, 2017, in the Oil
Enter of New Mexico, before an examiner duly appoint for the and the allocation of section 3.

State of New Mexico, County of Eddy, ss.

Danny Fletcher, being first duly sworn, on oath says:

That he is the Publisher of the Carlsbad Current-Argus. newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements mav published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

August 16

2017

That the cost of publication is \$152.85 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this 10 day of 11 (11)

My commission Expires 3/13/2/

Notary Public



August 16, 2017

STATE OF NEW MEXICO ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the the following public the following public hearing to be held at 8:15 A.M. on August 31, 2017, in the Oil Conservation Division Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier e reader, amplifier, qualified sign lan-guage interpreter, or 3458 of through the New Mexico Relay Network, 1-800-659-1779 by August 21, 2017. Public docu-ments including the agenda and minutes, can be provided in can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and cated appersons having any 25 miles right, title, interest or laga, N.M. claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

Devon Energy Production Company, LP; EOG Y Resources, Inc.; RKI Exploration and Production, LLC.

Case No. 15807: Application of OXY USA WTP Limited Partner-

ship for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in above-styled the above-styled cause seeks an order (1) creating a acre, more or less, non-standard spacing and proration unit comprised of the N/2 S/2 of Section 3 and the N/2 S/2 of Section 4, Township 19 South, Range 29 East, Range 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommit-ted interests in the Bone Spring formation underlying this acreage. Said nonage. Said non-standard unit is to be dedicated to appli-cant's proposed Tur-key Track 4-3 State Com No. 23H Weil, which will be fore which will be horizon-tally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 4 to a standard bottom hole location in NE/4 SE/4 (Unit l) of Section 3. guage interpreter, or standard bottom hole any other form of aux- location in NE/4 SE/4 iliary aid or service to (Unit I) of Section 3. attend or participate The completed interin the hearing, please val for this well will contact: Florene Daremain within the vidson at 505-476- 330-foot standard off-3458 or through the set required by the Dinew Mexico Relay vision's rules. Also, to vision's rules. Also, to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operat-ing costs and charges for supervision, designation of OXY USA WTP Limited Partnerwif Limited Farther-ship as operator of the well and a 200% charge for risk in-volved in drilling sald well. Said area is lo-cated approximately 25 miles north of Ma-25 miles north of Ma-

State of New Mexico. County of Eddy, ss.

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August 16

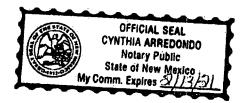
2017

That the cost of publication is \$152.85 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me this 16 day of 1-1 May 13+

My commission Expires タルろう

Notary Public



August 16, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on August 31, 2017, in the Oil Conservation Division Hearing Room at 1220 Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to Florene Davidson If a summary or other type of accessible form is needed.

cases and notice to the public.

laga, N.M.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Devon Energy Production Company, LP, EOG Y Resources, Inc.; RKI Exploration and Production, LLC.

Case No. 15898: Application of OXY USA WTP Limited Partnerwith Limited Partnership for a non standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled the above-styles cause seeks an order (1) creating a 320-acre, more or less, non-standard spacing and proration unit non-standard spacing and proration unit comprised of the 5/2 5/2 of Section 3 and the 5/2 5/2 of Section 4, Township 19 South, Range 29 East. 4, Township 29 East, NMPM, Eddy County, New Mexico and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said nonage. Said non-standard unit is to be dedicated to appli-cant's proposed Tur-key Track 4-3 State Com No. 24H Well, which will be horizon a reader, amplifier, tally drilled from a guage interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Date of Section 1 SE/4 SE/4 (Unit P) of Section 3. in the hearing, please contact: Florene Davidson at 505-476-17the completed interval for this well will 3458 or through the New Mexico Relay 330-foot standard off-1779 by August 21, vision's rules. Also to the considered will be the cost of drilling and can be provided in completing said well as accessible forms. Please contact well as actual operations and charges and charges. well as actual operat-ing costs and charges for supervision, desig-nation of OXY USA WTP Limited Partner-STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following claim in the following 25 miles north of Malana N.M.

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570

May 18, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Working Interest Owners See attached list

Re:

Well Proposal - Turkey Track 4-3 State Com 21H

SHL – 1126' FNL & 480' FWL (Section 4) BHL – 380' FNL & 150' FEL (Section 3) Township 19 South, Range 29 East

Eddy County, New Mexico

Dear WI Owner,

OXY USA WTP Limited Partnership. ("OXY") hereby proposes the drilling of the Turkey Track 4-3 State Com 21H well at the referenced surface location to its terminus at the referenced bottom hole location in Sections 3 and 4, T19S-R29E, Eddy County, New Mexico. The proposed operation includes drilling and completing an approximate 10,000' lateral in the 2nd Bone Spring formation with an estimated Total Vertical Depth of 7,800' and Measured Depth of 18,000'. A detailed description of the total estimated cost to drill and complete the well is set out in the enclosed AFE.

Simultaneously with this letter, OXY is proposing to drill this well under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated October 1, 2017, with OXY USA WTP Limited Partnership, as Operator, covering all of Sections 3 and 4, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This proposed Operating Agreement will supersede any and all existing Operating Agreements as to depths from the top of the Bone Spring formation to the bottom of the Wolfcamp formation.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed well by executing and returning one copy of this letter, the enclosed AFE, and extra set of signature pages to the Operating Agreement in the self-addressed stamped envelope provided.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or e-mail.

Very truly yours,

OXY USA WTP Limited Partnership

India Isbell Dir: 713.366.5161	WI Partner elects to:
Email: india_isbell@oxy.com	participate in the drilling of the Turkey Track 4-3 State Com 21H
	non-consent the drilling of the Turkey Track 4-3 State Com 21H
	By:
	Name:
	Title:
Enclosure(s)	Date:

Hearing Date: September 14, 2017



Occidental Oil and Gas Corporation Turkey Track 4-3 State Com 21H

RMT	NM
State & County	NM, Eddy
Field	Turkey Track
Well Type	10k 2BS
Oate:	05/18/2017

Leastern Name								_	1	
Section Sect	Code	Element Name	1 Prep Phase	2 Location & Rig Move						8 Facilities
Section Sect	Location,	Location, Mobilization, Rig Maye								
Section Sect	3010	Major Mob / Demob	\$	8	\$	\$	\$ 11,000	\$	8	5
100 1	3011	Location & Roads + Maintenance	•	\$ 111,000	5 -	\$	\$ 4,000	1	1	3
1,000 Explayers Wages \$ \$ 0.00 \$ 224000 \$ \$ 4,9000 \$ \$ \$ \$ \$ \$ \$ \$ \$	3021	Flig Move	3	\$ 81,000	\$	\$		1		
1,000 Explayers Wages \$ \$ 0.00 \$ 224000 \$ \$ 4,9000 \$ \$ \$ \$ \$ \$ \$ \$ \$	Labor, Ser	vices & Equipment Rentals				·				<u> </u>
			\$	\$ 6,000	5 224 000	14	49.000	i .	•	l e
2000 1						<u> </u>			, -	
Services Designation										
2019 Commenter HCS			-		•			•		+
Services S					_	•				•
Services Net Cluting			_		•					
Services Mare Heaves Equipment S								_		<u> </u>
Second Content				and the same of th	-	1				+
Services Inspection					•	•				
Services Wallhauder									<u> </u>	<u> </u>
2013 Device Principal						·		*	<u> </u>	<u> </u>
Device Coaled Turbing S S S S S S S S S								9 0.000		1
Directioned Directioned District (Control Control Co								•	<u> </u>	
Services Description Services Servic				\$		<u> </u>		•		
Most Logging S				\$		1	<u> </u>	<u> </u>		
Services Perforsting								•	 · · · · · · · · · · · · · · · · · · ·	\ `
2019 Wire Re & Silck Bre						:		•	•	+-
Service Right Work			_	·		:				}
Driffing & Competition Fluids	_					•				
Services Stimulation S						*				
Services Dismutation S						•			_	<u> </u>
Services Downhole Other	-					•				
Second S						-			_	
2029 Certy & Catering S										
30322 Communications & IT										!
Services Disposal Disposal Services Disposal Disposal						*			3	
Services Fluid Heuting from Site						•		-	3	
4005 Rental Downhole Equipment &Tools \$ \$ \$ \$ \$ \$ \$ \$ \$					~	-			<u> </u>	.
4007 HES & Industrial waste handing S S S S S S S S S						•				-
4013 Rental Surface Equipment & Tools						•		•		<u> </u>
Second Consumations Second Second Consumations Second Consumations Second Second Consumations Second Second Consumations Second Seco								7,000		
Sociation Soci			•	21.000	10.00	·	3 139.000	. /00	·	•
So23 Welthead & X-mas Iree S S S S S S S S S					 				, . 	
So27 Material Subsurface Lift Equipment Other S				-	·	3		\$ 410,000	3	18
Soza Casing and Casing Accessories S						1		3	5	15
S079 Material Tubing and Accs S S S S S S S S S									1	ļ
Second S									3	
Story Drilling Fluids Products S S S S S S S S S						<u> </u>		\$ 39,000	· · · · · · · · · · · · · · · · · · ·	
\$503 Bta, Raemers, Scrapers, HO's \$ \$ \$ \$ 8.000 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$								8	·	18
Social Control Contr						5				
Tool										,
Logistics, Insurance & Tea						<u> </u>				
Second Continue				<u> </u>	5 11,000	18	8 4,000	3 1,000		<u>1</u> 5
8102 Tax & contingency \$ \$ 13.000 \$ 252.000 \$ \$ 265.000 \$ 11.000 \$ \$ \$ 9910 Permitar/Settlementar/Other \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$,	
8910 Permitar/Settlementar/Other \$ <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td></td<>										<u> </u>
8921 Waste Handling and Disp \$ \$ \$ \$ 3 \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.</td>										1.
8945 Loss & Loss Expenses Paid \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$										-
9999 Other Cods 8 8 8 8 8						\$		_	-	<u> </u>
		Loss & Loss Expenses Paid			5	8	5	8	8	18
Subtotal \$ - \$ 256,000 \$ 3,718,000 \$ - \$ 6,909,000 \$ 604,000 \$ - \$	9999	Other Costs	3	\$	\$.	\$	8	8	\$	\$
	Subtotal			\$ 258,000	3 3,718,000	1 .	\$ 6,969,000	\$ 604,000	1 .	

Signature:		
·		
Company:		
Printed Name:		
TRIe:		
Dale:	Approval	% Wi
This AFE is only an estimate. By signing, you a	agree to pay your proportional share	of the actual costs incurred.

Total Drilling (1+2+3+4):		3.966.000
Total Completion (5+6+7):	*	7,593,000
Total Facilities (8):	•	
Total Well Cost (1+2+3+4+5+6+7+8):	3	11,579,000

Ana Orozco RMT Team Lead NNM Occidental Oil and Gas

Return signed copy to:
Occidental Permian Ltd.
Attn: Ginger Garcia Room 11.048
P. O. Box 4294
Houston, Texas 77210-4294
Fax: 713-985-1271
E-mail: Ginger_Garcia@oxy.com



June 19, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Working Interest Owners See attached list

Re:

Well Proposal - Turkey Track 4-3 State Com 22H, 23H, 24H Sections 3 & 4, Township 19 South, Range 29 East Eddy County, New Mexico

Dear WI Owner,

OXY USA WTP Limited Partnership. ("OXY") hereby proposes the drilling of the Turkey Track 4-3 State Com 22H, 23H, and 24H at the following locations in Township 19 South, Range 29 East, Eddy Co., New Mexico:

- Turkey Track 4-3 State Com 22H
 - SHL: 1156' FNL, 480' FWL (Section 4) BHL: 1894' FNL, 150' FEL (Section 3)
- Turkey Track 4-3 State Com 23H
 - SHL: 1450' FSL, 290' FWL (Section 4)
 - BHL: 1894' FSL, 150' FEL (Section 3)
- Turkey Track 4-3 State Com 24H
 - SHL: 1420' FSL, 290' FWL (Section 4)
 - BHL: 380' FSL, 150' FEL (Section 3)

The proposed operation includes drilling and completing each well as an approximate 10.000' lateral in the 2nd Bone Spring formation with an estimated Total Vertical Depth of 7,700' and Measured Depth of 18,500'. A detailed description of the total estimated costs to drill and complete the wells are set out in the enclosed AFEs.

OXY is proposing to drill these wells under the terms of the previously circulated Operating Agreement dated October 1, 2017, with OXY USA WTP Limited Partnership, as Operator, covering all of Sections 3 and 4. Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Please indicate your election to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or email.

Very truly yours,

OXY USA WTP Limited Partnership

India Isbell

Dir: 713.366.5161

Email: india_isbell@oxy.com

Enclosures



Occidental Oil and Gas Corporation <u>Turkey Track 4-3 State Com 22H</u>

RMT	
State & County:	MAL Eddy
Fleid:	Turkey Track
Well Type:	10k 2BS
Cate	5/19/2017

Code	Element Name	1 Prep Phase	2 Location & Rig Move	3 Drilling	4 P&A	5 Completion	6 Antilicial Lith	7 Hootup	e Facilities
Location,	Mobilization, flig Move					•			
3010	Major Mob / Demob	8				\$ 11,000	1 ·	5 .	8 .
3011	Location & Roads + Maintenance	8	\$ 111,000		5	\$ 4,000	8	3 -	s .
3021	Rig Move	\$.	\$ 61,000		1	3 .	å	5 .	5 .
Labor, Sec	vices & Equipment Rentals								
1000	Employee Wages	\$ ·	\$ 6.000	\$ 224.000		\$ 49,000	s ·	s .	
1030	Location Services	3 .	3	\$.	\$ ·	3 -	s ·	s ·	3 ·
2004	Contractor Maintenance/Roustabouts	1	3 ·	\$.	3 ·	\$ 2,000	8 .	5 .	8 .
7017	Contract Supervision	\$.	\$ ·	\$ ·	3	\$ 96,000	\$ 9,000	3 .	
2019	Contractor HES	3 .	8 .	5	\$ ·	\$ 16,000	\$ ·	5 .	
2034	Labor services	3	\$ 1,000	\$ 48,000	3 .	3 -	8 .	8 .	3 ·
3001	Services Hot Olling	3 -		8 -	\$ ·	\$ 20,000	\$ 6,000	5	5 .
3002	Services Misc Heavy Equipment	8 ·	3 ·	3 •	3 .	\$ 71.000	\$ 2,000	3	8 ·
3003	Fluid Hard	8 .	8 5.000	\$ 44,000	\$ ·_	8 .	\$ -	5	5 .
3003	Services Inspection	3	8 ·	\$ 38,000	3 .	\$ 5.000	8	5	8
3009	Services Wellhead	5	\$ ·	\$ 17,000	8 ·	\$ 65,000	\$ 6,000	3	5
3012	Cased/Open Hole Logging	\$	8	\$ ·	3 .	8 11.000	8 -	\$ ·	8 .
3013	Services Coiled Tubing	8 -	\$ ·	s ·	1	\$ 208,000		s .	5 .
3014	Directional Drilling & LWD	\$.	\$ ·	\$ 524,000	3	8 .	\$.	s .	s .
3015	Fishing	8 .	\$ ·	\$	3	5 -	5 -	8 .	1
3016	Mud Logging	8 .	3 .	\$ 29,000	\$	3	8 .	8	3 .
2018	Services Perforating	8 -	3 .	s ·	5 ·	8 256,000	s .	.	3 .
3019	Ware tine & Slick tine	8 -	3	5 -	s ·	\$ 50,000	\$ 7,000	1	3
3020	Rip Work	\$ ·	3 .	\$ 593,000	\$	\$.	8 24,000	5	3
3022	Drilling & Completion Fluids	8 .	8 6,000	\$ 66,000	\$	8 135,000	\$.	8 .	š ·
3023	Cementing	8 .	\$.	\$ 269,000	s ·	4 .	1	\$	
3024	Services Stimulation	8 .	3 .	5 .		\$ 3,770,000		3 .	1
3025	Services Downhole Other	8 .	1	8 30,000		\$ 265,000	\$ 13,000	\$.	\$
3076	Formation Testing and Coring	8	3	3 .	\$	\$ 359,000	3 .	\$	<u> </u>
3029	Camp & Catering	3	9.000	8 37,000	š .	3 .	•	 	· ·
3032	Communications & fT		8 1,000	\$ 19,000	3 .	3	1		
1013	Services Disposal		3 .	\$ 122,000	3	\$ 291,000	\$ 4,000		1
1039	Services Fluid Hauting from Site	•	3	\$.	3	3 .	3 .		<u> </u>
4005	Rental Downhole Equipment & Tools	1 .		\$ 3,000	\$.	3			3 .
4007	HES & Industrial waste handling	1	· ·	3 8,000	3 .	•	1 .	•	3 .
4013	Rental Suriace Equipment & Tools		\$ 21,000	\$ 103,000	3	\$ 159,000	\$ 7,000		\$.
$\overline{}$	Consumables							-	-
5021	Material Surface Other	5 .		3 .	s .		\$ 410,000		
5023	Welhead & X-mas tree	• •	3 .	\$ 75,000	3 .	\$ 7,000	\$ 410,000	-	
6027	Materal Bubsurface Lift Equipment Other	•	1	\$ 73,000	•	\$ 7,000	\$ 65,000	•	5 .
6028	Casing and Casing Accessories	3		\$ 657,000	•	*	\$ 85,000		3 .
6029	Material Tubing and Accs	•	1	\$.	•		\$ 39,000		3
5500	Material Consumables	3 .	\$ 11,000	\$	3 .	\$ 749,000	8 39,000	1 .	1 .
5502	Drilling Fluids Products	•	11,000	\$ 211,000	3 .	\$ 749,000	•	3 .	3
5303		•	•	3 84,000	· ·	3 .	5 .	3 .	8 .
5505	Bits, Reamers, Scrapers, HO's Fuel & Lubricants	• •	\$ 2,000	\$ 74,000	3	•	· ·	5 .	\$ ·
7004	Utilities: Electricity, Water & Sewers & Trash	• •	3 .	\$ 11,000	3 .	\$ 4,000	\$ 1,000	• •	8 .
_	 	· ·	<u>. </u>	9 11,000	• •	7.000	9 1,900	<u> </u>	·
	Logistics, Insurance & Tex								
8000	Land Transportation		\$ 1,000	\$ 43,000		\$ 19,000			
8102	Tax & contingency	\$	\$ 13,000	\$ 252,000	<u>.</u>	\$ 355,000	\$ 11.000		8 .
8918	Permits/Settlements/Other	<u> </u>	8 .				•		
8921	Waste Handling and Disp	8 .	\$	\$ 37,000	<u> </u>		\$		<u> </u>
8945	Loss & Loss Expenses Paid	<u> </u>	<u> </u>	\$ ·	\$ ·	•		3	<u> </u>
1111	Other Costs		· ·				<u> </u>		
Subtotal		•	\$ 258,000	\$ 3,718,000	•	\$ 6,969,000	5 604,000	•	

Signature:		
Company:		
Printed Name:		
Title:		
Date:	Approval	% W0
This AFE is only an estimate By signing yo	u agree to pay your proportional share (of the actual costs incurred

idea Oning (1*2*3*4):	<u> </u>	2,700,000
Total Completion (6+6+7):		7,693,000
Total Facilities (6):	1	•
Total Well Cost (1+2+3+4+6+6+7+8):	8	11,579,000
Ana Orosco		
RMT Team Lead - NNM		
Occidental Oil and Ges		
Date		



Occidental Oil and Gas Corporation Turkey Track 4-3 State Com 23H

RMT	
State & County:	
	Turkey Track
Well Type.	10k 28S
Date.	8/19/2017

Code	Element Name	1 Prep Phase	2 Location & Rig Move	3 Oritiing	4 P&A	8 Completion	4 Artificial Lift	7 Hootup	8 Facilities
Location,	Location, Mobilization, Rig Move								
3010	Major Mob / Demob		\$ -	\$.	1 3 .	8 11,000			\$ ·
3011	Location & Roads + Maintenance	8 .	\$ 111,000		3	3 4.000			\$.
3021	Rig Move	\$.	\$ 81,000		<u>, </u>	3 .	8 .	\$	\$
	vices & Equipment Rentals		8 81,000		<u>'</u>		•		•
	·				r	,		-	
1000	Employee Wages		\$ 6,000			8 49,000	8	8 .	3 .
1050	Location Services		\$	3 .	\$.	\$ ·	8 .	8 -	s .
2064	Contractor Maintenance/Roustabouts	\$	\$	5	8 .	\$ 2.000	8	8	3 .
2017	Contract Supervision		\$.		5	\$ 96,000	\$ 9.000	\$.	\$.
2019	Contractor HES	5	\$ -	3 -	5 •	\$ 16,000	\$	\$ ·	\$.
2034	Labor services	\$	\$ 1,000	\$ 48,000	\$ ·		\$ ·		s ·
3001	Services Hot Oding		1 .	3 .	š ·	\$ 20,000	\$ 6,000		\$.
3002	Services Misc Heavy Equipment	\$.	•	\$.	3	\$ 71,000	\$ 2,000	1	
3003			\$ 5.000	\$ 44,000				+~	
3003	Fluid Haul		\$ 5.000	\$ 38,000	<u> </u>				
	Services Inspection				<u> </u>	\$ 5,000		\$ ·	
3009	Services Welthead	•		\$ 17,000	<u> </u>	\$ 65.000	8 6,000	\$ ·	<u>.</u>
3012	Cased/Open Hole Logging	3	\$.	\$.	8 ·	\$ 11.000	5 .	<u> </u>	<u>.</u>
3013	Services Coiled Tubing	•		8 -	3 -	\$ 205,000	8	\$	
3014	Directional Oriding & LWO	\$.		\$ 524,000	3			3	s .
3018	Fishing	\$ -	5 .	\$ ·	3 ·	5 .	\$ -	\$	s .
3016	Mud Logging	s .	s ·	\$ 29,000	<u> </u>	1 .		1 .	<u>.</u>
3018	Services Perforating	3 .	5	\$.	•	\$ 258,000	3 .		s .
3019		•		\$.				ř	<u>• </u>
	Wre line & Slick line			•	<u> </u>	\$ 50.000	\$ 7,000	<u> </u>	<u> </u>
3020	Rig Work	\$	3 ·	\$ 693,000	<u>.</u>	8	\$ 24.000	8 ·	*
3022	Drilling & Completion Fluids	8	\$ 6,000	\$ 66,000	<u> </u>	8 135,000		\$ ·	\$ ·
3073	Cementing	\$ ·	\$ <u></u>	\$ 259,000	s .			\$ ·	3 •
3024	Services Stimulation	\$.	.		8	\$ 3,770,000		5	s :_
3025	Services Downhole Other	5	5 .	\$ 30,000	3 .	8 265,000	\$ 13.000	3 .	8 .
3028	Formation Testing and Coring	\$ ·	\$.	\$.	3 .	\$ 359,000	\$ -	\$ ·	\$.
3029	Camp & Catering	\$.	\$ 9,000	\$ 37,000	3 ·	3	3 .	3	\$.
3032	Communications & IT	8	\$ 1,000	\$ 19,000	1	3 .	š .	3 .	3 .
3035	Services Disposal	3 .	š ·	\$ 122,000	•	\$ 291,000	\$ 4,000		
3039		3 .	\$	3 .	\$		3 .	-	<u> </u>
	Services Fluid Hauling from Site		<u>.</u> .	\$ 3,000	•				8 ·
4008	Rental Downhole Equipment & Tools				<u> </u>	<u> </u>	<u> </u>		
4007	HES & Industrial waste hundling		<u>.</u>	8 6,000	<u> </u>	8	\$	8	
4013	Rental Burlace Equipment & Tools	3	\$ 21,000	\$ 103,000		8 159,000	\$ 7 000		\$
Consumal	Consumables								
5021	Material Burtace Other	\$	5 ·	3	3	s .	5 410,000	s .	\$.
5023	Welhead & X-mas tree	1	\$ ·	\$ 75,000	\$ ·	\$ 7.000	\$	8	\$
6027	Materal Subsurface Lift Equipment Other	\$.	3	8	3	8 .	\$ 65,000	\$	\$.
5028	Casing and Casing Accessories	8 .	\$.	8 657,000		8	š .	•	\$
5029	Material Tubing and Accs	3 .	<u> </u>	\$.	8	3	\$ 39,000	3	1
8500	Material Consumations	3	\$ 11,000			8 749,000	1 .	\$.	•
_				\$ 211,000		1	<u> </u>		•
5502	Oriling Pluids Products		•		3 .		•	<u>.</u>	-
5503	Bits, Reamers, Scrapers, HO's		<u>.</u>	\$ 54,000	*	3		<u> </u>	<u>• </u>
8505	Puel & Lubricants	\$.	\$ 2,000	\$ 74,000	<u> </u>	8	\$.		
7004	Utaities: Electricity, Water & Sewers & Trash	3 .	<u> </u>	8 11.000	· ·	\$ 4,000	\$ 1,000	3	S .
Logistics,	Logistics, Insurence & Yex								
8000	Land Transportation	•	\$ 1,000	\$ 43,000		8 19,000	\$.	\$.	\$
8107	Tax & contingency	\$	8 13,000	8 252,000	\$ ·	\$ 365,000	\$ 11,000	3	8
8918	Permits/Settlements/Other	3	8 .	s ·	8	1 .	\$	3	\$.
8921	Waste Handling and Disp	1	\$.	8 37.000	8	3	\$.	8	
8945	Loss & Loss Expenses Paid		`	3 .	8	\$	3	·	3
1991	Other Costs		<u> </u>	1			1		1
									
Subtotel			\$ 265,000	\$ 2,712,000	\$ ·	8 4,889,000	\$ 604,000	•	1 -

Signature:		
Company:		
Printed Name:		· · · · · · · · · · · · · · · · · · ·
Title;		
Date:	Approval	16 WI
This AFE is only an estimate. By signi	ng, you agree to pay your proportional share	e of the actual costs incurred

	1	3,986,000			
Total Completion (8+6+7):		7,593,000			
Total Facilities (8):	8.				
Total Wall Cost (1+2+3+4+6+6+7+6):	\$	11,579,000			
Ana Orosco					
Phil' Team Lead - Nithi					
Occidental O1 and Gas					
. Date					



Occidental Oil and Gas Corporation Turkey Track 4-3 State Com 24H

RMT	NA
State & County:	
Field	Turkey Track
Wet Type	10k 289
Date:	6/19/2017

Code	Element Name	1 Prep Phase	Location & Rig I	love	3 Orilling	PAA	5 Completion	& Antificial Lift	7 Hookup	e Facilities
Location,	Mobilization, Rig Move					-				
3010	Major Mob / Demob	8 .	3	- 1	1 .	8 ·	\$ 11,000			1 .
3011	Location & Roads + Maintenance	\$.000		8	8 4,000	\$ ·	3 .	
3021	Rig Move	8		_	8	8 .	5 .	3	ş .	1
Labor, Ser	vices & Equipment Restals				·					14
1000	Employee Wages		10	3,000	\$ 224,000	š ·	\$ 49,000	T		1
1050	Location Services	3			1 .	· ·	\$ 49.000	3		
2004	Contractor Meintenance/Roustabouts	-	- `	_	•		· · · · · ·	<u> </u>		
2017	Contract Supervision	3			: 	\$.	\$ 2,000 \$ 96,000	<u> </u>	3	<u> </u>
2017	Contractor HES	\$			1		\$ 96,000 \$ 18,000	9,000	3	1 .
2034	Labor services	1			3 48,000		\$ 15,000		* :	3 .
3001	Services Hot Offing	1	_	-	1 .	· ·				
3002	Services Misc Heavy Equipment			_	•		\$ 20.000 \$ 71,000		1 .	5 .
3003	Fluid Head	•			1 44,000	· ·	71,900		<u> </u>	
3005	Services inscection	•		_	3 34,000	5 .	\$ 5.000	*	3 :	1 :
3009	Services Welthead			_	\$ 17,000					
3012	Cased/Open Hole Logging	8		_	\$ 17,000	• •	\$ 65.000 \$ 11.000	8 5,000	1 .	:
3013	Services Coiled Tubing	3		\rightarrow	-			•		·
3014	Directional Origing & LWO	3		_	\$ - \$ 524,000		\$ 205,000	<u> </u>	5 .	
3015	Fishing						 			
3016		8 .		\rightarrow	\$ 29,000	<u>.</u>		<u>.</u>	8	
	Mud Lagging								8 .	
3018	Services Perforating	\$ ·		∸	<u> </u>		\$ 258,000		<u>.</u>	<u> </u>
3019	Wire one & Blick line	8 .			\$ ·	•	\$ 50,000	8 7.000	5 ·	5 ·
3030	Rig Work	<u> </u>		_	\$ 693,000	<u> </u>	3	\$ 24,000	<u> </u>	1 ·
3022	Drilling & Completion Fluids	3 .	18 (.000	\$ 66,000	5 ·	8 135,000	8 .	<u> </u>	<u> </u>
3023	Cernenting	8 .	1		\$ 269,000	<u>.</u>	<u> </u>	<u>.</u>	<u> </u>	. ·
3024	Services Stimulation	1 -	3	\cdot	.	8 -	8 3.779.000	8 -	3 ·	3
3025	Services Downhale Other	1 .		∸┵	\$ 30,000	<u>.</u>	8 265,000	\$ 13,000	1 ·	5 ·
3026	Formation Testing and Coring			∸ﻠ	9	s .	\$ 359,000	3	8	<u>.</u>
3029	Camp & Catering	3		0000	\$ 37,000	5	8	\$ ·	<u> </u>	3
3032	Communications & (T	3] \$ 1	.000	\$ 19.000	5 .	8 <u>·</u>	8	<u> </u>	<u> </u>
3035	Services Disposal	\$.	\$	∸┺	\$ 122,000	\$ ·	\$ 291,000	\$ 4,000	<u> </u>	<u> </u>
3039	Services Fluid Hauling from 84e	s .	\$	·	.	<u>.</u>	8 ·	<u> </u>	<u> </u>	\$ ·
4006	Rental Downhole Equipment & Tools	s		•	\$ 3.000	8 -		S -	8 .	3 ·
4007	HES & Industrial waste handling	3		·	\$ 8,000			8	3 ·	3
4013	Rental Burlace Equipment & Tools		8 21	.000	\$ 103,000	\$	8 159,000	\$ 7,000	. s	8
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6021	Material Surface Other	3 .	1	\cdot	\$ ·	5 .	\$.	8 410.000	1	
5023	Wethead & X-mas tree	8 .	1	$\overline{\cdot}$	\$ 75,000	\$.	\$ 7,000	8	1	3
6027	Materal Subsurface Lift Equipment Other	8 .	8	- 1	s .		8 <u>.</u>	\$ 65,000	1	3
6028	Casing and Casing Accessories	3	18		8 657,000	\$	8 .	8 -	1 .	1
5029	Material Tubing and Accs	8	1	• [S -	3	8	8 39,000	1	1
5500	Material Consumables	3 .	8 11	.000	8	3 -	\$ 749,000	8	1	3
5502	Drilling Fluids Products	3 .	8	$\overline{\cdot}$	\$ 211,000	5	8 .		3	\$
6503	Bits, Reamers, Scrapers, HO's	5	3	$\overline{\cdot}$	\$ 84,000	5	8	8	1	\$ ·
6505	Fuel & Listricents	3	8 2	.000	\$ 74,000	5	8	8	3 .	8 .
7004	Utables: Electricity, Water & Sewers & Trash	3 .	3	\cdot	\$ 11,000	\$	\$ 4,000	\$ 1,000	1 .	3
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8000	Land Transportation	3 .	1	,000	\$ 43,000	\$ -	\$ 19,000	8 .	5	5 ·
8107	Tax & contingency		8 (.000	\$ 252,000		\$ 365,000	\$ 11.000	1	1
8918	Permits/Settlements/Other	1 .		_	\$.	\$.	5 .	\$ ·	ş ·	ş ·
8921	Weste Hendling and Disp				\$ 37,000	\$	3	3	•	3
8945	Loss & Loss Expenses Paid	1		•	5	3 .	8 .	\$.	3 .	8
9999	Other Costs			\cdot		8 -	8 .	\$ ·	3	8 .
Subtotal		1		,000	\$ 3,710,000		\$ 8,589,000	\$ 604,000	\$.	•
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Signature:			
Сопаралу:			
Printed Name:		_	
Title:			
Date:	Approvsi	% WI	
L			
This AFE is only an estimate. By signing	, you agree to pay your proportional share	of the actual costs incur	red.
l .			

Total Orilling (1+2+3+4):	6	3,986,000
Total Completion (6+6+7):	18	7,593,000
Total Facilities (8);	8	-
Total Well Cost (1+2+3+4+6+6+7+8);	18	11,579,000
Ana Orozco		
RMT Team Lead - NNM		
Occidental Oil anti Gas		
Carte		

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP FOR A NON-STANDARD SPACING AND PRORATION UNIT, AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15775

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP FOR A NON-STANDARD SPACING AND PRORATION UNIT, AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15807

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP FOR A NON-STANDARD SPACING AND PRORATION UNIT, AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15808

APPLICATION OF OXY USA WTP LIMITED PARTNERSHIP FOR A NON-STANDARD SPACING AND PRORATION UNIT, AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 15809

AFFIDAVIT

STATE OF NEW MEXICO) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of OXY USA WTP Limited Partnership, the Applicant herein, being first duly sworn, upon oath, states that the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 5
Submitted by: OXY USA WTP LIMITED PARTNERSHIP LLC
Hearing Date: September 14, 2017

above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 13th day of September 2017, by Michael H. Feldewert.

Notary Public

2



July 14, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New

Mexico

Turkey Track 4-3 State Com No. 21H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

PARTNERSHIP



August 11, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico Turkey Track 4-3 State Com No. 22H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

PARTNERSHIP



August 11, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REOUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA WTP Limited Partnership for a non-standard spacing

and proration unit and compulsory pooling, Eddy County, New Mexico

Turkey Track 4-3 State Com No. 23H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely.

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED **PARTNERSHIP**



August 11, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Application of OXY USA WTP Limited Partnership for a non-standard spacing

and proration unit and compulsory pooling, Eddy County, New Mexico

Turkey Track 4-3 State Com No. 24H Well

Ladies & Gentlemen:

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

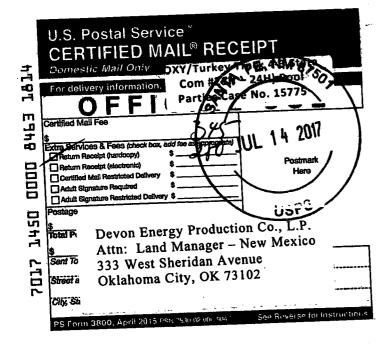
PARTNERSHIP

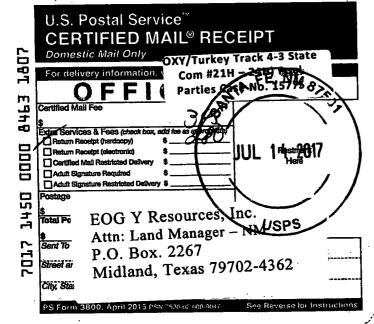
OXY/Turkey Track 4-3 State Com #21H – 24H) Pool Parties Case No. 15775

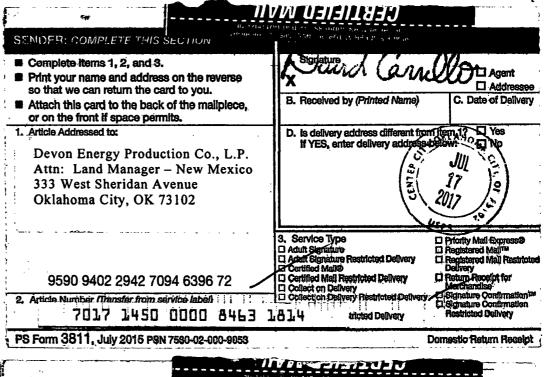
Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102 Attn: Land Manager – New Mexico

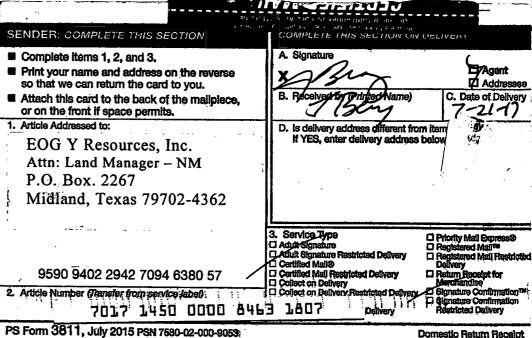
EOG Y Resources, Inc. P.O. Box. 2267 Midland, Texas 79702-4362 Attn: Land Manager – New Mexico

RKI Exploration & Production, LLC 3500 One Williams Center MD 35 Tulsa, Oklahoma 74172 Attn: Land Manager – New Mexico











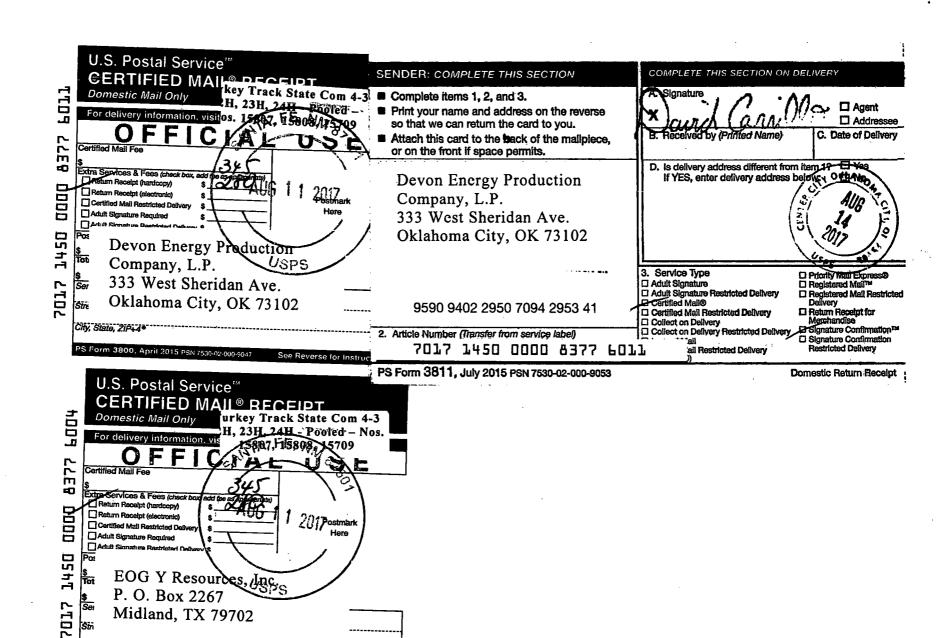
SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mallplece, or on the front if space permits. 1. Article Addressed to: RKI Exploration & Prod., LLC Attn: Land Manager — New Mexico 3500 One Williams Center MD 35 Tulsa, Oklahoma 74172	A. Signature Agent Addressee B. Aecelved by (Printed Name) C. Bats of Printy D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Dimestic Return Receipt

Turkey Track State Com 4-3 22H, 23H, 24H Pooled parties Case No. 15808

Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102

EOG Y Resources, Inc. P. O. Box 2267 Midland, TX 79702

RKI Exploration & Production, LLC 3500 One Williams Center MD 35 Tulsa, OK 74172



Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047





July 14, 2017

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re:

Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New

Mexico

Turkey Track 4-3 State Com No. 21H Well

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on August 3, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India_Isbell@oxy.com.

Sincerely,

Jdrdan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

PARTNERSHIP

9951539_1

OXY/Turkey Track 4-3 21H (Offset List) Case No. 15775

Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102

EOG Y Resources, Inc. P. O. Box 2267 Midland, TX 79702

RKI Exploration & Production, LLC 3500 One Williams Center MD 35 Tulsa, OK 74172

Marathon Oil Company 5555 San Felipe St. Houston, TX 77056

Chisos, Ltd. & Pure Energy Group 670 Dona Ana Rd., SW Deming, NM 88030

Jim Pierce #859 Petroleum Building Roswell, NM 88201

Mewbourne Oil Company 4801 Business Park Blvd. Hobbs, NM 88240

William Bergman 3109 Ma Mar Ave. Midland, TX 79705

Cannon Exploration Company 3608 S. CR 1184 Midland, TX 79706

Chase Oil Corp P. O. Box 1767 Artesia, NM 88211

Thomas Chase P. O. Box 464 Santa Fe, NM 87504

Costilla Energy P. O. Box 10369 Midland, TX 79702

Durango Prod Corp 4301 Maplewood #500 Wichita Falls, TX 76308 EOG Resources Assets LLC 105 4th Street Artesia, NM 88210

Griffin Petroleum Co 550 W. Texas #1240 Midland, TX 79701

Hollyhock Corp 3907 Crestgate Midland, TX 79707

Logro Corp Box 261324 Plano, TX 75026

Mack C. Chase P. O. Box 693 Artesia, NM 88210

Marbob Energy Corp P. O. Box 227 Artesia, NM 88211

Miller & Floyd 511 W. TX Midland, TX 79701

Naumann OG Inc. P. O. Box 10159 Midland, TX 79702

Pathfinder Exploration & Production LLC 4306 Crestgate Midland, TX 79707

Rio Pecos Corp 110 W. Louisiana #210 Midland, TX 79701

Sharbro Energy LLC & Sharbro Oil Ltd. Co. P. O. Box 840 Artesia, NM 88210

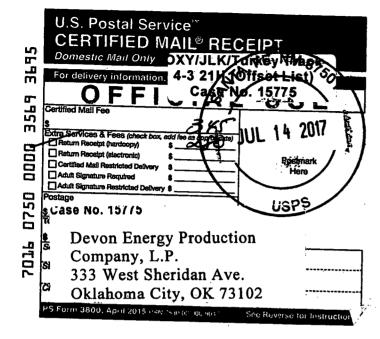
Snow Operating Co. 5719 Airport Fwy Fort Worth, TX 76117

Tandem Energy Corp 2700 Post Oak Blvd, Suite 1000 Houston, TX 77056

Tara-Jon Corp 6003 Meadowview Dr. Midland, TX 79707 Mark Wilson 4501 Green Tree Blvd Midland, TX 79701

Remnant Oil Operating, LLC P.O. Box 5375 Midland, TX 79704

Chevron U.S.A. Inc. 6301 Deauville Blvd, Permitting Team Midland, TX 79706

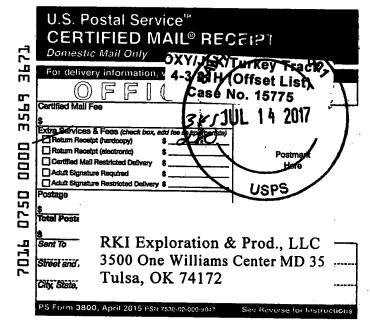




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Company, L.P.				
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Oklahoma City, OK 73102				
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so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery			
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	If YES, enter delivery address below: No			
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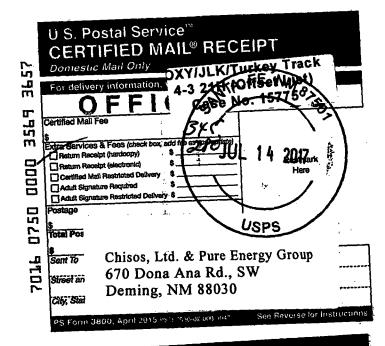
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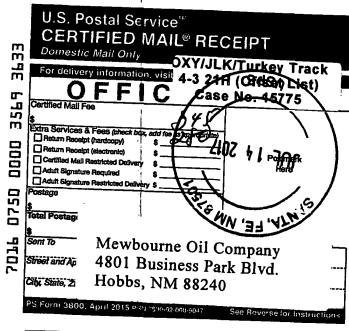
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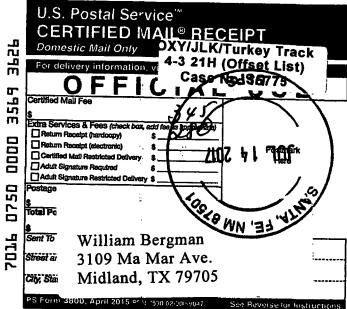
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RKI Exploration & Prod., LLC 3500 One Williams Center MD 35 Tulsa, OK 74172		
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2 703 B 0750 0000 9569 3	D Collect on Delivery Restricted Delivery	Signature Confirmation Signature Confirmation Restricted Delivery
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Complete items 1, 2, and 3.	A. Signature	
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Marathon Oil Company		
5555 San Felipe St.		
Houston, TX 77056		
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2. Article Number (Transfer from condex form) 3569	Collect on Delivery Very Restricted Delivery (over \$500)	
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	U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only OXY/JLK/Turkey Track
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3	For delivery information 4-3 21H Circuit May Case No. 16775
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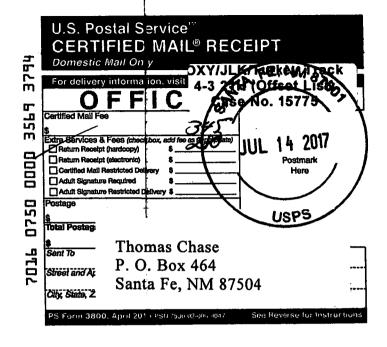


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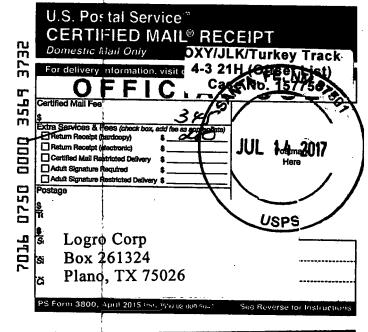


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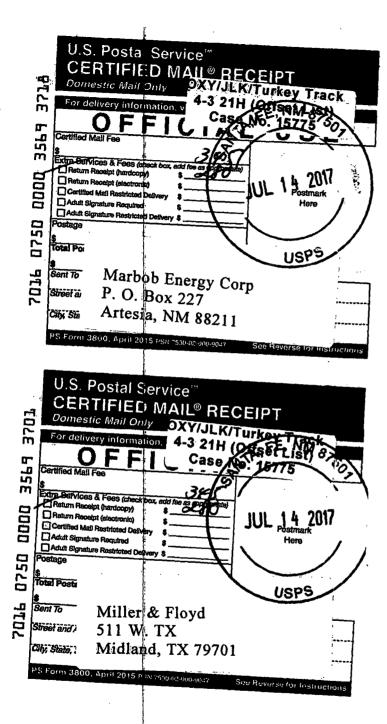
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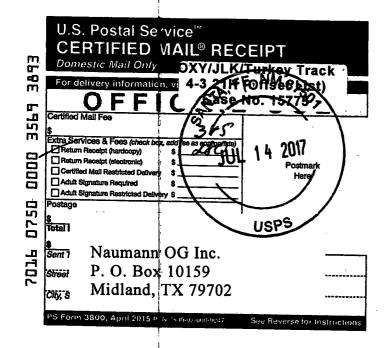
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P. O. Box 693	
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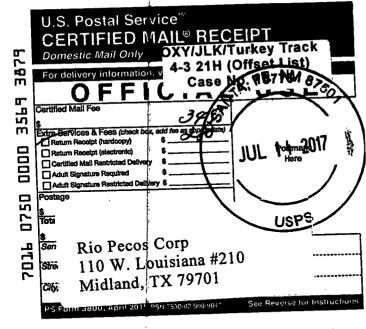
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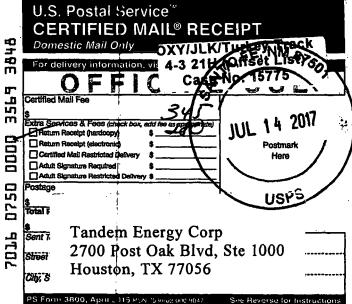


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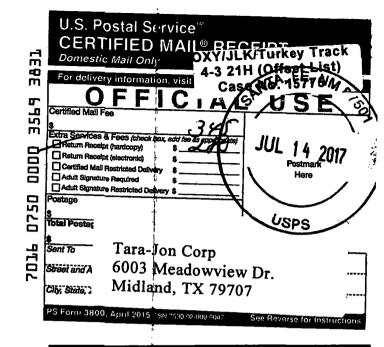
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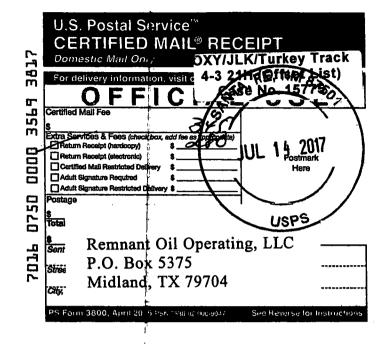
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Tara-Jøn Corp 6003 Meadowview Dr. Midland, TX 79707	
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Mark Wilson 4501 Green Tree Blvd Midland, TX 79701	
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



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P.O. Box 5375	USPS
Midland, TX 79704	
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6301 Deauville Blvd,	
Permitting Team	
Midland, TX 79706	
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PS Form 3811, July 2015 PSN 7530-02-000-9053



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

August 11, 2017

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico

Turkey Track 4-3 State Com No. 22H Well

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED

PARTNERSHIP

OXY/Turkey Track State Com 4-3 22H Offset Notice parties Case No. 15809

Marathon Oil Company 5555 San Felipe St. Houston, TX 77056

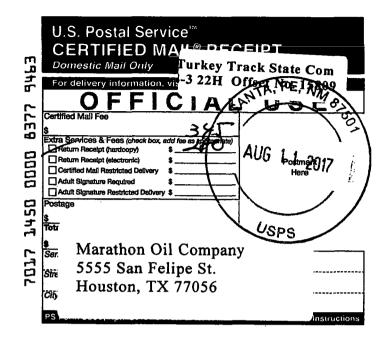
Mewbourne Oil Company 4801 Business Park Blvd. Hobbs, NM 88240

Chisos, Ltd. & Pure Energy Group 670 Dona Ana Rd., SW Deming, NM 88030

Robinson Oil Inc. P.O. Box 1829 Eunice, NM 88231

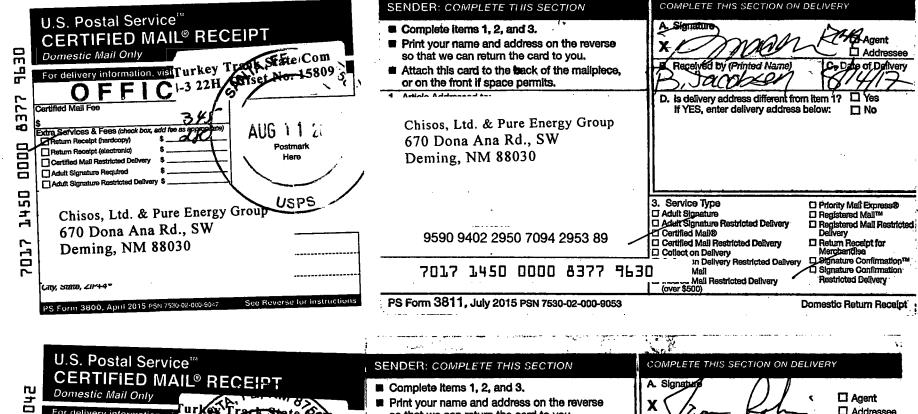
Chevron U.S.A. Inc. 6301 Deauville Blvd, Permitting Team Midland, TX 79706

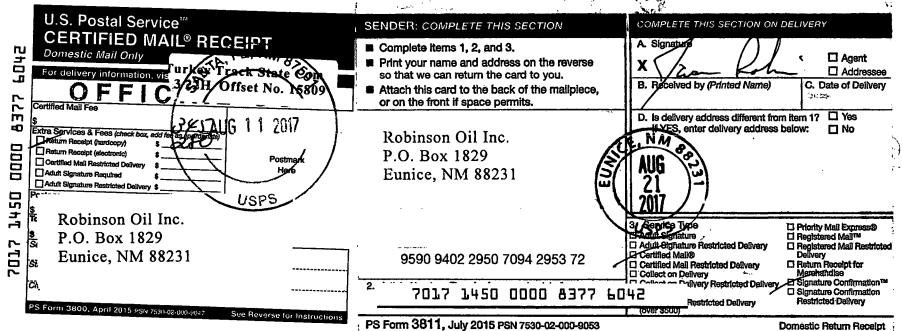
V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702

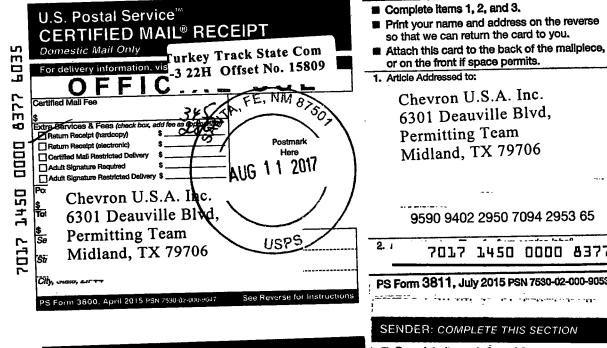


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Article Addressed to:	D. Is delivery address different from item to fres if YES, enter delivery address below:
Marathon Oil Company	
5555 San Felipe St.	
Houston, TX 77056	
	3. Service Type ☐ Priority Mall Express®
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt







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PS Form 3800. April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	LOLOUR COLL LORD TRANSPORT	
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information. visit OFFIC Extra Services & Fees (check box, add fee is \$100 State) Return Receipt (hardoopy) Return Receipt (hardoopy) Return Receipt (hardoopy) Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702	A. Signature X
V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702	9590 9402 2950 7094 2953 58 7017 1450 0000 8377 60	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Return Receipt for ☐ Signature Confirmation ☐ Restricted Delivery ☐ Return Receipt for ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3800, April 2015 PSN 7530-02-000-9947 See Reverse for instruction	PS Ferm 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from item 17

If YES, enter delivery address below:

B. Received by (Printed Name)

Agent

C. Date of Delivery

□ No

☐ Addressee

16/17

A. Signature



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

August 11, 2017

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico Turkey Track 4-3 State Com No. 23H Well

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

initiality,

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED PARTNERSHIP

OXY/Turkey Track State Com 4-3 23H Offset Notice parties: Case No. 15807

Marathon Oil Company 5555 San Felipe St. Houston, TX 77056

Mewbourne Oil Company 4801 Business Park Blvd. Hobbs, NM 88240

Robinson Oil Inc. P.O. Box 1829 Eunice, NM 88231

Chisos, Ltd. & Pure Energy Group 670 Dona Ana Rd., SW Deming, NM 88030

Chevron U.S.A. Inc. 6301 Deauville Blvd, Permitting Team Midland, TX 79706

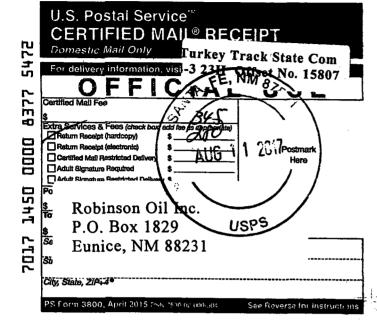
V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702

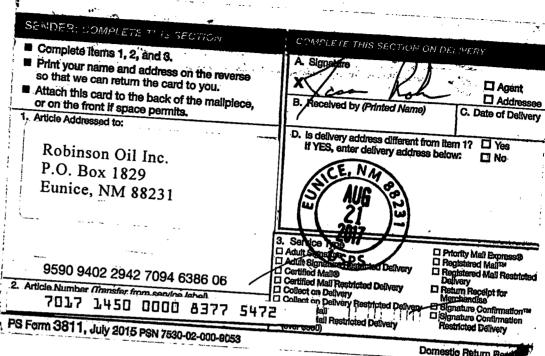
Breitburn Operating LP 1111 Bagby Houston, TX 77002

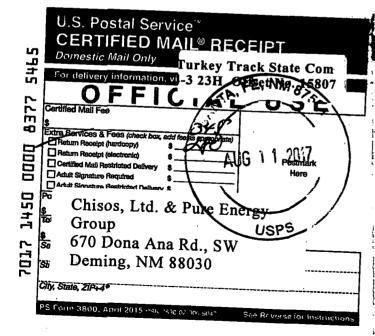


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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits.	A. Signature X
. Article Addressed to:	D. Is delivery address different from item 1?
Marathon Oil Company 5555 San Felipe St. Houston, TX 77056	
9590 9402 2942 7094 6386 20	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
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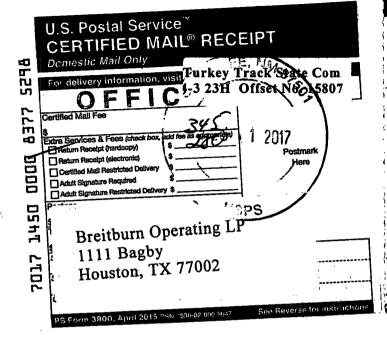


PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Registra
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A Signature Agent A Addressee
Attach this card to the back of the mailplece, or on the front if space permits.	B. Reserved by (Printed Name) C. Date of Delivery
Chisos, Ltd. & Pure Energy Group 670 Dona Ana Rd., SW Deming, NM 88030	D. is delivery address different from item 1?
9590 9402 2942 7094 6385 90	3. Service Type □ Adult Signature □ Adult Signature □ Adult Signature Restricted Delivery □ Cartified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery
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Chevron U.S.A. Inc. 6301 Deauville Blvd, Permitting Team Midland, TX 79706	D. Is delivery address different from item 1? ☐ Yes If YES, entry delivery address below: ☐ No
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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1. Article Addressed to:	D. Is delivery address different from item 12 Yes If YES, enter delivery address below:
V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702	ME 55.501
	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail®
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Article Addressed to:	D. Is delivery address different from item 1?
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1111 Bagby	
Houston, TX 77002	
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7017 1450 0000 8377 52	Restricted Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 JLKessler@hollandhart.com

August 11, 2017

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico Turkey Track 4-3 State Com No. 24H Well

This letter is to advise you that OXY USA WTP Limited Partnership has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on August 31, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact India Isbell, at (713) 366-5161 or India Isbell@oxy.com.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR OXY USA WTP LIMITED PARTNERSHIP

Turkey Track State Com 4-3 24H Offset – Case No. 15808

Marathon Oil Company 5555 San Felipe St. Houston, TX 77056

Mewbourne Oil Company 4801 Business Park Blvd. Hobbs, NM 88240

JKM Energy, LLC 26 E. Compress Rd. Artesia, NM 88210

Chisos, Ltd. 1221 Lamar Houston, TX 77010

Chisos, Ltd. & Pure Energy Group 670 Dona Ana Rd., SW Deming, NM 88030

EOG M Resources, Inc. P. O. Box 840 Artesia, NM 88211

Monarch Resources, Ltd. 306 W. 7th St. Suite 701 Fort Worth, TX 76102

Tanza K. Brumfield P.O. Box 1767 Midland, TX 79702

Neeco Inc. P.O. Box 10847 Midland, TX 79702

Jesse A. Cone, Trustee of Jesse A. Cone Trust "A" UWO Hubert E. Cone, deceased 113 Eagle Dr. Alamogordo, NM 88310

Bean Family LP P. O. Box 1738 Roswell, NM 88202

CBR Oil Properties LLC P. O. Box 1518 Roswell, NM 88202

John Robert Cone, Trustee of John Robert Cone Trust "A" UWO Hubert E. Cone, deceased 3601 Aransas Corpus Christi, TX 78411 Stevens Revocable Trust: Larry Stevens 1000 Louisiana St., Suite 2000 Houston, TX 77002

Snow Oil & Gas Inc. P.O. Box 596 Andrews, TX 79714

Herbert F. Boles, Trustee UWO Norma J. Boles, deceased 415 W. Wall St., Suite 1705 Midland, TX 79701

Witherspoon Motor Co. 404 Pecos River Dr. Carlsbad, NM 88220

Enid Witherspoon Gates Revocable Trust 404 Pecos River Dr. Carlsbad, NM 88220

Nona L. Snow P.O. Box 596 Andrews, TX 79714

Carolyn Read Beall P.O. Box 3098 Midland, TX 79702

Betty Read Young P.O. Box 811 Roswell, NM 88202

Mary Cone Lewis, Trustee of Mary Cone Lewis Trust "A" UWO Hubert E. Cone, deceased 4501 Upland Ave. Lubbock, TX 79407

Howard H. Cone, Trustee of Howard H. Cone Trust "A" UWO Hubert E. Cone, deceased 1801 C.R. 289
Georgetown, TX 78633

Terry A. Cone, Trustee of Terry A. Cone Trust "A" UWO Hubert E. Cone, deceased 991 Old Smith Rd. Fortson GA 31808

Fuel Products, Inc. P.O. Box 3098 Midland, TX 79702

Thomas M. Beall P.O. Box 3098 Midland, TX 79702

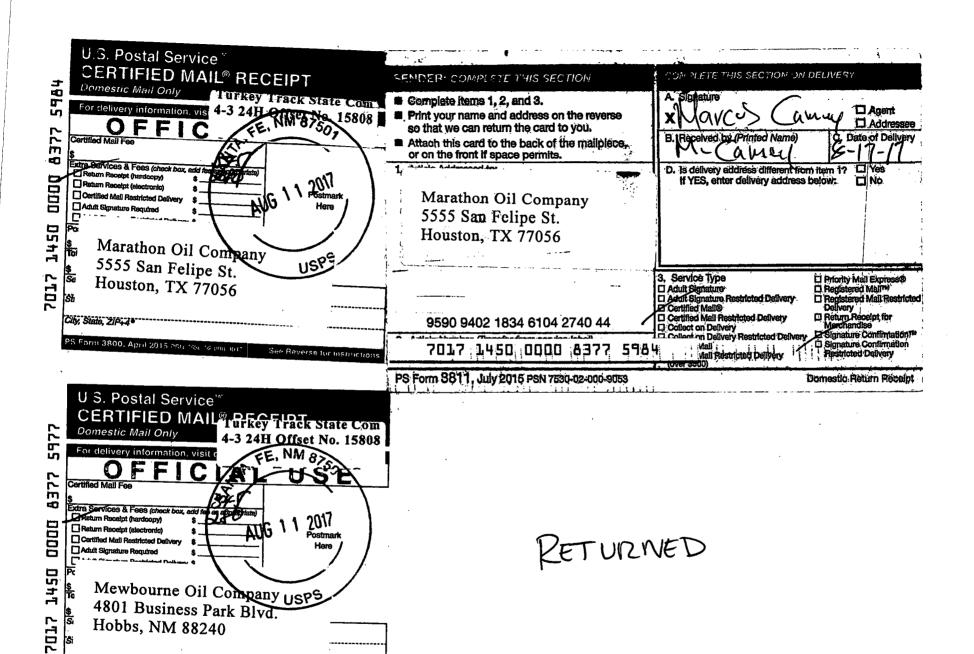
HFB Investment Company LP 415 W. Wall St., Suite 1705 Midland, TX 79701 EGL Resources P.O. Box 10886 Midland, TX 79702

Gahr Energy Co. P. O. Box 1889 Midland, TX 79702

V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702

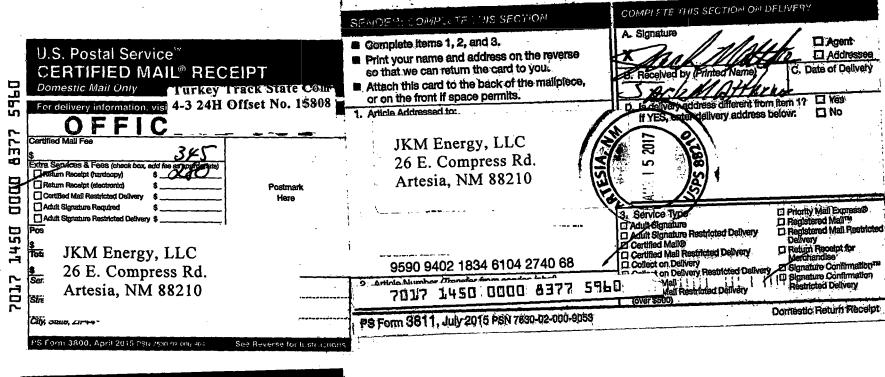
New Mexico Western Minerals, Inc. P.O. Box 1738 Midland, TX 79702

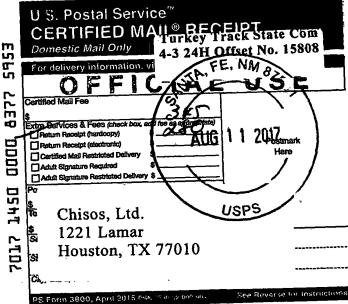
Chevron U.S.A. Inc. 6301 Deauville Blvd, Permitting Team Midland, TX 79706



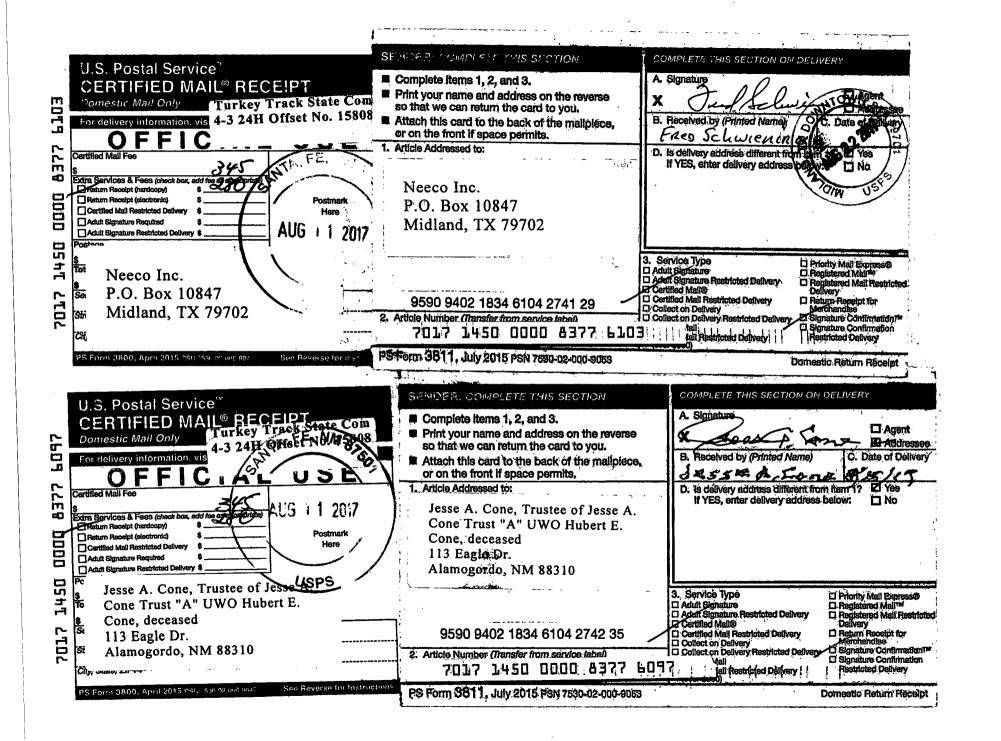
City, State, ZIP+4

PS Form 3800, April 2015 PSt. 2500-02 000 204.









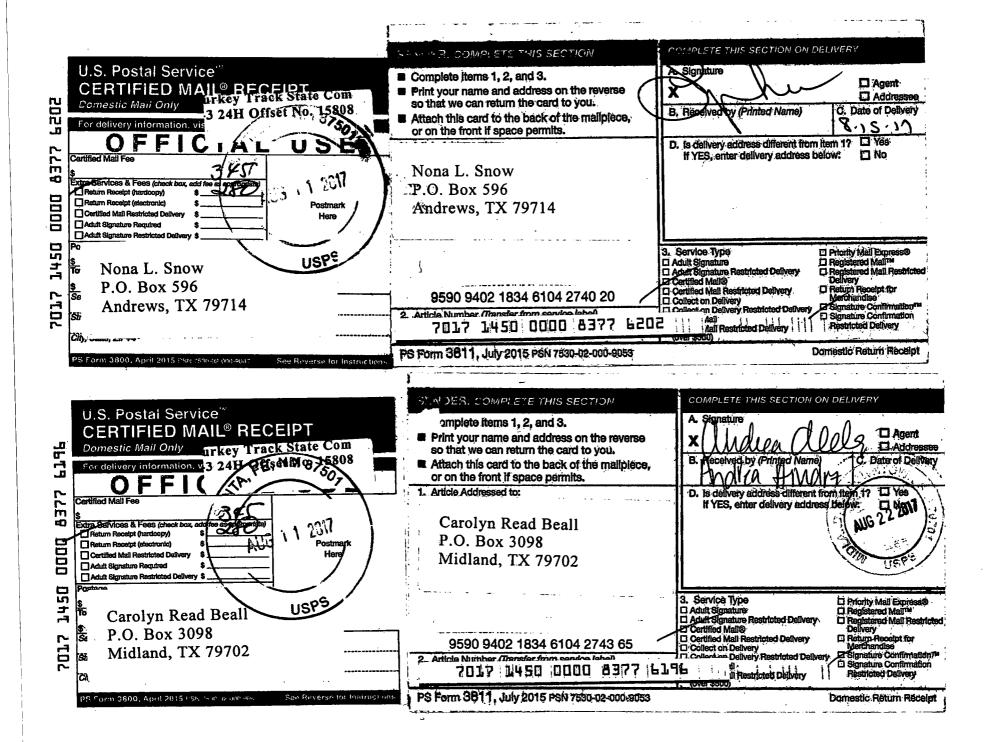


SENDET .. JUMP ETE MIS SECTION COMPLETE THIS SECTION ON DELIVERY U.S. Postal Service ■ Complete items 1, 2, and 3. CERTIFIED MAIL® RECEIPT Turkey Track State Com Print your name and address on the reverse Addresses Domestic Mail Only so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. For delivery information, vis or on the front if space permits. Article Addressed to: D. Is delivery address different from Item 1? Certified Mail Fee If YES, enter delivery address below: □ No John Rubert Cone, Trustee of John m Extra Services & Fees (check box, Robert Cone Trust "A" UWO Hubert TRatum Receipt (hardcopy) Return Receipt (electronic) E. Cones deceased 000 Certifled Mail Restricted Delivery 3601 Amansas Adult Signature Required Adult Signature Restricted Delivery Corpus Christi, TX 78411 John Robert Cone, Trustee of John 50 ☐ Priority Mail Express
☐ Registered Mail™ Service Type Robert Cone Trust "A" UWO Huberts ☐ Adult Signature
☐ Adult Signature Restricted Delivery _ Registered Mail Restricted Delivery 7 E. Cone, deceased Certified Mail® ☐ Return Receipt for Merchandise □ Certified Mail Restricted Delivery 9590 9402 1834 6104 2742 66 3601 Aransas ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery Corpus Christi, TX 78411 2 Signature Confirmation Article Number (Transfer from service Johel) Signature Confirmation
 Restricted Delivery vialli Valli Restricted Delivery 7017 1450 0000 8377 6066 🔡 See Reverse for Insti-PS Form 3811, July 2015 PSN 7530-02-000-9053 PS Form 3800, April 2015 FSN 1531 32 001 901 Domestic Return Receipt U.S. Postal Service COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION CERTIFIED MAIL® RECEIPT A. Signature Domestic Mail Only Complete items 1, 2, and 3. ☐ Agent Frint your name and address on the reverse For delivery information, v ☐ Addressee. so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the malipiece, Certified Mail Fee or on the front if space permits, ~ LUG 1 1 2017 1. Article Addressed to: D. Is delivery address different from item 1?

Yes m Extra Services & Fees (check box, add fee a If YES, enter delivery address below: 40 Stevens Revocable Trust: Larry Return Receipt (electronio) Cartified Mali Restricted Delivery Stevens Adult Signature Required Adult Signature Restricted Delivery 1000 Louisiana St., Suite 2000 Houston, TX 77002 Stevens Revocable Trust: Darr Stevens Service Type Priority Mail Express ☐ Adult Signature
☐ Adult Signature Restricted Delivery ☐ Registered Mail™ 1000 Louisiana St., Suite 2000 Registered Mail Restricted
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Certified Mail Restricted Delivery Houston, TX 77002 9590 9402 1834 6104 2742 73 Merchandise Signature Confirmation (186 Collect on Delivery
Collect on Delivery Restricted Delivery 2 Article Number (Transfer from service Jahel) лу, <u>звв, 41-++</u>-Signature Confirmation 7017 1450 0000 8377 6059 Restricted Delivery Itali Restricted Delivery PS Form 3800, April 2015 Feb. 1130-02 500-00 PS Form 3811, July 2015 PSN 7550-02-000-9059 Domestic Return Receipt





NIMES ATTE THIS SECTION COMPLETE THIS SECTION ON DELIVERY U.S. Postal Service" ■ Complete items 1, 2, and 3. CERTIFIED MAIL® RECEIPT Print your name and address on the reverse Domestic Mail Only urkey Track State Com so that we can return the card to you. For delivery information, visit 3 24H Offset No. 15808 Attach this card to the back of the mailpiece. or on the front if space permits. Article Addressed to: D. is delivery address different Certified Mail Fee if YES, enter delivery add m 40 Extra Services & Fees (check box, add Betty Read Young Pretum Receipt (hardcopy) Return Receipt (electronic) Postmark P.O. Box 811 000 Certified Mail Restricted Delivery Here Roswell, NM 88202 Adult Signature Required Adult Signature Restricted Delivery \$ 20 ☐ Priority Mail Express®
☐ Registered Mail ™
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☐ Adult Signature Restricted Delivery P.O. Box 811 Certified Mail® Certified Mail Restricted Delivery
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2 Signature Confirmation 9590 9402 1834 6104 2741 43 Roswell, NM 88202 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery 7017 1450 0000 A377 W1A9 PS Form 3800, April 2015 PSE 7506 by 000 964 See Reverse for inst PS Form 3811, July 2015 PSN 7630-02-000-9058 Domestic Return Receipt U.S. Postal Service ** CERTIFIED MAIL® RECEIPT COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. 3 24H Offset No. 15808 5 For delivery information, visi-■ Print your name and address on the reverse Address so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the maliplece, Certified Mail Fee E or on the front if space permits. ☐ Yes D. Is delivery address different from item 1? 1. Article Addressed to: 40 Extra Services & Fees (check box, ed If YES, enter delivery address below: Return Receipt (hardcopy) Return Receipt (electronic) Mary Cone Lewis, Trustee of Mary Cone **Postmark** Certified Mail Restricted Delivi Lewis Trust "A" UWO Hubert E. Cone. Adult Signature Required deceased Adult Signature Restricted Trustee of Mary Cone 4501 Upland Ave. 20 Mary Cone Lewis Lubbock, TX 79407 눍 Lewis Trust "A" UNA Hubert E. Cone deceased ☐ Priority Mail Expre Service Type ☐ Adult Signature
☐ Adult Signature Restricted Deliver
☐ Certified Mail® ~ 4501 Upland Ave. ☐ Registered Malf Restricte
Delivery . 102 Lubbock, TX 79407 ☐ Return Receipt for ☐ Certified Mail Restricted Delivery 9590 9402 1834 6104 2741 50 Merchandise Signature Confirmation Collect on Delivery
Collect on Delivery Restricted Delivery City, State, ZIP+4® Signature Confirmation 7017 4450 0000 8377 H1R2:: PS Form 3800, April 2015 (38 1530 for 100 00) Restricted Delivery all Restricted Delivery See Reverse for Instit Domestib Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053



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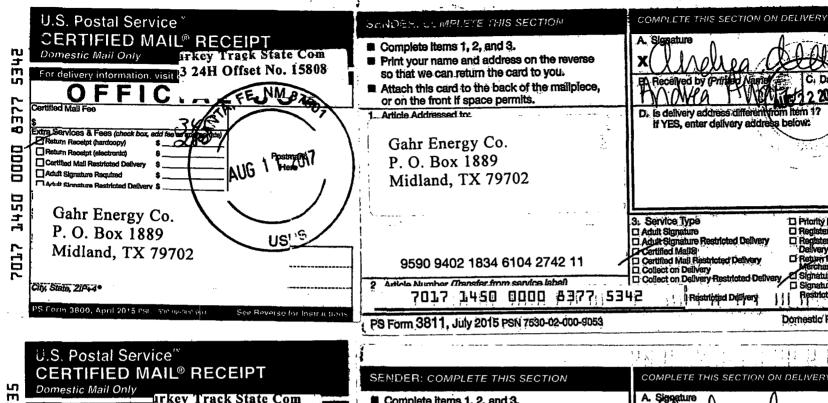
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C Signature Confirmation

Restricted Delivery



SEMDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY U.S. Postal Service " ■ Complete items 1, 2, and 3. A. Signature CERTIFIED MAIL® RECEIPT Agent ■ Print your name and address on the reverse Domestic Mail Only irkey Track State Com so that we can return the card to you. Address.ee For delivery information, visit 3 24H OFFSALING 1580 B. Received by (Printed Name) Attach this card to the back of the mailplece. C. Date of Deliver or on the front if space permits. Article Addressed to: D. Is delivery address different from Item 1? [] Yes m If YES, enter delivery address below: □ No. ø Extra Services & Fees (check box, a HFB Investment Company LP Return Receipt (hardcopy) 415 W. Wall St., Suite 1705 Return Receipt (electronic) Certified Mail Restricted Delivery Midland, TX 79701 Adult Signature Required Adult Signature Restricted Delivery \$ 50 Service Type ⇉ Priority Mail Express HFB Investment CompanySPE ☐ Adult Signature
☐ Adult Signature Restricted Delivery ☐ Registered Mail™ Tregistered Mail Restricted
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Marchandise 415 W. Wall St., Suite 1705 Certified Mail® ☐ Certified Mail Restricted Delivery 9590 9402 1834 6104 2742 04 Midland, TX 79701 ☐ Collect on Delivery
☐ Collect on Delivery Restricted Deliver 2. Article Number (Transfer from service label) 2 Signature Confirmation? C Signature Confirmation 7017 1450 0000 8377 5366 i Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 PS Form 3800, April 2015 75% 75% or non-assi-See Reverse for inst Domestic Return Receipt U.S. Postal Service SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY ■ Complete items 1, 2, and 3. Domestic Mail Only Print your name and address on the reverse For delivery information, visi so that we can return the card to you. U 2 Attach this card to the back of the mailpiece. or on the front if space permits. Certified Mail Fee E UG Article Addressed to: is delivery address different from item 1? Extra Services & Fees (check box, add fee as popular If YES, enter delivery address below: Return Receipt (hardcopy) 0000 Return Receipt (electronic) **EGL** Resources Certified Mali Restricted Delivery P.O. Box 10886 Adult Signature Required Adult Signature Restricted Delivery \$ Midland, TX 79702 믕 7 **EGL** Resources ☐ Priority Mail Express®
☐ Registered Mail™ Service Type P.O. Box 10886 ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail® C Registered Mail Restrict Delivery Midland, TX 79702 707 ☐ Return Receipt for ☐ Certified Mail Restricted Delivery 9590 9402 1834 6104 2742 28 ☐ Collect on Delivery
☐ Collect on Delivery Restricted Deliver ☐ Signature Confirmation^{(na} Signature Confirmation 7017 1450 0000 8377:5359 Restricted Delivery Restricted Delivery Sag Reverse for In PS Form 3800, April 2015 PSD 15 to UP 100 90 PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



irkey Track State Com For delivery information, 3 24H Offset N Certified Mail Fee m Extra Services & Fees (check box, edd Return Receipt (hardcopy) Return Receipt (electronic) 11 Certified Mali Restricted Delivery Adult Signature Regulred Adult Signature Restricted Delivery \$ 20 1 V-F Petroleum Inc. USPS P.O. Box 3098 Midland, TX 79702 See Reverse for Instructions PS Form 3800, April 2015 PSN 7500-02-000-901

Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt
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ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits.	A. Signature X
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
V-F Petroleum Inc. P.O. Box 3098 Midland, TX 79702	
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☐ Collect on Delivery

PS Form 3811, July 2015 PSN 7539-02-008-9053

9590 9402 2942 7094 6386 68

7017 1450 0000 8377 5335

Restricted Delivery Domestic Return Receipt

☐ Signature Confirmation™

Signature Confirmation

Return Receipt for

C. Date of Delivery

☐ Priority Mail Express

Registered Mail Mail Restricted
Delivery

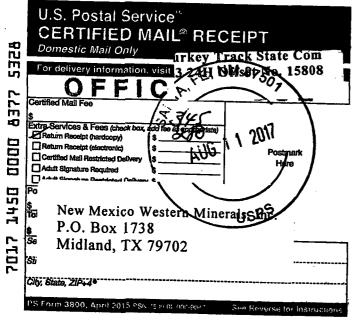
Resum Receipt for Mail Restricted
Delivery

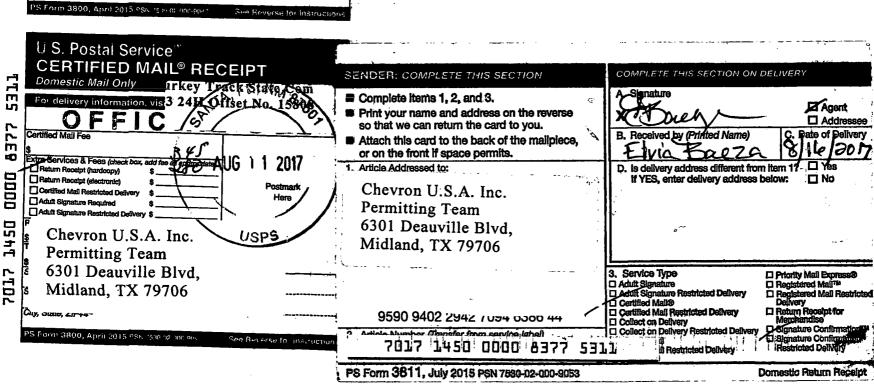
Resum Receipt for Marchandise

Skinature Confirmation*

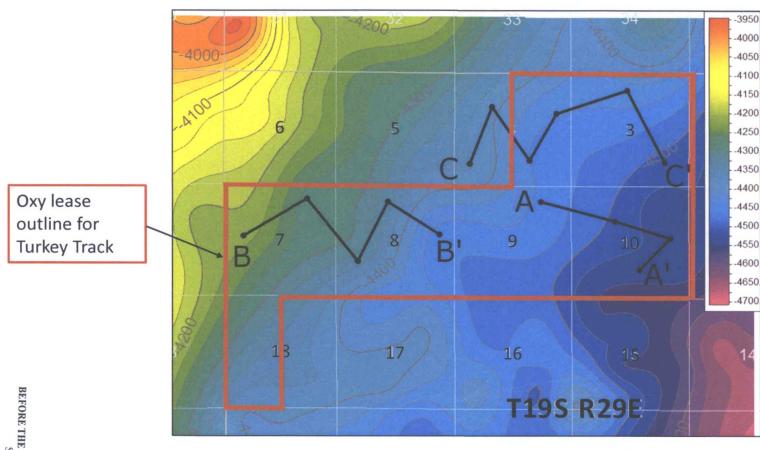
☐ Signature Confirmation

Restricted Delivery



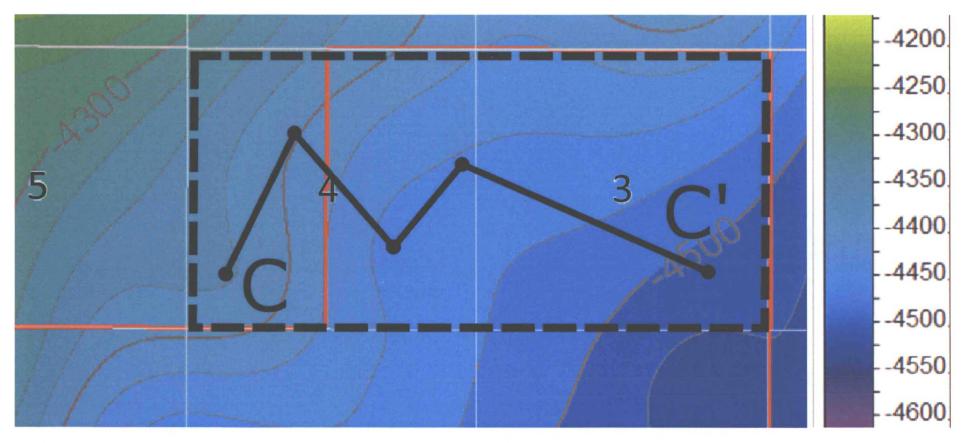


Turkey Track Leases



Structure Map

Section 3 & 4

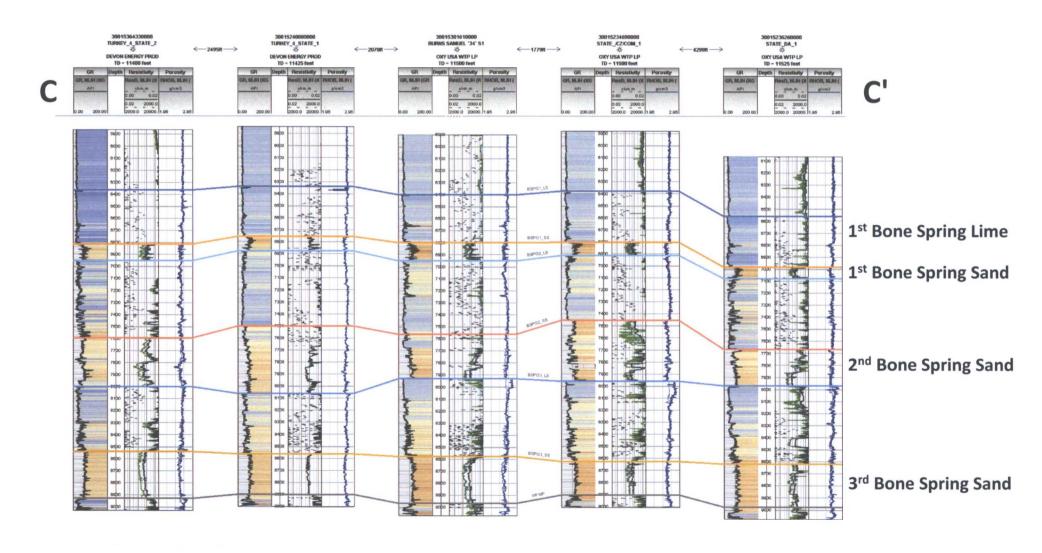


Structure Map

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 7

Submitted by: OXY USA WTP LIMITED PARTNERSHIP LLC
Hearing Date: September 14, 2017

Section 3 & 4 Cross Section C - C'



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. 8

Submitted by: OXY USA WTP LIMITED PARTNERSHIP LLC

Hearing Date: September 14, 2017