

YATES PET. (OP)  
MAGELLAN  
FED. UNIT  
U.S.

MACKBERRY DRAW NO. 1

COTTONWOOD DRAW

EXHIBIT

MAY HALLOW N.

MIDLAND MAP

**TRACT OWNERHSIP**  
**Devon 12/1 W2PI Fee Com No. 1H**  
**SE/4 of Section 1 and E/2 of Section 12,**  
**Township 25 South, Range 27 East**  
**Eddy County, New Mexico**

**SE/4 of Section 1, E/2 of Section 12:**

**Wolfcamp formation:**

Mewbourne Oil Company 28.479375%  
500 West Texas, Suite 1020  
Midland, Texas 79701

Devon Energy Production Company, L.P. 30.000000%  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

COG Operating LLC 22.541479%  
600 W. Illinois Avenue  
One Concho Center  
Midland, Texas 79701

Occidental Permian Limited Partnership 9.493125%  
P.O Box 4294  
Houston, Texas 77210-4294

\*EOG Y Resources, Inc. 3.876391%  
(Yates Petroleum Corporation)  
5509 Champions Drive  
Midland, Texas 79706

*W2SE Sect. 1*

OXY Y-1 Company 1.162607%  
P.O Box 4294  
Houston, Texas 77210-4294

\*EOG A Resources, Inc. 1.162606%  
(Abo Petroleum Corporation)  
5509 Champions Drive  
Midland, Texas 79706

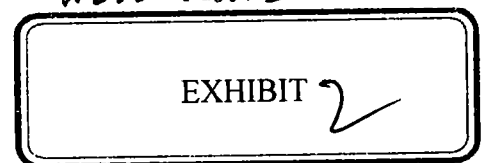
*W2SE Sect. 1*

\*EOG M Resources, Inc. 1.162606%  
(Myco Industries, Inc.)  
5509 Champions Drive  
Midland, Texas 79706

*W2SE Sect. 1*

\*The Allar Company 1.550026%  
P.O. Box 1567  
Graham, Texas 76450

*W2SE Sect. 1*



*7.75/629*

Tract Ownership  
Devon 12/1 W2PI Fee Com No. 1H  
Page 2 of 2

Concho Oil & Gas LLC	<u>0.571785%</u>
600 W. Illinois Avenue	<b>100.000000%</b>
One Concho Center	
Midland, Texas 79701	

**\* Total interest being pooled: 7.751629%**

**Summary of Communications**  
**Devon 12/1 W2PI Fee Com No. 1H**

EOG Y Resources, Inc. (Yates Petroleum Corporation);

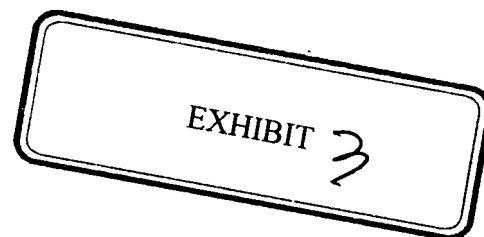
EOG A Resources, Inc. (Abo Petroleum Corporation);

EOG M Resources, Inc. (Myco Industries, Inc.)

- 1) Mailed well proposal letter with AFE via certified mail dated October 31, 2016.
- 2) Received green card signed by Nayely Anderson.
- 3) 1-23-2017, emailed Janet Richardson to see if she had a status update. Told her we would have to move forward with force pooling if I did not hear anything back within the next couple of weeks. Janet said she was trying to track down the proposal so I sent her a copy. She informed me she no longer works this area and it had been sent to Chuck Moran.
- 4) 1-24-2017, received email from Chuck Moran inquiring about the ownership numbers.
- 5) 1-25-2017, I replied back to Chuck Moran regarding how I came up with the respective ownership numbers.
- 6) 1-25-2017, I went to lunch with Chuck Moran. We briefly discussed this property. He stated they would be more interested in a trade. I told Chuck we would look into it but that it probably would not be an option given the smaller interest.
- 7) 4-10-2017, I had not heard back from EOG until they requested a continuance.

The Allar Company

- 1) Mailed well proposal letter with AFE via certified mail dated October 31, 2016.
- 2) Received green card signed by Melanie Barrett.
- 3) 1-23-2017, emailed Jack Graham to see if he had a status update. Told him we would have to move forward with force pooling if I did not hear anything back within the next couple of weeks. He replied back and said he would take a look at it.
- 4) 3-2-2017, emailed Jack Graham to see if he had a status update. Told him we would have to move forward with force pooling. He replied back and said he was under a JOA with EOG and didn't think he could execute a new JOA, but that he wanted to participate.





Date: November 2, 2016

Simple Certified:

The following is in response to your November 2, 2016 request for delivery information on your Certified Mail™/RRE item number 9402810699945018818974. The delivery record shows that this item was delivered on November 2, 2016 at 7:51 am in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	X <i>Navely Anderson</i>
Printed Name	Navely Anderson

Address of Recipient :

Delivery Address
105 S 4th St.

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

Mrs. Janet Richardson  
Yates Petroleum Corporation  
105 S 4th ST  
Artesia, NM 88210  
Reference #: Devon 12/1 W2PI No 1H Proposal CM



# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

October 31, 2016

Via Certified Mail

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210  
Attn: Mrs. Janet Richardson

Re: Devon "12/1" W2PI Fee Com No. 1H  
200' FNL & 450' FEL (SL) (Section 13, T25S, R27E)  
2310' FSL & 450' FEL (BHL) (Section 1)  
Section 1/12, T25S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently Yates Petroleum Corporation ("Yates") owns 23.258343% interest in the W/2SE/4 of the captioned Section 1 (80.00 gross acres). Accordingly, Yates would own 3.876391% working interest in the proposed WIU ( $23.258343\% \text{ interest} \times 80.00 \text{ gross acres} = 18.606674 \text{ net acres} / 480.00 \text{ gross acres} = 3.876391\% \text{ interest in the WIU}$ ).

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,318 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated August 26, 2016 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated November 1, 2016 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [cmitchell@mewbourne.com](mailto:cmitchell@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

  
Corey Mitchell  
Landman

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

October 31, 2016

Via Certified Mail

Abo Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210  
Attn: Mrs. Janet Richardson

Re: Devon "12/1" W2PI Fee Com No. 1H  
200' FNL & 450' FEL (SL) (Section 13, T25S, R27E)  
2310' FSL & 450' FEL (BHL) (Section 1)  
Section 1/12, T25S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently Abo Petroleum Corporation ("Abo") owns 6.975642% interest in the W/2SE/4 of the captioned Section 1 (80.00 gross acres). Accordingly, Abo would own 1.162606% working interest in the proposed WIU ( $6.975642\% \text{ interest} \times 80.00 \text{ gross acres} = 5.580514 \text{ net acres} / 480.00 \text{ gross acres} = 1.162606\% \text{ interest in the WIU}$ ).

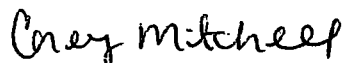
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,318 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated August 26, 2016 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated November 1, 2016 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [cmitchell@mewbourne.com](mailto:cmitchell@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Corey Mitchell  
Landman

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

October 31, 2016

Via Certified Mail

Myco Industries, Inc.  
105 South Fourth Street  
Artesia, New Mexico 88210  
Attn: Mrs. Janet Richardson

Re: Devon "12/1" W2PI Fee Com No. 1H  
200' FNL & 450' FEL (SL) (Section 13, T25S, R27E)  
2310' FSL & 450' FEL (BHL) (Section 1)  
Section 1/12, T25S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently Myco Industries, Inc. ("Myco") owns 6.975642% interest in the W/2SE/4 of the captioned Section 1 (80.00 gross acres). Accordingly, Myco would own 1.162606% working interest in the proposed WIU (6.975642% interest X 80.00 gross acres = 5.580514 net acres / 480.00 gross acres = 1.162606% interest in the WIU).

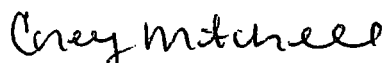
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,318 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated August 26, 2016 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated November 1, 2016 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [cmitchell@mewbourne.com](mailto:cmitchell@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

  
Corey Mitchell  
Landman



## Corey Mitchell

---

**From:** Corey Mitchell  
**Sent:** Tuesday, January 24, 2017 8:15 AM  
**To:** Janet Richardson  
**Subject:** RE: Devon 12/1 W2PI Fee Com No. 1H

Thanks, Janet. Hopefully we can get together soon on something. I'll get with Mr. Midland now and see what he is thinking. Have a great day.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

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**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, January 23, 2017 5:55 PM  
**To:** Corey Mitchell  
**Cc:** Charles Moran  
**Subject:** FW: Devon 12/1 W2PI Fee Com No. 1H

Oh, yeah, now I remember it. Unfortunately, it isn't located in the area I handle any more so I'll have to punt it over for you to discuss with my much missed friend, Chuck.

Thanks, Janet

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**From:** Corey Mitchell [<mailto:cmitchell@Mewbourne.com>]  
**Sent:** Monday, January 23, 2017 4:33 PM  
**To:** Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
**Subject:** RE: Devon 12/1 W2PI Fee Com No. 1H

\*\* External email. Use caution.\*\*

Janet,

Sorry for the delay in getting back to you. Please see attached. Let me know if you need anything else. Thanks.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

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**From:** Janet Richardson [[mailto:Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)]  
**Sent:** Monday, January 23, 2017 2:14 PM  
**To:** Corey Mitchell  
**Subject:** RE: Devon 12/1 W2PI Fee Com No. 1H

Corey, Things are a jumble here. What is the location on this one and I'll try to track it down.... Janet

---

**From:** Corey Mitchell [<mailto:cmitchell@Mewbourne.com>]  
**Sent:** Monday, January 23, 2017 12:04 PM  
**To:** Janet Richardson <[Janet\\_Richardson@eogresources.com](mailto:Janet_Richardson@eogresources.com)>  
**Subject:** Devon 12/1 W2PI Fee Com No. 1H

\*\* External email. Use caution.\*\*  
Janet,

I hope all is well. How is the new environment going?

I just wanted to follow up with you regarding our Devon 12/1 W2PI Fee Com No. 1H well proposal. Any update? I am just waiting on The Allar Company, Yates Petroleum Corporation, Abo Petroleum Corporation and Myco Industries, Inc. (Not sure of the new names). Anything I can do to help out?

We will probably have to move forward with force pooling if I do not hear back from you in the next couple weeks. Just wanted to give you a head up incase this proposal has fallen through the cracks or something. Historically, we wouldn't go down this road, but feel we have to protect ourselves given the new management and procedures on your side. I hope you understand.

Let me know if you have any questions. Thanks. Have a great day.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

## Corey Mitchell

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**From:** Corey Mitchell  
**Sent:** Wednesday, January 25, 2017 8:16 AM  
**To:** Charles Moran  
**Subject:** RE: Devon 12/1 W2PI Fee Com No. 1H

Chuck,

Do you want to go to lunch today?

As to the proposal, MOC's interest is derived from the W2NE, NENE, SE4 of Section 12 and the E2SE of Section 1. I am showing Yates (Abo and Myco included) as owning 37.209627% interest in the W2SE4 of Section 1. I believe this is a part of the Cohiba State Unit Joint Operating Agreement. Therefore, I came up with 6.201603% interest for the proposed unit ( $37.209627\% \times 80 \text{ net acres} / 480 \text{ gross acres} = 6.201603\%$ ).

	W2SE Sec. 1	WIU 12/1
Yates Petroleum	23.258343%	3.876391%
Abo Petroleum	6.975642%	1.162606%
Myco Industries	6.975642%	1.162606%

I hope this helps you out. Let me know if you need anything else. Thanks.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

---

**From:** Charles Moran [[mailto:Charles\\_Moran@eogresources.com](mailto:Charles_Moran@eogresources.com)]  
**Sent:** Tuesday, January 24, 2017 7:42 PM  
**To:** Janet Richardson; Corey Mitchell  
**Subject:** RE: Devon 12/1 W2PI Fee Com No. 1H

Corey: I saw this come in late yesterday and stayed late to look at it. Help me understand, where do you get the math from? My guts tell me there is a JOA to deal with. What dates are we worried about? Where do you get your interest?

Basically I am flying blind and needing to figure it out.

Thanks,

PS: I am having separation anxiety from my good friend Janet, she would know all this.

**Chuck Moran**  
EOG Resources, Inc. - Midland Division  
432-686-3684



UNITED STATES  
POSTAL SERVICE

Date: November 3, 2016

Simple Certified:

The following is in response to your November 3, 2016 request for delivery information on your Certified Mail™/RRE item number 9402810699945018819247. The delivery record shows that this item was delivered on November 3, 2016 at 10:15 am in GRAHAM, TX 76450. The scanned image of the recipient information is provided below.

Signature of Recipient :

www.usps.com/redelivery or 800-ASK-USPS (276-8777)	
Delivery Section	
Signature	Melanie Barrett
Printed Name	Melanie Barrett

Address of Recipient :

Delivery Address	
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Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,  
United States Postal Service

Jack Graham  
The Allar Company  
PO BOX 1567  
GRAHAM, TX 76450  
Reference #: Devon 12/1 W2PI No 1H Proposal CM

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020  
Midland, Texas 79701  
Phone (432) 682-3715  
Fax (432) 685-4170

October 31, 2016

Via Certified Mail

The Allar Company  
P.O. Box 1567  
Graham, Texas 76450  
Attn: Mr. Jack Graham

Re: Devon "12/1" W2PI Fee Com No. 1H  
200' FNL & 450' FEL (SL) (Section 13, T25S, R27E)  
2310' FSL & 450' FEL (BHL) (Section 1)  
Section 1/12, T25S, R27E  
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Apparently The Allar Company ("Allar") owns 9.300153% interest in the W/2SE/4 of the captioned Section 1 (80.00 gross acres). Accordingly, Allar would own 1.550026% working interest in the proposed WIU ( $9.300153\% \text{ interest} \times 80.00 \text{ gross acres} = 7.440122 \text{ net acres} / 480.00 \text{ gross acres} = 1.550026\% \text{ interest in the WIU}$ ).

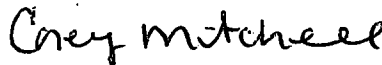
Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,318 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The SE/4 of the captioned Section 1 and the E/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated August 26, 2016 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated November 1, 2016 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [cmitchell@mewbourne.com](mailto:cmitchell@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

  
Corey Mitchell  
Landman

## Corey Mitchell

---

**From:** Corey Mitchell  
**Sent:** Thursday, March 02, 2017 1:10 PM  
**To:** Jack Graham  
**Subject:** RE: Devon 12/1 Prospect

Thanks, Jack. I will reach out to EOG and see what their intentions are.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

---

**From:** Jack Graham [<mailto:Jack@allarcompany.com>]  
**Sent:** Thursday, March 02, 2017 12:55 PM  
**To:** Corey Mitchell  
**Subject:** RE: Devon 12/1 Prospect

Corey –

We are going to participate. My problem is that I don't think I, or anyone less than the unanimous decision of all the parties, can unilaterally supersede the currently existing operating agreement. I don't want to make you force pool us, but if EOG doesn't sign on, I don't think I can sign the operating agreement.

---

**From:** Corey Mitchell [<mailto:cmitchell@Mewbourne.com>]  
**Sent:** Thursday, March 02, 2017 12:40 PM  
**To:** Jack Graham <[Jack@allarcompany.com](mailto:Jack@allarcompany.com)>  
**Subject:** RE: Devon 12/1 Prospect

Jack,

The JOA you are referencing would only cover the W2SE4 of Section 1. Our proposed unit/contract area would cover the E2 of Section 12 and the SE4 of Section 1. Therefore, we have to supersede any existing JOAs as they do not fully cover the contract area.

I have talked with EOG (successor to the Yates companies). They have not signed up yet. Currently, everyone is signed up except for EOG and Allar, which is approximately 7% of the proposed unit.

Let me know if you need anything else. Thanks.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170



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**From:** Jack Graham [mailto:Jack@allarcompany.com]  
**Sent:** Thursday, March 02, 2017 11:32 AM  
**To:** Corey Mitchell  
**Subject:** RE: Devon 12/1 Prospect

Corey we are under an existing JOA that designates an operator for our interest in that section. I don't know how we can circumvent that agreement by just signing yours. Have you talked to EOG (the successor operator) about this well proposal?

---

**From:** Corey Mitchell [mailto:cmitchell@Mewbourne.com]  
**Sent:** Thursday, March 02, 2017 9:25 AM  
**To:** Jack Graham <Jack@allarcompany.com>  
**Subject:** RE: Devon 12/1 Prospect

Jack,

Any word on the proposal for the Devon 12/1 W2PI Fee Com No. 1H? I just want to give you a heads up that I will need to move forward with force pooling soon so if you would like to participate, please let me know and send in the executed AFE and JOA signature pages. Thanks.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

---

**From:** Jack Graham [mailto:Jack@allarcompany.com]  
**Sent:** Monday, January 23, 2017 1:49 PM  
**To:** Corey Mitchell  
**Subject:** RE: Devon 12/1 Prospect

Corey –

We get lots of proposals and usually wait till we hear from the operator before we spend a lot of time on them (too many proposals that never get drilled). I will take a look at it and see what we want to do.

Jack

---

**From:** Corey Mitchell [mailto:cmitchell@Mewbourne.com]  
**Sent:** Monday, January 23, 2017 1:00 PM  
**To:** Jack Graham <Jack@allarcompany.com>  
**Subject:** Devon 12/1 Prospect

Jack,

Hope all is well. I just wanted to follow up with you regarding our Devon 12/1 W2PI Fee Com No. 1H well proposal. Any update? I am just waiting on The Allar Company and Yates Petroleum Corporation group. Anything I can do to help out?

We will probably have to move forward with force pooling if I do not hear back from you in the next couple weeks. Just wanted to give you a head up in case this proposal has fallen through the cracks or something.

Let me know if you have any questions. Thanks. Have a great day.

Corey Mitchell  
Land Department  
Mewbourne Oil Company  
500 West Texas, Suite 1020  
Midland, TX 79701  
Bus. (432) 682-3715  
Fax (432) 685-4170

**MEWBOURNE OIL COMPANY**  
**AUTHORIZATION FOR EXPENDITURE**

Well Name: <b>Devon 12/1 W2PI Fee Com #1H</b>		Prospect: <b></b>	
Location: <b>SL: 200' FNL &amp; 450' FEL, Sec 13; BHL: 2310' FSL &amp; 450' FEL, Sec 1</b>		County: <b>Eddy</b>	ST: <b>NM</b>
Sec. <b>13</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>25S</b> RNG: <b>27E</b> Prop. TVD: <b>10318'</b> TMD: <b>17875'</b>

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$5,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$85,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 32 days drfg & 3 days comp @ \$16250/day	0180-0110	\$556,000	0180-0210	\$53,000
Fuel 1500 gal/day @ \$1.70/gal	0180-0114	\$89,300		
Mud, Chemical & Additives	0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services Coil Tbg Drillout			0180-0222	\$85,000
Cementing 2 Stg 7" w/ ECP	0180-0125	\$80,000	0180-0225	\$25,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$230,000
Casing / Tubing / Snubbing Service	0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$25,000		
Stimulation 51 Stg 13.8MM gal/12MM lb			0180-0241	\$1,520,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other	0180-0145	\$35,000	0180-0245	\$510,000
Bits	0180-0148	\$99,000	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$45,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$25,000
Completion / Workover Rig 4 days @ \$3500/day Toe Prep			0180-0260	\$15,000
Rig Mobilization	0180-0164	\$160,000		
Transportation	0180-0165	\$25,000	0180-0265	\$15,000
Welding Services	0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision	0180-0170		0180-0270	
Directional Services Inc. Vert. Control	0180-0175	\$180,000		
Equipment Rental	0180-0180	\$215,000	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,500	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$5,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$240,000	0180-0295	\$145,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 5% (CC)	0180-0199	\$233,000	0180-0299	\$149,200
<b>TOTAL</b>		<b>\$2,562,800</b>		<b>\$3,132,200</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J55 STC @ \$22.25/ft + GRT	0181-0794	\$10,700		
Casing (8.1" - 10.0") 2300' - 9 5/8" 40# J55 LTC @ \$14.23/ft + GRT	0181-0795	\$35,000		
Casing (6.1" - 8.0") 10450' - 7" 26# P110 LTC @ \$15.95/ft + GRT	0181-0796	\$178,100		
Casing (4.1" - 6.0") 8200' - 4 1/2" 13.5# P110 LTC @ \$9.59/ft + GRT			0181-0797	\$84,000
Tubing (2" - 4")			0181-0798	
Drilling Head	0181-0860	\$20,000		
Tubing Head & Upper Section Includes 10K Frac Valve			0181-0870	\$35,000
Horizontal Completion Tools Resource Completion Liner Hanger			0181-0871	\$28,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems			0181-0884	
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers VRU/SWD transfer pump			0181-0886	\$40,000
Tanks - Oil 4 - 500 bbl steel			0181-0890	\$38,000
Tanks - Water 4 - 500 bbl steel coated			0181-0891	\$44,000
Separation / Treating Equipment 36"x15"x1k# Hor 3ph/30"x10"x1k# 3ph/GB			0181-0895	\$85,000
Heater Treaters, Line Heaters 6"x20"x75# HT			0181-0897	\$13,000
Metering Equipment			0181-0898	\$7,000
Line Pipe & Valves - Gathering 2.25 miles 6" poly & .5 miles 4" steel			0181-0900	\$100,000
Fittings / Valves & Accessories			0181-0906	\$50,000
Cathodic Protection			0181-0908	\$5,000
Electrical Installation			0181-0909	
Equipment Installation			0181-0910	\$55,000
Pipeline Construction 2.25 miles 6" poly & .5 miles 4" steel			0181-0920	\$140,000
<b>TOTAL</b>		<b>\$243,800</b>		<b>\$704</b>

**EXHIBIT**

Prepared by: A. Taylor Date: 8/24/2016  
Co. Approval: M. Whittle Date: 8/26/2016

Joint Owner Interest: Amount:

**Signature:**

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. Non-Operator may elect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. **The undersigned elects NOT to be covered by Operator's Extra Expense Insurance for their well.**

- Form Rev: 9/01/2015

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

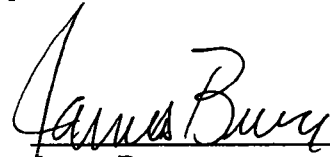
Case No. 15,673

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE    )  
                                  ) ss.  
STATE OF NEW MEXICO    )

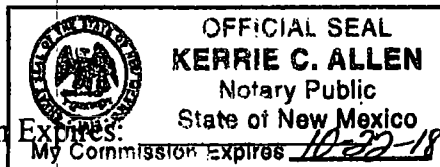
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

  
James Bruce

SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of May, 2017 by James Bruce.

My Commission Expires:




  
Notary Public

EXHIBIT 5

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruce@aol.com](mailto:jamesbruce@aol.com)

March 23, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

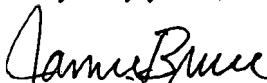
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, *etc.* filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the SE¼ of Section 1 and the E½ of Section 12, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 13, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 6, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

**A**

EXHIBIT

A

The Allar Company  
P.O. Box 1567  
Graham, Texas 76450  
Attn: Mr. Jack Graham

EOG Y Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

EOG A Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

EOG M Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

EOG A Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

9590 9402 1676 6053 6590 51

## 2. Article Addressed to (Transfer from reverse label)

7014 0510 0000 9535 2071

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *J. Berry*☐ Agent☒ Addressee

## B. Received by (Printed Name)

*J. Berry*

## C. Date of Delivery

3-31-17

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

## 3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

stricted Delivery

U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)Restricted Delivery Fee  
(Endorsement Required)

Total Postage &amp; Fees \$

Postmark  
Here

## Sent To

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

EOG M Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

PS Form 3800, August 2006.

See Reverse for Instructions

7014 0510 0000 9535 2071

PS Form 3800, August 2006

MOC-DAR

Domestic Return Receipt

## U.S. Postal Service™

## CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)Restricted Delivery Fee  
(Endorsement Required)

Total Postage &amp; Fees \$

Postmark  
Here

## Sent To

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

EOG A Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

PS Form 3800, August 2006

See Reverse for Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

## 1. Article Addressed to:

EOG M Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

9590 9402 1676 6053 6590 44

## 2. Article Addressed to (Transfer from reverse label)

7014 0510 0000 9535 2064

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature

X *J. Berry*☐ Agent☒ Addressee

## B. Received by (Printed Name)

*J. Berry*

## C. Date of Delivery

3-31-17

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

## 3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

stricted Delivery

Domestic Return Receipt

7014 0510 0000 9535 2071

PS Form 3800, August 2006

MOC-DAR

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Y Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

9590 9402 1676 6053 6590 68

2. Article

7014 0510 0000 9535 2088

(over \$500)

Restricted Delivery

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☒ Agent☐ Addressee

B. Received by (Printed Name)

*[Signature]*

C. Date of Delivery

3-31-17

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

U.S. Postal Service™  
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For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)Restricted Delivery Fee  
(Endorsement Required)

Total Postage &amp; Fees

The Allar Company

P.O. Box 1567

Graham, Texas 76450

Attn: Mr. Jack Graham

Sent To

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

Postmark  
Here

PS Form 3800, August 2006

See Reverse for Instructions

5902 5556 0000 0510 0510 7014

U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com®

OFFICIAL USE

Postage \$

Certified Fee

Return Receipt Fee  
(Endorsement Required)Restricted Delivery Fee  
(Endorsement Required)

Total Postage &amp; Fees \$

Postmark  
Here

Sent To

EOG Y Resources, Inc.  
5509 Champions Drive  
Midland, Texas 79706

Street, Apt. No.,  
or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006

See Reverse for Instructions

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The Allar Company  
P.O. Box 1567  
Graham, Texas 76450  
Attn: Mr. Jack Graham

9590 9402 1676 6053 6590 75

2. Article Number (Transfer from service label)

7014 0510 0000 9535 2095

PS Form 3811, July 2015 PSN 7530-02-000-9053

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*☒ Agent☐ Addressee

B. Received by (Printed Name)

*[Signature]*

C. Date of Delivery

3-30-17

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☒ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery

☐ Restricted Delivery

- ☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Return Receipt for Merchandise  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

No C-Don

Domestic Return Receipt

7014 0510 0000 9535 2088

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p><b>X</b></p>	
<p>1. Article Addressed to:</p> <p>Oil, Gas and Minerals Division Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7014 0510 0000 9535 2057</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery</p>		<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> <p>401-205 Domestic Return Receipt</p>	

USPS SANTIAGO NM 87501  
MAR 29 2017  
SANTA FE NM  
MAIN POST OFFICE

7014 0510 0000 9535 2057

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
<p>Sent To</p> <p>Oil, Gas and Minerals Division Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, New Mexico 87501</p>	
<p>PS Form 3800, August 2006 See Reverse for Instructions</p>	

**Offset Ownership**  
**Devon 12/1 W2PI Fee Com No. 1H**  
**E/2 of Section 12, T25S, R27E**  
**SE/4 of Section 1, T25S, R27E**  
**Eddy County, New Mexico**

N/2, SW/4 of Section 1:  
**EOG Y Resources, Inc. – Operator**  
5509 Champions Drive  
Midland, Texas 79706

W/2 of Section 12:  
**EOG Y Resources, Inc. – Operator**

Section 13:  
**Devon Energy Production Company, LP – Operator**  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Mewbourne Oil Company

Occidental Permian Limited Partnership  
P.O Box 4294  
Houston, Texas 77210-4294

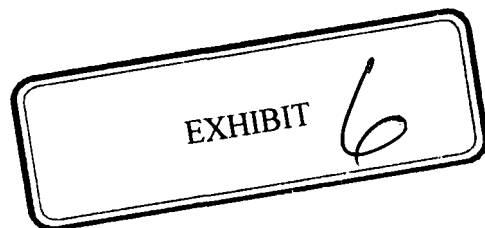
COG Operating LLC  
600 W. Illinois Avenue  
One Concho Center  
Midland, Texas 79701

N/2 of Section 6, T25S, R28E:  
**Mewbourne Oil Company – Operator**  
Devon Energy Production Company, LP  
Occidental Permian Limited Partnership  
COG Operating LLC

S/2 of Section 6, T25S, R28E:  
and Section 18, T25S, R28E:  
Devon Energy Production Company, LP  
Occidental Permian Limited Partnership  
COG Operating LLC

W/2 of Section 7, T25S, R28E:  
**Mewbourne Oil Company – Operator**  
COG Operating LLC

E/2 of Section 7, T25S, R28E:  
**COG Operating LLC – Operator**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 15,673

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )

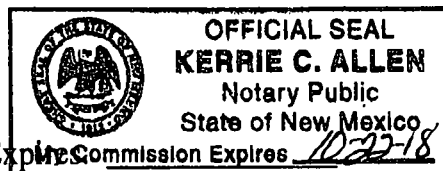
James Bruce, being duly sworn upon his oath, deposes and states:

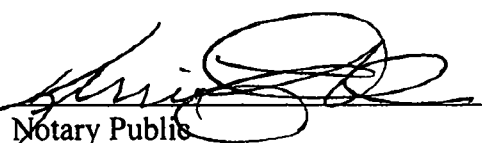
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or working interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.

  
James Bruce

SUBSCRIBED AND SWORN TO before me this 24<sup>th</sup> day of May, 2017 by James Bruce.

My Commission Expires



  
Notary Public

EXHIBIT

7

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 9, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

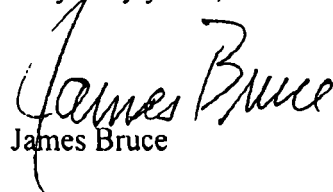
Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding a Wolfcamp well in the SE/4 of Section 1 and E/2 of Section 12, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, April 13, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but **as an offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 6, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT *A*



EXHIBIT A

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Occidental Permian Limited Partnership  
P.O. Box 4294  
Houston, Texas 77210

COG Operating LLC  
600 West Illinois Avenue  
Midland, Texas 79701

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i> Agent <input type="checkbox"/> Addressee <input type="checkbox"/></p>	
<p>1. Article Addressed to:</p> <p>Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7014 0510 0000 9535 2101</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>9590 9402 2691 6351 8867 35</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

7014 0510 0000 9535 2118

U.S. Postal Service™	
<p><b>CERTIFIED MAIL™ RECEIPT</b></p> <p>(Domestic Mail Only; No Insurance Coverage Provided)</p>	
<p>For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a></p>	
<p><b>OFFICIAL USE</b></p>	
<p>Postage \$</p> <p>Certified Fee</p> <p>Return Receipt Fee (Endorsement Required)</p> <p>Restricted Delivery Fee (Endorsement Required)</p> <p>Total Postage &amp; Fees \$</p>	<p>Postmark Here</p>
<p>Sent To Occidental Permian Limited Partnership P.O. Box 4294 Houston, Texas 77210</p>	
<p>PS Form 3800, August 2006 See Reverse for Instructions</p>	

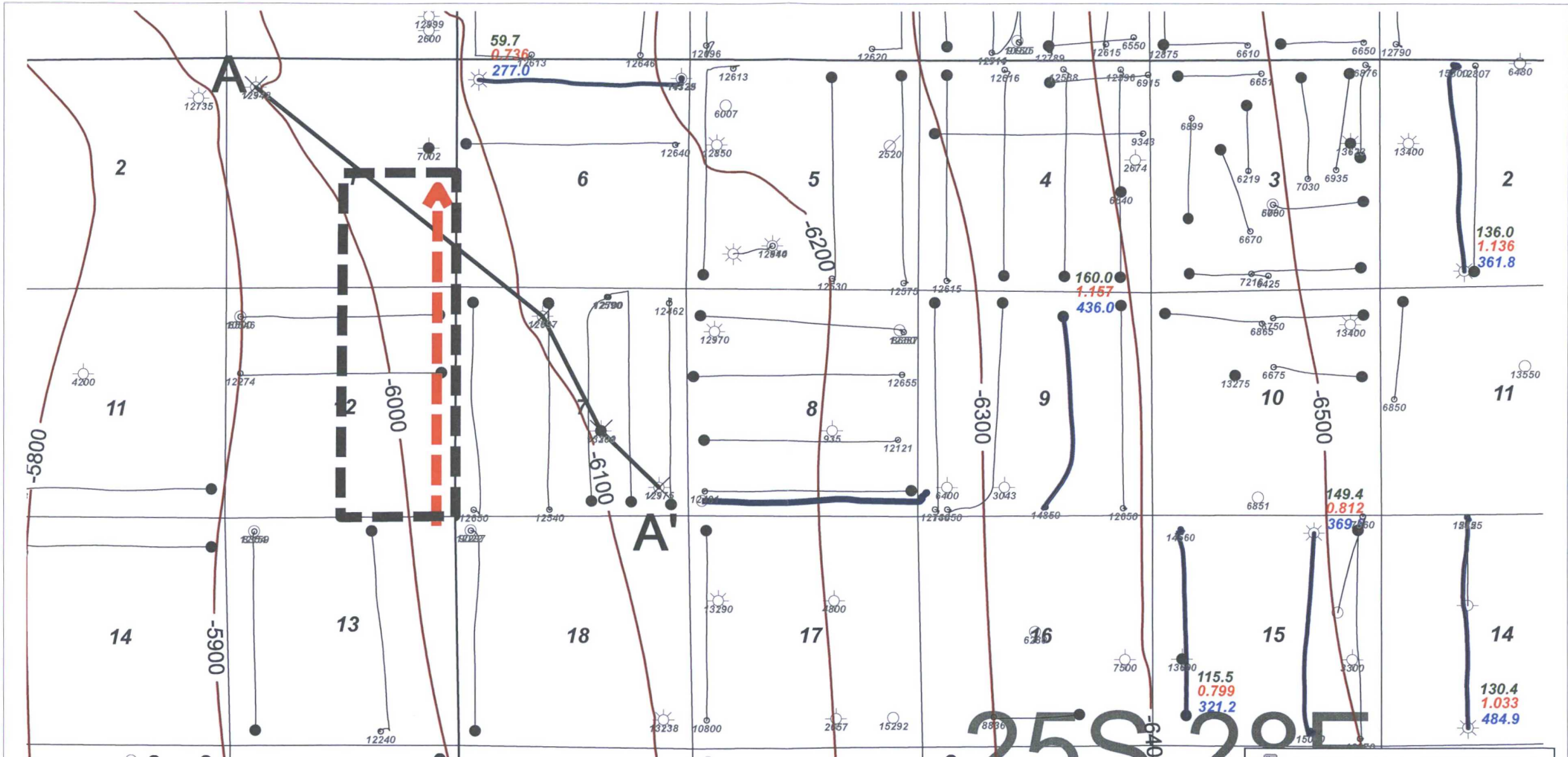
U.S. Postal Service™	
<p><b>CERTIFIED MAIL™ RECEIPT</b></p> <p>(Domestic Mail Only; No Insurance Coverage Provided)</p>	
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<p><b>OFFICIAL USE</b></p>	
<p>Postage \$</p> <p>Certified Fee</p> <p>Return Receipt Fee (Endorsement Required)</p> <p>Restricted Delivery Fee (Endorsement Required)</p> <p>Total Postage &amp; Fees \$</p>	<p>Postmark Here</p>
<p>Sent To Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, Oklahoma 73102</p>	
<p>PS Form 3800, August 2006 See Reverse for Instructions</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i> Agent <input type="checkbox"/> Addressee <input type="checkbox"/></p>	
<p>1. Article Addressed to:</p> <p>Occidental Permian Limited Partnership P.O. Box 4294 Houston, Texas 77210</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7014 0510 0000 9535 2118</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>9590 9402 1676 6053 6591 36</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>COG Operating I.L.C. 600 West Illinois Avenue Midland, Texas 79701</p>		<p>B. Received by (Printed Name) <i>Ken Smith</i></p>	<p>C. Date of Delivery <i>8/31/07</i></p>
<p>9590 9402 1676 6053 6590 82</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>2. 7014 0510 0000 9535 2125</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p><i>DOC - Dan</i> Domestic Return Receipt</p>	

7014 0510 0000 9535 2125

U.S. Postal Service™	
<b>CERTIFIED MAIL™ RECEIPT</b>	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b>	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
<p>Sent To COG Operating I.L.C.</p> <p>Street, Apt. No., or PO Box No. 600 West Illinois Avenue</p> <p>City, State, ZIP+4 Midland, Texas 79701</p>	
PS Form 3800, August 2006 See Reverse for Instructions	



**Horizontal Activity Color Code**

- Wolfcamp Sand
- Wolfcamp Shale



Cum Oil (Mbo)  
 Cum Gas (Bcf)  
 Cum Wtr (Mbw)



EXHIBIT 8

**Mewbourne Oil Company**

Devon 12/1 W2PI Fee Com 1H  
Horizontal Activity Map  
Structure Top of WFMP (C.I. 100')

5/3/17	Eddy County	New Mexico
Geol. C. Crosby		



A  
NW

3001533990000  
YATES PETROLEUM CORP  
COHIBA STATE UNIT 1  
Datum=3161.00  
660 FNL 660 FNL  
TWP: 16 S - Range: 29 E - Sec: 35

8499 ft

3001535558000  
OGX RESOURCES LLC  
KIMBER STATE 1  
Datum=3067.00  
660 FNL 1980 FNL  
TWP: 25 S - Range: 28 E - Sec: 7

2989 ft

3001522840000  
AMOCO PROD CO  
STATE QG COM 1  
Datum=3091.00  
1980 FNL 1980 FNL  
TWP: 25 S - Range: 28 E - Sec: 7

1875 ft

3001535688000  
OGX RESOURCES LLC  
STATE QG COM 2  
Datum=3075.00  
660 FNL 660 FNL  
TWP: 25 S - Range: 28 E - Sec: 7

A'  
SE

1D

7C

7J

7P

0 Top WFMP

WFMP SDs

WFMP A

WFMP B

-500

WFMP C

WFMP D

-1000

0

-500

EXHIBIT  
9

-1000

TD=12942.00  
Cum Gas All Zones: 339552 MCF  
Cum Water All Zones: 1612 bbls

TD=12697.00  
Cum Oil All Zones: 178 bbls  
Cum Gas All Zones: 895327 MCF

TD=13290.00

TD=12975.00  
Cum Oil All Zones: 385 bbls  
Cum Gas All Zones: 474458 MCF  
Cum Water All Zones: 345 bbls

Devon 12/1 W2PI Fee Com 1H  
Xsection Exhibit (A-A')



Devon 12/1 W2PI Fee Com 1H Horizontal Wolfcamp Productin Table									
Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (MCF)	Cum Water (mbw)	NS/EW	WFMP Zone
San Lorenzo 15 DM Fee 1H	Mewbourne	3001540402	15DM/25S/28E	12/6/2012	115	0.8	321	NS	WFMP D Shale
San Lorenzo 15 OB Fee 1H	Mewbourne	3001540403	15OB/25S/28E	1/4/2014	149	0.8	370	NS	WFMP D Shale
San Lorenzo 9 OB Fee 1H	Mewbourne	3001541304	9OB/25S/28E	4/24/2014	160	1.1	436	NS	WFMP D Shale
Riverbend 14 Fed 2H	Cimarex	3001541589	14CN/25S/28E	7/22/2015	130	1	484	NS	WFMP D Shale
Salt Draw 2CN Fee 2H	Mewbourne	3001541729	2CN/25S/28E	2/27/2014	136	1.1	361	NS	WFMP D Shale
Devon 6 W2AD Fee 1H	Mewbourne	3001543661	6AD/25S/28E	7/25/2016	60	0.7	277	EW	WFMP D Shale
Devon 8 W2PM Fee 1H	Mewbourne	3001543879	9PM/25S/28E	3/23/2017	Pending			EW	WFMP D Shale

EXHIBIT

10



# **Mewbourne Oil Company**

**Eddy County, New Mexico**

**Devon 12/1 W2PI Fee Com #1H**

**Sec 13, T25S, R27E**

**SL: 200' FNL & 450' FEL, Sec 13**

**BHL: 2310' FSL & 450' FEL, Sec 1**

**Plan: Design #1**

## **Standard Planning Report**

**08 September, 2016**

EXHIBIT

11

## Planning Report

<b>Database:</b>	Hobbs	<b>Local Co-ordinate Reference:</b>	Site Devon 12/1 W2PI Fee Com #1H
<b>Company:</b>	Mewbourne Oil Company	<b>TVD Reference:</b>	WELL @ 3087.0usft (Original Well Elev)
<b>Project:</b>	Eddy County, New Mexico	<b>MD Reference:</b>	WELL @ 3087.0usft (Original Well Elev)
<b>Site:</b>	Devon 12/1 W2PI Fee Com #1H	<b>North Reference:</b>	Grid
<b>Well:</b>	Sec 13, T25S, R27E	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	BHL: 2310' FSL & 450' FEL, Sec 1		
<b>Design:</b>	Design #1		

<b>Project</b>	Eddy County, New Mexico		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

<b>Site</b>	Devon 12/1 W2PI Fee Com #1H				
<b>Site Position:</b>	<b>Northing:</b>	413,498.00 usft	<b>Latitude:</b>	32° 8' 12.010 N	
<b>From:</b>	Map	<b>Easting:</b>	560,957.00 usft	<b>Longitude:</b>	104° 8' 11.047 W
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "	<b>Grid Convergence:</b>	0.10 °

<b>Well</b>	Sec 13, T25S, R27E					
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b>	413,498.00 usft	<b>Latitude:</b>	32° 8' 12.010 N
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b>	560,957.00 usft	<b>Longitude:</b>	104° 8' 11.047 W
<b>Position Uncertainty</b>	0.0 usft		<b>Wellhead Elevation:</b>	3,087.0 usft	<b>Ground Level:</b>	3,060.0 usft

<b>Wellbore</b>	BHL: 2310' FSL & 450' FEL, Sec 1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF200510	12/31/2009	8.00	60.06	48,679

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	359.73

<b>Plan Sections</b>										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
9,693.0	0.00	0.00	9,693.0	0.0	0.0	0.00	0.00	0.00	0.00	KOP @ 9693'
10,589.0	89.59	359.73	10,266.0	568.9	-2.7	10.00	10.00	0.00	-0.27	
17,842.4	89.59	359.73	10,318.0	7,822.0	-37.0	0.00	0.00	0.00	0.00	BHL: 2310' FSL & 450' FEL, Sec 1

# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Devon 12/1 W2PI Fee Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3087.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3087.0usft (Original Well Elev)
Site:	Devon 12/1 W2PI Fee Com #1H	North Reference:	Grid
Well:	Sec 13, T25S, R27E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FSL & 450' FEL, Sec 1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 200' FNL & 450' FEL, Sec 13									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00

# Planning Report

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Well:	Sec 13, T25S, R27E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FSL & 450' FEL, Sec 1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00
9,500.0	0.00	0.00	9,500.0	0.0	0.0	0.0	0.00	0.00	0.00
9,600.0	0.00	0.00	9,600.0	0.0	0.0	0.0	0.00	0.00	0.00
9,693.0	0.00	0.00	9,693.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 9693'									
9,700.0	0.70	359.73	9,700.0	0.0	0.0	0.0	10.00	10.00	0.00
9,800.0	10.70	359.73	9,799.4	10.0	0.0	10.0	10.00	10.00	0.00
9,900.0	20.70	359.73	9,895.5	37.0	-0.2	37.0	10.00	10.00	0.00
10,000.0	30.70	359.73	9,985.5	80.3	-0.4	80.3	10.00	10.00	0.00
10,100.0	40.69	359.73	10,066.6	138.5	-0.7	138.5	10.00	10.00	0.00
10,200.0	50.69	359.73	10,136.4	210.0	-1.0	210.0	10.00	10.00	0.00
10,300.0	60.69	359.73	10,192.7	292.5	-1.4	292.5	10.00	10.00	0.00

# Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Devon 12/1 W2PI Fee Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3087.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3087.0usft (Original Well Elev)
Site:	Devon 12/1 W2PI Fee Com #1H	North Reference:	Grid
Well:	Sec 13, T25S, R27E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FSL & 450' FEL, Sec 1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,400.0	70.69	359.73	10,233.8	383.5	-1.8	383.5	10.00	10.00	0.00
10,500.0	80.69	359.73	10,258.5	480.3	-2.3	480.3	10.00	10.00	0.00
10,550.1	85.70	359.73	10,264.4	530.0	-2.5	530.0	10.00	10.00	0.00
FTP: 330' FSL & 450' FEL, Sec 12									
10,589.0	89.59	359.73	10,266.0	568.9	-2.7	568.9	10.00	10.00	0.00
LP: 369' FSL & 450' FEL, Sec 12									
10,600.0	89.59	359.73	10,266.1	579.9	-2.7	579.9	0.00	0.00	0.00
10,700.0	89.59	359.73	10,266.8	679.9	-3.2	679.9	0.00	0.00	0.00
10,800.0	89.59	359.73	10,267.5	779.9	-3.7	779.9	0.00	0.00	0.00
10,900.0	89.59	359.73	10,268.2	879.9	-4.2	879.9	0.00	0.00	0.00
11,000.0	89.59	359.73	10,268.9	979.9	-4.6	979.9	0.00	0.00	0.00
11,100.0	89.59	359.73	10,269.7	1,079.9	-5.1	1,079.9	0.00	0.00	0.00
11,200.0	89.59	359.73	10,270.4	1,179.9	-5.6	1,179.9	0.00	0.00	0.00
11,300.0	89.59	359.73	10,271.1	1,279.9	-6.1	1,279.9	0.00	0.00	0.00
11,400.0	89.59	359.73	10,271.8	1,379.9	-6.5	1,379.9	0.00	0.00	0.00
11,500.0	89.59	359.73	10,272.5	1,479.9	-7.0	1,479.9	0.00	0.00	0.00
11,600.0	89.59	359.73	10,273.2	1,579.9	-7.5	1,579.9	0.00	0.00	0.00
11,700.0	89.59	359.73	10,274.0	1,679.9	-7.9	1,679.9	0.00	0.00	0.00
11,800.0	89.59	359.73	10,274.7	1,779.9	-8.4	1,779.9	0.00	0.00	0.00
11,900.0	89.59	359.73	10,275.4	1,879.9	-8.9	1,879.9	0.00	0.00	0.00
12,000.0	89.59	359.73	10,276.1	1,979.8	-9.4	1,979.9	0.00	0.00	0.00
12,100.0	89.59	359.73	10,276.8	2,079.8	-9.8	2,079.9	0.00	0.00	0.00
12,200.0	89.59	359.73	10,277.5	2,179.8	-10.3	2,179.9	0.00	0.00	0.00
12,300.0	89.59	359.73	10,278.3	2,279.8	-10.8	2,279.9	0.00	0.00	0.00
12,400.0	89.59	359.73	10,279.0	2,379.8	-11.3	2,379.9	0.00	0.00	0.00
12,500.0	89.59	359.73	10,279.7	2,479.8	-11.7	2,479.9	0.00	0.00	0.00
12,600.0	89.59	359.73	10,280.4	2,579.8	-12.2	2,579.9	0.00	0.00	0.00
12,700.0	89.59	359.73	10,281.1	2,679.8	-12.7	2,679.9	0.00	0.00	0.00
12,800.0	89.59	359.73	10,281.9	2,779.8	-13.1	2,779.9	0.00	0.00	0.00
12,900.0	89.59	359.73	10,282.6	2,879.8	-13.6	2,879.8	0.00	0.00	0.00
13,000.0	89.59	359.73	10,283.3	2,979.8	-14.1	2,979.8	0.00	0.00	0.00
13,100.0	89.59	359.73	10,284.0	3,079.8	-14.6	3,079.8	0.00	0.00	0.00
13,200.0	89.59	359.73	10,284.7	3,179.8	-15.0	3,179.8	0.00	0.00	0.00
13,300.0	89.59	359.73	10,285.4	3,279.8	-15.5	3,279.8	0.00	0.00	0.00
13,400.0	89.59	359.73	10,286.2	3,379.8	-16.0	3,379.8	0.00	0.00	0.00
13,500.0	89.59	359.73	10,286.9	3,479.8	-16.5	3,479.8	0.00	0.00	0.00
13,600.0	89.59	359.73	10,287.6	3,579.8	-16.9	3,579.8	0.00	0.00	0.00
13,700.0	89.59	359.73	10,288.3	3,679.8	-17.4	3,679.8	0.00	0.00	0.00
13,800.0	89.59	359.73	10,289.0	3,779.8	-17.9	3,779.8	0.00	0.00	0.00
13,900.0	89.59	359.73	10,289.7	3,879.8	-18.4	3,879.8	0.00	0.00	0.00
14,000.0	89.59	359.73	10,290.5	3,979.8	-18.8	3,979.8	0.00	0.00	0.00
14,100.0	89.59	359.73	10,291.2	4,079.8	-19.3	4,079.8	0.00	0.00	0.00
14,200.0	89.59	359.73	10,291.9	4,179.8	-19.8	4,179.8	0.00	0.00	0.00
14,300.0	89.59	359.73	10,292.6	4,279.8	-20.2	4,279.8	0.00	0.00	0.00
14,400.0	89.59	359.73	10,293.3	4,379.8	-20.7	4,379.8	0.00	0.00	0.00
14,500.0	89.59	359.73	10,294.0	4,479.8	-21.2	4,479.8	0.00	0.00	0.00
14,600.0	89.59	359.73	10,294.8	4,579.8	-21.7	4,579.8	0.00	0.00	0.00
14,700.0	89.59	359.73	10,295.5	4,679.8	-22.1	4,679.8	0.00	0.00	0.00
14,800.0	89.59	359.73	10,296.2	4,779.7	-22.6	4,779.8	0.00	0.00	0.00
14,900.0	89.59	359.73	10,296.9	4,879.7	-23.1	4,879.8	0.00	0.00	0.00
15,000.0	89.59	359.73	10,297.6	4,979.7	-23.6	4,979.8	0.00	0.00	0.00
15,100.0	89.59	359.73	10,298.3	5,079.7	-24.0	5,079.8	0.00	0.00	0.00
15,200.0	89.59	359.73	10,299.1	5,179.7	-24.5	5,179.8	0.00	0.00	0.00
15,300.0	89.59	359.73	10,299.8	5,279.7	-25.0	5,279.8	0.00	0.00	0.00

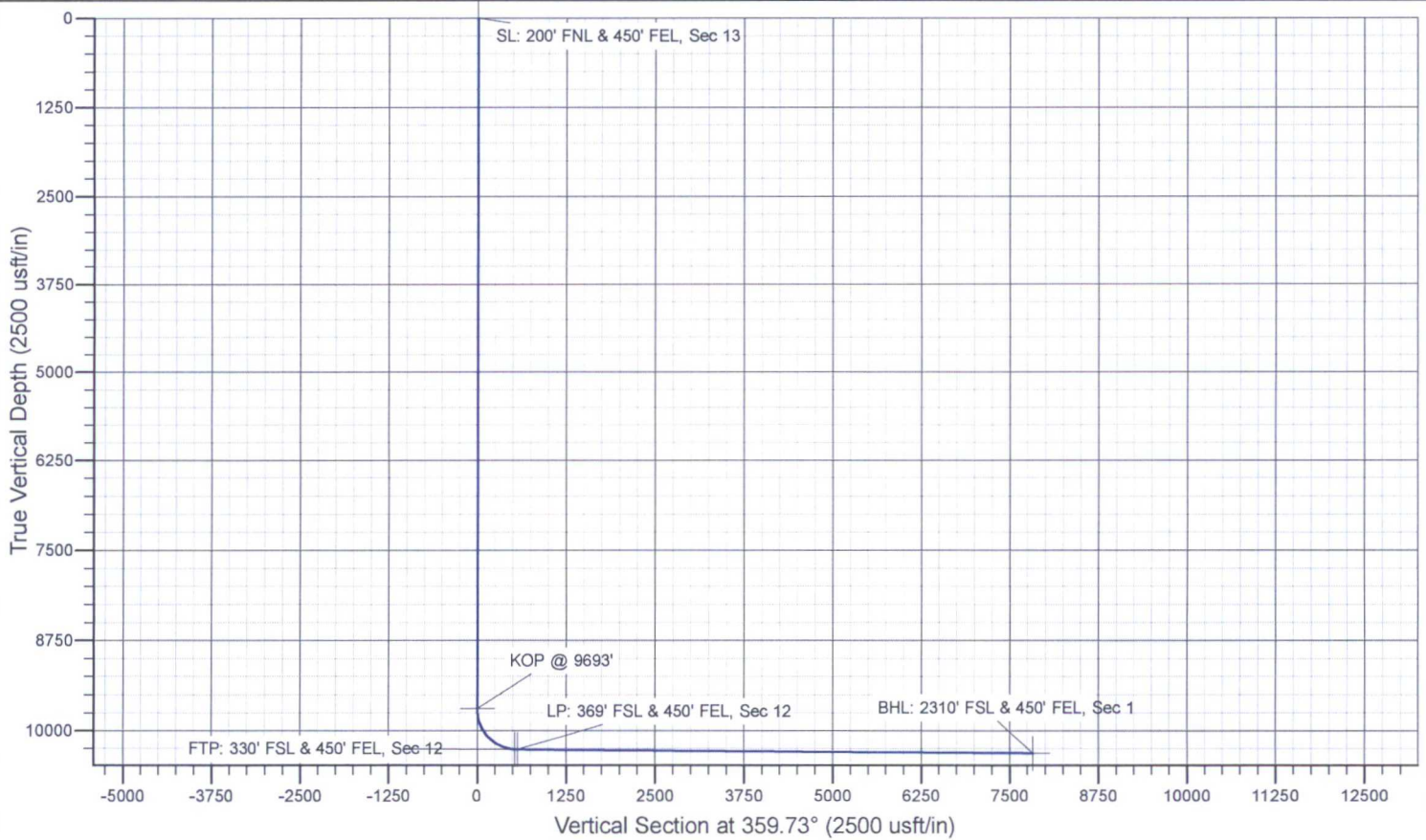
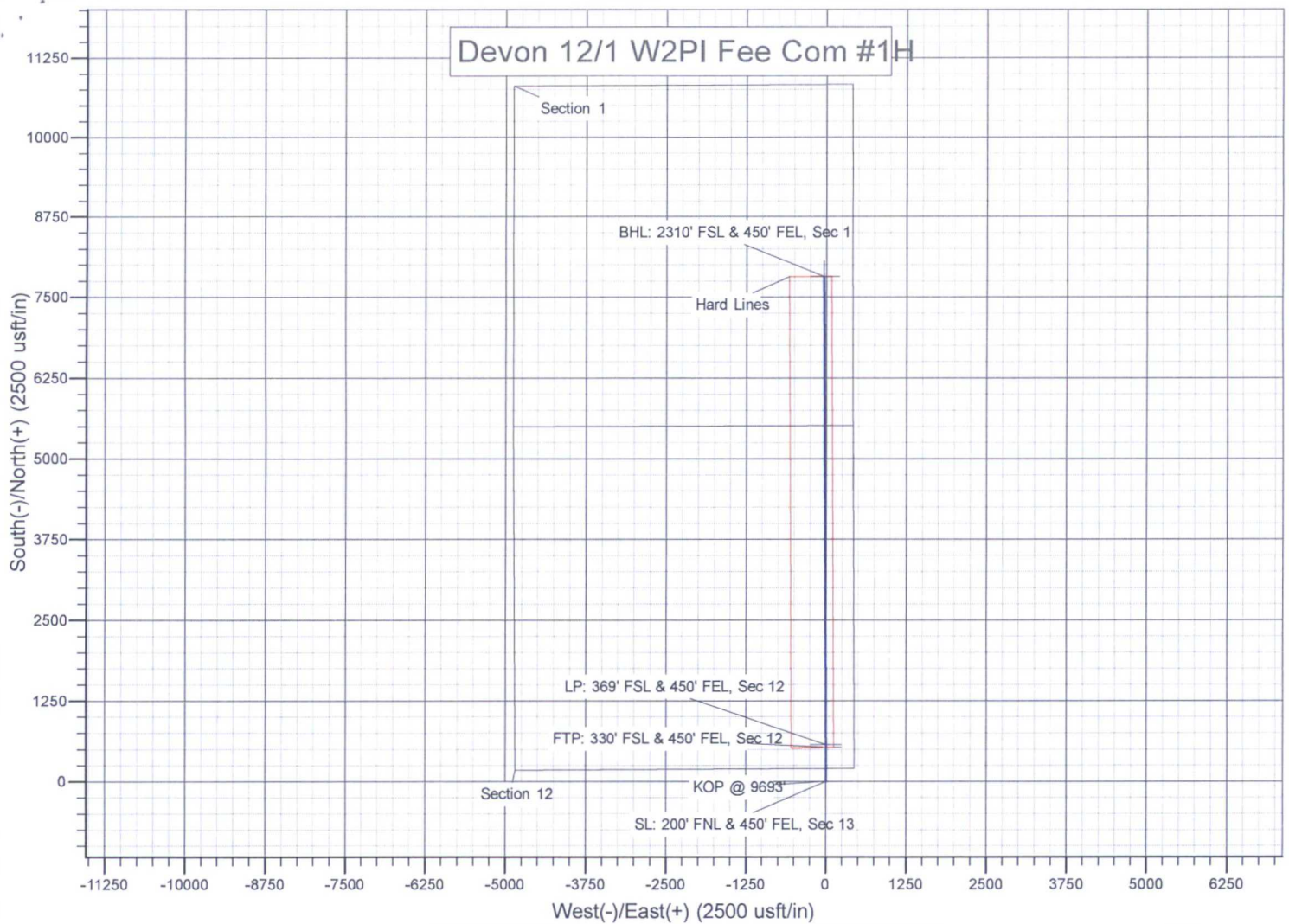
## Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Devon 12/1 W2PI Fee Com #1H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3087.0usft (Original Well Elev)
Project:	Eddy County, New Mexico	MD Reference:	WELL @ 3087.0usft (Original Well Elev)
Site:	Devon 12/1 W2PI Fee Com #1H	North Reference:	Grid
Well:	Sec 13, T25S, R27E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2310' FSL & 450' FEL, Sec 1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
15,400.0	89.59	359.73	10,300.5	5,379.7	-25.4	5,379.8	0.00	0.00	0.00	
15,500.0	89.59	359.73	10,301.2	5,479.7	-25.9	5,479.8	0.00	0.00	0.00	
15,600.0	89.59	359.73	10,301.9	5,579.7	-26.4	5,579.8	0.00	0.00	0.00	
15,700.0	89.59	359.73	10,302.6	5,679.7	-26.9	5,679.8	0.00	0.00	0.00	
15,800.0	89.59	359.73	10,303.4	5,779.7	-27.3	5,779.8	0.00	0.00	0.00	
15,900.0	89.59	359.73	10,304.1	5,879.7	-27.8	5,879.8	0.00	0.00	0.00	
16,000.0	89.59	359.73	10,304.8	5,979.7	-28.3	5,979.8	0.00	0.00	0.00	
16,100.0	89.59	359.73	10,305.5	6,079.7	-28.8	6,079.8	0.00	0.00	0.00	
16,200.0	89.59	359.73	10,306.2	6,179.7	-29.2	6,179.8	0.00	0.00	0.00	
16,300.0	89.59	359.73	10,306.9	6,279.7	-29.7	6,279.8	0.00	0.00	0.00	
16,400.0	89.59	359.73	10,307.7	6,379.7	-30.2	6,379.8	0.00	0.00	0.00	
16,500.0	89.59	359.73	10,308.4	6,479.7	-30.7	6,479.8	0.00	0.00	0.00	
16,600.0	89.59	359.73	10,309.1	6,579.7	-31.1	6,579.8	0.00	0.00	0.00	
16,700.0	89.59	359.73	10,309.8	6,679.7	-31.6	6,679.8	0.00	0.00	0.00	
16,800.0	89.59	359.73	10,310.5	6,779.7	-32.1	6,779.7	0.00	0.00	0.00	
16,900.0	89.59	359.73	10,311.2	6,879.7	-32.5	6,879.7	0.00	0.00	0.00	
17,000.0	89.59	359.73	10,312.0	6,979.7	-33.0	6,979.7	0.00	0.00	0.00	
17,100.0	89.59	359.73	10,312.7	7,079.7	-33.5	7,079.7	0.00	0.00	0.00	
17,200.0	89.59	359.73	10,313.4	7,179.7	-34.0	7,179.7	0.00	0.00	0.00	
17,300.0	89.59	359.73	10,314.1	7,279.7	-34.4	7,279.7	0.00	0.00	0.00	
17,400.0	89.59	359.73	10,314.8	7,379.7	-34.9	7,379.7	0.00	0.00	0.00	
17,500.0	89.59	359.73	10,315.5	7,479.6	-35.4	7,479.7	0.00	0.00	0.00	
17,600.0	89.59	359.73	10,316.3	7,579.6	-35.9	7,579.7	0.00	0.00	0.00	
17,700.0	89.59	359.73	10,317.0	7,679.6	-36.3	7,679.7	0.00	0.00	0.00	
17,800.0	89.59	359.73	10,317.7	7,779.6	-36.8	7,779.7	0.00	0.00	0.00	
17,842.4	89.59	359.73	10,318.0	7,822.0	-37.0	7,822.1	0.00	0.00	0.00	
BHL: 2310' FSL & 450' FEL, Sec 1										

Design Targets										
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SL: 200' FNL & 450' FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	413,498.00	560,957.00	32° 8' 12.010 N	104° 8' 11.047 W	
KOP @ 9693' - plan hits target center - Point	0.00	0.00	9,693.0	0.0	0.0	413,498.00	560,957.00	32° 8' 12.010 N	104° 8' 11.047 W	
FTP: 330' FSL & 450' FE - plan hits target center - Point	0.00	0.00	10,264.4	530.0	-2.5	414,028.00	560,954.50	32° 8' 17.255 N	104° 8' 11.065 W	
LP: 369' FSL & 450' FEL - plan hits target center - Point	0.00	0.00	10,266.0	568.9	-2.7	414,066.90	560,954.30	32° 8' 17.640 N	104° 8' 11.066 W	
BHL: 2310' FSL & 450' F - plan hits target center - Point	0.00	0.00	10,318.0	7,822.0	-37.0	421,320.00	560,920.00	32° 9' 29.421 N	104° 8' 11.311 W	

# Devon 12/1 W2PI Fee Com #1H



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: August 31, 1989

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

NM-27919

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)\* Quinoco Petroleum, Inc.  
Street Stanford Place 3  
City, State, ZIP Code 4582 So. Usiter St. Parkway- Suite 1700  
Denver, Colorado 80237

\*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description  Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Township 24 South, Range 28 East, NMPM Section 24: NE/4 SW/4 Below 7202 Feet, Eddy County, New Mexico Containing 40.00 acres, more or less.	100%	100%	-0-	-0-	-0-

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☐ Transfer approved effective \_\_\_\_\_

By \_\_\_\_\_  
(Authorized Officer)

(Title) \_\_\_\_\_ (Date) \_\_\_\_\_

PART C: GENERAL INSTRUCTIONS

1. Transferor/Transferee(s) must complete Parts A1 and A2 and Part B. All parties to transfer must sign as follows: The transferor(s) must manually sign 3 original copies, and the transferee(s) must manually sign at least 1 of the 3 original copies. File three (3) completed copies of this form in the proper BLM office for each transfer of operating rights (sublease). For a transfer of overriding royalty interest, payment out of production or other similar interest or payment, file one (1) manually signed copy of this form. The required filing fee (nonrefundable) must accompany the transfer, payment out of production or other similar interests or payments. File transfer within ninety (90) days after date of execution by transferor.
2. Separate form must be used for each lease being affected by this transfer and for each type of interest conveyed.
3. In Item No. 2 of Part A, describe lands affected (See 43 CFR 3106, 3135, or 3241). For columns b, c, d, and e, enter the interest expressed as a percentage of total interest in the lease; e.g., if transferor transfers one quarter of a 20% interest, enter 20% in column b, 5% in column c, and 15% in column d.

4. If any payments out of production or similar interests, arrangements or payments have previously been created out of the interest being transferred, or if any such payments or interests are reserved under this transfer include a statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106, 3135, or 3241.
5. The lease account must be in good standing before this transfer (sublease) can be approved (43 CFR 3106 and 3241.)
6. Transfer, if approved, takes effect on the first day of the month following date of filing in the proper BLM office. If a bond is necessary, it must be furnished prior to approval of the transfer.
7. Overriding royalty and payment out of production or other similar types of transfers must be filed with BLM, but will be accepted for record purposes only. No official approval will be given.
8. Upon approval of a transfer of operating rights (sublease), the sublessee is responsible for all lease obligations under the lease rights transferred to the sublessee.

EOG  
Ex. A



# PAPERWORK REDUCTION ACT STATEMENT

1. This information is being collected pursuant to the law.
2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
3. Response to this request is required to obtain benefit.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease transfer application.

**AUTHORITY:** 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

**PRINCIPAL PURPOSE**—The information is to be used to process transfers of operating rights (subleases) for oil and gas/geothermal resources leases.

\_\_\_\_\_  
Tear

## ROUTINE USES:

- (1) The approval of transferee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION**—If all requested information is not provided, the transfer may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

Part A (Continued): ADDITIONAL SPACE for Names and addresses of additional transferees in Item No. 1, if needed, or for Land Description in Item No. 2 if needed.

## PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations, (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed 200,000 acres in oil and gas options or 246,080 in oil and gas leases in the same State, or 300,000 acres in leases and 200,000 acres in options in each leasing District in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one state if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts. (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 29th day of October, 19 90      Executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_  
Effective September 1, 1988  
Name of Transferor Enron Oil & Gas Company (Formerly HNG Oil Company)  
Please type or print  
Transferor ENRON OIL & GAS COMPANY      Transferee CNG PRODUCING COMPANY  
Agent &      (Signature)  
Attorney-in-fact Gary L. Thomas      or      (Signature)  
Attorney-in-fact      (Signature)  
P. O. Box 1188      (Transferor's Address)  
Houston, Texas      77002  
(City)      (State)      (Zip Code)

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.