

15728
EXHIBIT 1

TRACT OWNERSHIP
Hoss 2/11 B2BO Fed Com #2H
W/2E/2 of Section 2 & W/2E/2 of Section 11
Township 25S, Range 28E
Eddy County, NM

W/2E/2 of Section 2 & W/2E/2 of Section 11:

Bone Spring formation:

Mewbourne Oil Company 500 West Texas, Suite 1020 Midland, TX 79701	42.601842%
Magnum Hunter Production, Inc. 600 N. Marienfeld St., Suite 600 Midland, TX 79701 Attn: Kelly Reese	11.361756%
MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Attn: Nick Weeks	11.361756%
Read & Stevens, Inc. P.O. Box 1518 Roswell, NM 88202-1518 Attn: Derik Smith	9.989074%
Clayton W. Williams, Jr. #6 Desta Drive, Suite 3700 Midland, TX 79705 Attn: James Maybin	6.243172%
COG Acreage LP 600 W. Illinois Avenue Midland, Texas 79701 Attn: Rita Buress	6.243172%
Tap Rock Resources, LLC 602 Park Point Drive, Suite 200 Golden, Colorado 80401	3.121586%

EXHIBIT 2

Tract Ownership
Hoss 2/11 B2BO Fed Com #2H
Page 2 of 2

Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002 Attn: Brandon South	2.341189%
MRC Permian LKE Company, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 Attn: Nick Weeks	2.107070%
*Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102 Attn: Katie Dean	1.858975%
COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701 Attn: Rita Buress	1.560793%
*RKI Exploration & Production, LLC 3500 One Williams Center, Suite 3500 Tulsa, Oklahoma 74172	0.780396%
Justin Nine and Sara Nine 4414 10 th Street Lubbock, TX 79416	0.234119%
*Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd #200 Irving, TX 75039 Attn: Stewart Keene	0.195099%
TOTAL	100.000000%

* Total interest being pooled: 2.83447%

Summary of Communications
Hoss 2/11 B2BO Fed Com #2H

Devon Energy Production Company, L.P.

1. Mailed well proposal and JOA on 12/7/2016 via certified mail.
2. Email correspondence with Justin Carter on 12/12/2016 discussing the well proposal.
3. Email correspondence with Katie Dean 01/25/2017 through 02/03/2017 discussing the well proposal.
4. Email correspondence with Katie Dean on 03/07/2017 discussing the well proposal.
5. Email correspondence with Katie Dean 03/30/2017 through 04/03/2017 discussing the well proposal.
6. Email correspondence with Katie Dean 05/02/2017 through 05/04/2017 discussing the well proposal.
7. Spoke with Katie Dean 6/16/2017 discussing the well proposal.

RKI Exploration & Production, Inc.

1. Mailed well proposal and JOA on 01/17/2017 to Scratch Properties, LLC via certified mail.
2. Email correspondence with Justin Hall on 01/23/2017 discussing the well proposal sent to Scratch Properties, LLC.
3. Emailed JOA on 01/25/2017.
4. Email correspondence 01/30/2017 through 01/31/2017 discussing the well proposal.
5. Email correspondence 05/03/2017 through 05/04/2017 discussing the well proposal.
6. Phone and Email correspondence on 05/15/2017 discussing the well proposal.
7. Followed up with Justin Hall on 06/19/2017 regarding the well proposals and JOA and left a voicemail message.

Pioneer Natural Resources USA, Inc.

1. Spoke with David Sutter and Fidel Saldivar regarding a Quit Claim Assignment ("QCA") on 10/21/2016.
2. Emailed QCA on 10/24/2016.
3. Email correspondence with Fidel Saldivar on 11/07/2016 regarding the QCA.
4. Followed up with Fidel Saldivar on 11/29/2016 regarding the QCA via email.
5. Received email on 12/7/2016 informing me that the QCA was being routed for signatures and I would receive the original after execution.
6. Email correspondence with Fidel Saldivar on 01/05/2017 regarding the QCA.
7. Followed up with Fidel Saldivar on 01/24/2017 regarding the QCA via email.
8. Phone and Email correspondence with Stewart Keene on 05/10/2017 regarding the QCA.

EXHIBIT 3

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

December 7, 2016

Via Certified Mail

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102
Attn: Brandon Patrick

Re: Hoss 2/11 B2BO Fed Com #2H
185' FNL & 1,650' FEL (SL : Section 2)
330' FSL & 1,650' FEL (BHL : Section 11)
Section 2/11, T25S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,315 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,185 feet. The W/2E/2 of the captioned Section 2 and the W/2E/2 of Section 11 will be dedicated to the well as the oil proration unit.

Regarding the above, enclosed for your further handling is our AFE dated November 9, 2016 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Please reference our Joint Operating Agreement previously provided.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Petroleum Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

January 17, 2017

Via Certified Mail

Scratch Properties, LLC
PO Box 1287
Artesia, NM 88211-1287

Re: Hoss 2/11 B2BO Fed Com #2H
185' FNL & 1,650' FEL (SL : Section 2)
330' FSL & 1,650' FEL (BHL : Section 11)
Section 2/11, T25S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,315 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,185 feet. The W/2E/2 of the captioned Section 2 and the W/2E/2 of Section 11 will be dedicated to the well as the oil proration unit.

Regarding the above, enclosed for your further handling is our AFE dated November 9, 2016 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. A JOA will follow.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

May 15, 2017

Via Certified Mail

Pioneer Natural Resources USA, Inc.
5205 N O'Connor Blvd #200
Irving, TX 75039
Attn: Stewart Keene

Re: Hoss 2/11 B2BO Fed Com #2H
185' FNL & 1,650' FEL (SL : Section 2)
330' FSL & 1,650' FEL (BHL : Section 11)
Section 2/11, T25S, R28E
Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,315 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,185 feet. The W/2E/2 of the captioned Section 2 and the W/2E/2 of Section 11 will be dedicated to the well as the oil proration unit.

Regarding the above, enclosed for your further handling is our AFE dated November 9, 2016 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. The COPAS overhead Drilling Well Rate is \$8,000/month and the Producing Well Rate is \$800/month.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

RE: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Dean, Katie <Katie.Dean@dvn.com>

Fri 2/3/2017 8:55 AM

To: Mitchell Robb <mrobb@mewbourne.com>;

Hey Mitch,

After our conversation last week, I researched Devon's mineral interest further and discussed the discrepancy with the landman who works this asset, Brandon Patrick. As you said, Kerr McGee conveyed the mineral rights in a Term Mineral Deed to Ronadero Company, Inc. back in 1994, which covered the SE/4 NE/4 of Sec. 11 and some tracts in Sec. 12. This Term Mineral Deed includes a habendum clause that states "...Upon cessation of production in excess of 90 consecutive days, the mineral interest herein conveyed to the Grantee shall terminate and vest in Grantor, its successors and assigns."

There are producing wells in Sec. 12, but those were drilled in 2013. Therefore, we researched pre-2013 production from the wells in Sec. 11. The only well with a project area that encompasses the SE/4 NE/4 is the Salt Draw 11 Fed Com #001. Some notes on that well are below.

Salt Draw 11 Fed Com #001

- This well was originally completed in the Morrow (a gas formation).
 - Gas wells typically have 320-acre spacing units, so the original spacing unit probably encompassed Lot H (SE/4 NE/4).
 - The "Com" in the well name affirms that there was a Communitization Agreement (CA) that unitized the leases in the contract area.
 - The CA remains effective for so long as there is a well producing from the zone specified in the CA.

1-255 Form approved Budget Bureau No. 42-23134

UNIFIED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP PLUG BACK DIFF. CENVE. Other

3. NAME OF OPERATOR: Getty Oil Company

4. ADDRESS OF OPERATOR: P.O. Box 730, Hobbs, NM 88240

5. LOCATION OF WELL: Ltr. G, 1880' FNL & 1980' FNL

6. FIELD AND POOL, OR WILDCAT: Undesignated-Morrow

7. SEC. T. R., N., OR BLOCK AND SURVEY OR AREA: Sec. 11, T-25S, R-28E

8. PERMIT NO. DATE ISSUED

9. COUNTY OR PARISH: Eddy

10. STATE: NM

11. DATE SPEDDED: 3/30/81

12. DATE T.D. REACHED: 12/10/81

13. DATE COMPL. (Ready to prod.): 5/28/82

14. ELEVATIONS (OF, RSB, RT, OR, ETC.): 2425.4 GD

15. TOTAL DEPTH, MD & TVD: 13,550'

16. PLUG BACK TD, MD & TVD: 13,506'

17. IF MULTIPLE COMPL. HOW MANY: -

18. INTERVALS DRILLED BY: ROTARY TOOLS 298'-13,550' CABLE TOOLS 0'-298'

19. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 12,701 - 12,743 Morrow

20. WAS DIRECTIONAL SURVEY MADE: Yes

21. TYPE ELECTRIC AND OTHER LOGS RUN

22. WAS WELL CORED

- In 2008, the well was recompleted in the Bone Spring (an oil formation)
 - Vertical oil wells have 40-acre project areas
 - The project area only encompasses Lot G (SW/4 NE/4), leaving out SE/4 NE/4.
 - Because there were no other wells located within the CA boundary and producing from the Morrow, the CA probably terminated.
 - So, the SE/4 NE/4 was no longer HBP

APK - 2 ZU08

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		OGD-ARTESIA		8. Well Name and No. SALT DRAW !! FEDERAL COM 001	
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorsources.com			Contact: AVA MONROE		9. API Well No. 30-015-23682
3a. Address ONE LINCOLN CENTRE 5400 LBJ FREEWAY, STE. 1580 DALLAS, TX 75240		3b. Phone No. (include area code) 580: 972-371-5218 Fax 972-371-5201		10. Field and Pool, or Exploratory SAN LORENZO, BONE SPRING	
4. Location of Well (Postage, Sec., T., R., M., or Survey Description) Sec 11 T25S R28E 1880FNL 1980FEL				11. County or Parish, and State EDDY COUNTY, NM	

12: CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Well Completions

[53810] SAN LORENZO;BONE SPRING, NORTH

Status: Active
 Bottomhole Location: G-11-259-22E 1600 FNL 1960 FEL
 Last Produced: 11/01/2015
 Lat/Long:
 Acreage: 40 11-259-22E UNPTD SE/4 NE/4 = Lot H; not Lot G
 OHC: No
 Cancellation Code:
 Test: Production Method: Pumping
 Oil Volume: 0.0 bbls
 Gas Volume: 0.0 mcf
 Water Volume: 0.0 bbls

This explains why our records still credit Devon with 5 net mineral acres in the SE/4 NE/4 of Sec. 11. Please let me know if I can provide any additional information to help clear this up. Feel free to call me if you'd like to discuss.

Thank you,

Katie Dean
 Landman
 Devon Energy Corporation
 333 W. Sheridan Avenue
 Oklahoma City, OK 73102-5015
 405 552 6659 Direct
 405 245 7564 Mobile
 katie.dean@dvn.com



From: Mitchell Robb [mailto:mrobb@mewbourne.com]
 Sent: Thursday, January 26, 2017 8:14 AM
 To: Dean, Katie <Katie.Dean@dvn.com>
 Subject: Re: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Good morning, Katie. But yeah, just give me a shout when you hear something back.

Also, we plan to begin drilling the first well (Hoss 2/11 B2BO Fed Com #2H) in early May of this year.

Thanks,

Mitch Robb
 Landman
 Mewbourne Oil Company
 Office: (432) 682-3715
 Cell : (405) 394-8583
 Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dvn.com>
 Sent: Thursday, January 26, 2017 7:38:12 AM
 To: Mitchell Robb
 Subject: RE: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Good morning, Mitch! Thank you for getting back with me so quickly. That clears up a lot of confusion. I will share that information with my team and get back with you if we have any further questions.

Thank you,

Katie Dean
Landman

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102-5015
405 552 6659 Direct
405 245 7564 Mobile
katie.dean@dvn.com



From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Wednesday, January 25, 2017 3:48 PM
To: Dean, Katie <Katie.Dean@dvn.com>
Cc: Wayland, Linda <Linda.Wayland@dvn.com>; Carter, Justin <Justin.Carter@dvn.com>
Subject: Re: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Hey Katie,

Thanks for getting back with me on this. I did some research into the 5 net mineral acres in the SE/4NE/4 and it looks like Kerr-McGee Corp. conveyed those rights that they obtained in your attached MD to Ronadero Company, Inc. back in 1994. So, I believe that is why we do not credit Devon with an interest in the SE/4NE/4 of Section 11. I have attached the Kerr-McGee MD for your reference.

In regards to the contractual interest in the E/2 of Section 2-25S-28E that you mentioned, I believe those lands fell out of the Operating Agreement due to lack of production. Since the creation of that JOA, there have been subsequent leases issued covering the NE/4 and SE/4 of Section 2.

Also, we filed Sundrys to extend the present permits in Section 2, which would, in essence, extend them through the E/2 of Section 11.

I think this will help address some of the issues that we are having. I am still in the process of having title rendered but it looks like we got most of our information based off of the Title Opinion for Section 13-25S-28E, Eddy County, NM for the Malaga 13 Prospect. I believe that Devon participated in that well under the same calculations.

Please let me know your thoughts and we can move forward from there.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dvn.com>
Sent: Wednesday, January 25, 2017 2:55:05 PM
To: Mitchell Robb
Cc: Wayland, Linda; Carter, Justin
Subject: RE: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Hi Mitch,

I'm working with Justin on the subject well proposals. I researched Devon's ownership derived from the Operating Agreement dated February 1, 1981. My records show that Devon (Flag Redfern) owned 15 net mineral acres under the four section unit. This would include the 5 net unleased mineral acres in the SE/4 NE/4 of Section 11-25S-28E that Justin mentioned previously. Additionally, Devon may have a contractual interest in the E/2 of Section 2-25S-28E derived from Santa Fe Energy Resources, Inc. Operating Agreement dated April, 15, 1998 covering Sections 34 & 35-24S-28E and Sections 2, 3, 4, 5, 8, 9, & 10-25S-28E.

Please find attached mineral deed and JOA for reference. Do you have any other updates on title that may help provide clarity?

Also, we noticed that Mewbourne has permitted two 1-mile laterals in the E/2 Section 2: the Hoss 2 B2PA Fed Com 1H & Hoss 2 W2PA Fed Com 1H. Does Mewbourne have plans to re-permit these as 2-mile laterals?

Thank you,

Katie Dean
Landman

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102-5015
405 552 6659 Direct
405 245 7564 Mobile
katie.dean@dvn.com



From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Monday, December 12, 2016 2:23 PM
To: Carter, Justin <Justin.Carter@dvn.com>
Cc: Dean, Katie <Katie.Dean@dvn.com>; Wayland, Linda <Linda.Wayland@dvn.com>
Subject: Re: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Justin,

My records indicate that we credit Devon with interest in the SW/4NE/4 and N/2SE/4 derived from an Operating Agreement dated February 1, 1981 (recorded in Book 211, Page 549 MI) covering all of Sections 11, 12, 13, 14, T25S, R28E, limited to depths surface to 13,500' or the base of the Morrow formation, whichever is the deeper depth.

If you could provide me with the source documents that you have, that would be very helpful.

Thanks,

Mitch

From: Carter, Justin <Justin.Carter@dvn.com>
Sent: Monday, December 12, 2016 1:21:11 PM
To: Mitchell Robb
Cc: Dean, Katie; Wayland, Linda
Subject: RE: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Mitch,

Thanks for the info.

I've taken a quick review of our records and I show that Devon owns 5 net unleased mineral acres in the SE/4NE/4 of Section 11, 25S-28E. I'm not seeing that we own in the SW/4NE/4, or N/2SE/4 of Section 11; however, our records may be incomplete. The title opinion may shed some light on the discrepancy. If you need any of our source documents let us know and we'll send what we have.

We'll also pass the proposal on to the team for review and let them know title is still being reviewed.

Let me know if you have any questions.

Thanks.

Justin

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Monday, December 12, 2016 10:35 AM
To: Carter, Justin <Justin.Carter@dvn.com>
Cc: Wayland, Linda <Linda.Wayland@dvn.com>
Subject: [EXTERNAL] Re: Hoss 2/11 B2BO Fed Com 1H & 2H

Hey Justin,

We determined Devon's interest based off of a takeoff. So, we currently do not have a title opinion covering the subject acreage but, we are in the process of having an opinion rendered. Once we have it in hand, I will be able to share those relevant pages with you.

Also, as of right now, we anticipate the first well to be drilled in the second quarter of 2017, so around late April to early May. Our plan is to drill the second well immediately after the first.

Please let me know if you have any questions or need any additional information.

Thanks,

Mitch Robb
Petroleum Landman
Mewbourne Oil Company

Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Carter, Justin <Justin.Carter@dev.com>
Sent: Monday, December 12, 2016 10:01:44 AM
To: Mitchell Robb
Cc: Wayland, Linda
Subject: Hoss 2/11 B2BO Fed Com 1H & 2H

Hi Mitch,

We received your two new well proposals for the above-referenced wells. Do you know when Mewbourne plans to drill these two wells? Also, do you mind sharing the relevant portions of the title opinion that references Devon's interest? We're working on confirming the interest stated on the proposal letter with our records.

Thanks

Justin Carter
Landman

Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, OK 73102
405.228.8209 office
Justin.Carter@dev.com



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Re: [EXTERNAL] Re: Hoss 2/11 Prospect

Mitchell Robb

Thu 5/4/2017 8:28 AM

Sent Items

To: Dean, Katie <Katie.Dean@dnv.com>;

Hey Katie,

I tried sending the updated JOA replacement pages and AFEs yesterday but my email got rejected. I'm assuming it was because the documents were too large. I was wondering if you had an online folder I could upload them to or if I should just send them in separate emails. Thanks!

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Mitchell Robb

Sent: Tuesday, May 2, 2017 2:11:34 PM

To: Dean, Katie

Subject: Re: [EXTERNAL] Re: Hoss 2/11 Prospect

Hey Katie,

I've got one of our techs finishing up the JOA today but I have attached the Exhibit "A" that we will be using which shows the following:

- Devon Energy Production Company, L.P. : 1.284749% UNIT WI
- Kerr-McGee North American Onshore Corporation : 0.890320% UNIT WI

I don't have a division order opinion yet but my best guess is that Devon's NRI will be ~78 to 80%.

Please let me know if you need any additional information. I should be getting you the finalized JOA today or tomorrow.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dnv.com>

Sent: Tuesday, May 2, 2017 1:45:09 PM

To: Mitchell Robb

Subject: RE: [EXTERNAL] Re: Hoss 2/11 Prospect

Hey Mitch! Can you provide Devon's updated WI/ NRI for the Hoss wells? Our routing process tends to take a while, so with these coming up on your schedule I want to go ahead and start the approval process without the JOA. Thanks!

Katie

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]

Sent: Monday, April 03, 2017 3:59 PM

To: Dean, Katie <Katie.Dean@dvn.com>
Subject: Re: [EXTERNAL] Re: Hoss 2/11 Prospect

Yeah, there are going to be a few revisions outside of the Exhibit "A". I am hoping to hear back from our attorney soon so I can get them out asap.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dvn.com>
Sent: Monday, April 3, 2017 3:16:08 PM
To: Mitchell Robb
Subject: RE: [EXTERNAL] Re: Hoss 2/11 Prospect

Thanks Mitch. Are there other revisions being made to the JOA? If not, I'll go ahead and start the approval process for the one you originally sent.

Katie

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Monday, April 03, 2017 2:58 PM
To: Dean, Katie <Katie.Dean@dvn.com>
Subject: Re: [EXTERNAL] Re: Hoss 2/11 Prospect

Hey Katie,

We received the title opinion from our attorney over the weekend and I'm currently going through the requirements. So, once I get through those and sort a few details out with the attorney, I'll send the revised Exhibit "A" your way.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dvn.com>
Sent: Thursday, March 30, 2017 2:17:45 PM
To: Mitchell Robb
Subject: RE: [EXTERNAL] Re: Hoss 2/11 Prospect

Hey Mitch,

Any updates on the Hoss 2/11 JOA?

Thank you,

Katie Dean
Landman

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102-5015
405 552 6659 Direct
405 245 7564 Mobile
katie.dean@dvn.com



From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Tuesday, March 07, 2017 9:40 AM
To: Dean, Katie <Katie.Dean@dvn.com>
Subject: [EXTERNAL] Re: Hoss 2/11 Prospect

Hey Katie,

I am expecting to have the Title Opinion by this Friday. Once I have it in hand, I will be able to put the final touches on the JOA and send it your way.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Dean, Katie <Katie.Dean@dvn.com>
Sent: Tuesday, March 7, 2017 9:06:58 AM
To: Mitchell Robb
Subject: Hoss 2/11 Prospect

Good morning, Mitch!

I'm just checking in to see if you have received updated title and/or a revised JOA for the Hoss wells.

Thank you,

Katie Dean
Landman

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102-5015
405 552 6659 Direct
405 245 7564 Mobile
katie.dean@dvn.com



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Re: [EXTERNAL] Re: Hoss 2/11 W2BO Fed Com #1H

Mitchell Robb

Thu 5/4/2017 8:31 AM

Sent Items

To: Hall, Justin <Justin.Hall@wpenergy.com>;

Thanks, Justin.

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpenergy.com>

Sent: Thursday, May 4, 2017 8:22:23 AM

To: Mitchell Robb

Subject: RE: [EXTERNAL] Re: Hoss 2/11 W2BO Fed Com #1H

Thanks Mitch. It was nice meeting you as well. I'll get this reviewed and get back with you if I have any questions.

Thanks,

Justin R. Hall

Senior Landman - Permian Basin

WPX ENERGY

3500 One Williams Center, MD 35

Tulsa, OK 74172

(639) 573-8967 (O)

From: Mitchell Robb [mailto:mrobb@mewbourne.com]

Sent: Wednesday, May 03, 2017 7:17 PM

To: Hall, Justin <Justin.Hall@wpenergy.com>

Subject: [EXTERNAL] Re: Hoss 2/11 W2BO Fed Com #1H

CAUTION: This email was sent from an EXTERNAL source. Use caution when clicking links or opening attachments.

Hey Justin,

It was nice to meet you earlier this week. It was a long haul but I made it back to Midland with all those boxes.

But I just wanted to touch base with you regarding the Hoss 2/11 JOA that we briefly spoke about on Monday. I have attached the following regarding the Hoss 2/11 wells:

1. JOA Replacement Pages.
2. Highlighted JOA Replacement Pages showing where changes were made.
3. Signature/Notary Pages taken out of the JOA.

We are planning to begin drilling this well soon, so if you could have the JOA review expedited, that would be extremely helpful. Please let me know if you have any questions.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Mitchell Robb
Sent: Tuesday, January 31, 2017 8:28:29 AM
To: Hall, Justin
Subject: Re: Hoss 2/11 W2BO Fed Com #1H

Sounds good. I'll give you a shout then.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpxenergy.com>
Sent: Tuesday, January 31, 2017 8:22:21 AM
To: Mitchell Robb
Subject: RE: Hoss 2/11 W2BO Fed Com #1H

That shouldn't be a problem. They typically take about 2 weeks to go through the entire process. As such, by the end of the next week I think we will have a better idea. Remind me next week and I'll chase down our reservoir guy and see what he's thinking.

Thanks,

Justin R. Hall
Senior Landman - Permian Basin

WPX ENERGY
3500 One Williams Center, MD 35
Tulsa, OK 74172
(539) 573-8967 (O)

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Tuesday, January 31, 2017 8:08 AM
To: Hall, Justin <Justin.Hall@wpxenergy.com>
Subject: Re: Hoss 2/11 W2BO Fed Com #1H

Hey Justin,

I'm sorry I wasn't entirely clear in my last email. I meant to say that if I think we can work something out then I will leave you off the docket. Since you have indicated that you typically participate, then that is good enough for me to leave you off at this time. Do you think that you could have a better understanding of if you will participate or not in a couple weeks?

Please let me know if you have any questions. Thanks.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpxenergy.com>
Sent: Monday, January 30, 2017 5:27:26 PM
To: Mitchell Robb
Subject: RE: Hoss 2/11 W2BO Fed Com #1H

Hi Mitch - The AFEs are being developed right now. I unfortunately won't have an answer by tomorrow but I'll get there to

hey Mitch - The ARTS are being circulated right now. I unfortunately won't have an answer by tomorrow but I'll ask them to do it as fast as they can. You're just submitting the paperwork tomorrow to get on the docket, correct? We typically participate in this area and I don't think we will have a problem getting a JOA done.

Thanks,

Justin R. Hall
Senior Landman - Permian Basin

WPX ENERGY
3500 One Williams Center, MD 35
Tulsa, OK 74172
(539) 573-8987 (O)

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Monday, January 30, 2017 5:09 PM
To: Hall, Justin <Justin.Hall@wpxenergy.com>
Subject: Re: Hoss 2/11 W2BO Fed Com #1H

Hey Justin,

I apologize, I meant to get back with you last week. But if we could get a response to me as soon as you can, that would be great. I am getting on the forced pooling docket tomorrow but since I think that we can either work out something out soon or y'all will sign up, then I can leave you off.

Please let me know if there's anything I can do to help.

Thanks,

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpxenergy.com>
Sent: Wednesday, January 25, 2017 5:15:10 PM
To: Mitchell Robb
Subject: RE: Hoss 2/11 W2BO Fed Com #1H

Thanks Mitch. We will take a look. Do you have a time frame on when you're looking to get a response?

Thanks,

Justin R. Hall
Senior Landman - Permian Basin

WPX ENERGY
3500 One Williams Center, MD 35
Tulsa, OK 74172
(539) 573-8987 (O)

From: Mitchell Robb [<mailto:mrobb@mewbourne.com>]
Sent: Wednesday, January 25, 2017 4:00 PM
To: Hall, Justin <Justin.Hall@wpxenergy.com>
Subject: Re: Hoss 2/11 W2BO Fed Com #1H

Justin,

Please see the attached JOA for your review.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715

Office: (405) 394-8583
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpxenergy.com>
Sent: Monday, January 23, 2017 11:10:55 AM
To: Mitchell Robb
Subject: Hoss 2/11 W2BO Fed Com #1H

Mitch – See attached. We will circulate the AFE you sent to Scratch Properties for review. If you would also forward a JOA when it becomes available we will also take a look at it and provide comments.

Thanks,

Justin R. Hall
Senior Landman - Permian Basin

WPXENERGY

3500 One Williams Center, MD 35
Tulsa, OK 74172
(539) 573-8987
[Justin.hall@wpxenergy.com][Justin.hall@wpxenergy.com]

Re: [EXTERNAL] Hoss 2/11 JOA

Mitchell Robb

Mon 5/15/2017 5:46 PM

Sent Items

To: Hall, Justin <Justin.Hall@wpenergy.com>;

Ok perfect. Thanks, Justin.

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Hall, Justin <Justin.Hall@wpenergy.com>

Sent: Monday, May 15, 2017 5:42:56 PM

To: Mitchell Robb

Subject: RE: [EXTERNAL] Hoss 2/11 JOA

Thanks Mitch. I got it. I'll get on it.

Thanks,

Justin R. Hall

Senior Landman - Permian Basin

WPX ENERGY

3500 One Williams Center, MD 35

Tulsa, OK 74172

(539) 573-8987 (O)

From: Mitchell Robb [mailto:mrobb@mewbourne.com]

Sent: Monday, May 15, 2017 5:13 PM

To: Hall, Justin <Justin.Hall@wpenergy.com>

Subject: [EXTERNAL] Hoss 2/11 JOA

CAUTION: This email was sent from an EXTERNAL source. Use caution when clicking links or opening attachments.

Justin,

I received your voicemail about the Hoss 2/11 JOA. I have attached a copy of it for your records, but I'll give you a call tomorrow to make sure you got it. We are about to spud the well so if there is anything that I can do to help expedite the process, please let me know.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

Re: Quit Claim Assignment

Mitchell Robb

Tue 11/29/2016 1:19 PM

Sent Items

To: Saldivar, Fidel <Fidel.Saldivar@pxd.com>;

Fidel,

I was wondering if there was anything holding this up or if there was anything that I could do to help out.

Thanks,

Mitch

From: Mitchell Robb
Sent: Monday, November 7, 2016 3:54:57 PM
To: Saldivar, Fidel
Subject: Re: Quit Claim Assignment

Thanks, Fidel. I've got management coming in so this helps a lot.

Mitch

From: Saldivar, Fidel <Fidel.Saldivar@pxd.com>
Sent: Monday, November 7, 2016 3:51:34 PM
To: Mitchell Robb
Subject: RE: Quit Claim Assignment

Mitch,

I didn't forget about you. I got the language from Legal last week. I will try and get that out to you by the end of the week.

Thanks,

Fidel A. Saldivar, CPL
Senior Landman
Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd., Ste. 200
Irving, Texas 75039
Direct: 972.598.8742
fidel.saldivar@pxd.com

From: Mitchell Robb [mailto:mrobb@mewbourne.com]
Sent: Monday, November 07, 2016 3:48 PM
To: Saldivar, Fidel
Subject: Re: Quit Claim Assignment

Hey Fidel,

I was just checking in to see if your legal department had come up with a revised Quit Claim Assignment yet or to see if you had any questions.

Thanks,

Mitch

From: Mitchell Robb
Sent: Monday, October 24, 2016 10:20:12 AM
To: Saldivar, Fidel
Subject: Re: Quit Claim Assignment

Fidel,

Pursuant to our conversation last Friday, I have attached a Quit-Claim Assignment which covers Sections 11, 12, 13, and 14 of Township 25S, Range 28 East, Eddy County, NM. Our last Quit-Claim dated 2/5/2013 covered Section 13 as well, but I just put it in this one to cover all of our bases.

We are offering a cash consideration of \$4,000 for said Quit-Claim Assignment. Currently, we are unsure if Pioneer owns any contractual interest in Sections 12 and 14 but they were listed on an exhibit and we thought throwing those sections in now would save us some time in the future if the need came up.

I have attached a Quit-Claim Assignment for your review. I know you mentioned running it by legal and adding in a few provisions so once you get those back, we can incorporate them into the document.

Please let me know if you have any questions.

Thank you,

Mitch

From: Saldivar, Fidel <Fidel.Saldivar@pxd.com>
Sent: Friday, October 21, 2016 11:16:30 AM
To: Mitchell Robb
Subject: Quit Claim Assignment

Mitch,

Per our please see my contact information below.

Thank you,

Fidel A. Saldivar, CPL
Senior Landman
Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd., Ste. 200
Irving, Texas 75039
Direct: 972.598.8742
fidel.saldivar@pxd.com

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Re: QuitClaim

Mitchell Robb

Tue 1/24/2017 1:34 PM

Sent Items

To: Saldivar, Fidel <Fidel.Saldivar@pxd.com>;

Categories: Yellow category

Hey Fidel,

I just wanted to check in to see where we were with the Quit Claim Assignment. I know you mentioned sending it off to be signed but I didn't hear anything back. Pretty soon, I'll have to start preparing to get on the forced pooling docket so I'd like to try and wrap this all up before then. Thanks.

Mitch

From: Mitchell Robb
Sent: Thursday, January 5, 2017 10:14:13 AM
To: Saldivar, Fidel
Subject: Re: QuitClaim

Hey Fidel,

We have not had Title run on these sections yet. All we have is a cursory Takeoff that one of the landmen here did. Section 11 should be a similar interest as the Quit Claim that we did in Section 13 previously.

Mitch Robb
Landman
Mewbourne Oil Company
Office: (432) 682-3715
Cell : (405) 394-8583
Email: mrobb@mewbourne.com

From: Saldivar, Fidel <Fidel.Saldivar@pxd.com>
Sent: Thursday, January 5, 2017 9:38:46 AM
To: Mitchell Robb
Subject: RE: QuitClaim

Mitchell,

I hope you had a great Holiday and New Years!

I wanted to ask if you could provide me with the portion of your Title Opinion showing Pioneers interest.

Please advise.

Fidel A. Saldivar, CPL
Senior Landman
Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd., Ste. 200
Irving, Texas 75039
Direct: 972.598.8742
fidel.saldivar@pxd.com

From: Mitchell Robb [mailto:mrobb@mewbourne.com]
Sent: Wednesday, December 07, 2016 3:39 PM
To: Saldivar, Fidel <Fidel.Saldivar@pxd.com>
Subject: Re: QuitClaim

Fidel,

All is well. I appreciate your help with this.

I'll prepare a check request and once I receive your emailed copy, I will have it processed.

Thanks,

Mitch

From: Saldivar, Fidel <Fidel.Saldivar@pxd.com>
Sent: Wednesday, December 7, 2016 3:35:29 PM
To: Mitchell Robb
Subject: QuitClaim

Mitch,

I have sent over the Quitclaim to be signed by our VP. Once I get that I will forward you a copy and mail the original.

Sorry this has taken so long.

Let me know if you have any questions.

Thank you,

Fidel A. Saldivar, CPL
Senior Landman
Pioneer Natural Resources USA, Inc.
5205 N. O'Connor Blvd., Ste. 200
Irving, Texas 75039
Direct: 972.598.8742
fidel.saldivar@pxd.com

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Re: Mewbourne Quit Claim Assignment

Mitchell Robb

Wed 5/10/2017 4:57 PM

Sent Items

To: Keene, Stewart <Stewart.Keene@pxd.com>;

📎 1 attachments (7 MB)

20170510170438817.pdf;

Attached is the JOA through Exhibit "A". If you need the additional pages, I'll be happy to provide them. Hope this helps.

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Mitchell Robb

Sent: Wednesday, May 10, 2017 3:00:52 PM

To: Keene, Stewart

Subject: Re: Mewbourne Quit Claim Assignment

Also, there are not any requirements in the opinion dated April 6, 2017 that would change Pioneer's interest.

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Mitchell Robb

Sent: Wednesday, May 10, 2017 2:57:36 PM

To: Keene, Stewart

Subject: Re: Mewbourne Quit Claim Assignment

We don't have any opinions covering Sections 12 or 14 but we do have one for Section 13 in storage. We previously obtained a Quit Claim from Pioneer for that acreage so I didn't think it would be relevant. I have attached the quit claim for your reference.

Thanks,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

From: Keene, Stewart <Stewart.Keene@pxd.com>

Sent: Wednesday, May 10, 2017 2:36:15 PM

To: Mitchell Robb

Subject: RE: Mewbourne Quit Claim Assignment

Thanks Mitch. Are there any other title opinions that you can provide that might aid me in my research? I think you mentioned that you had an opinion for section 14.

Thanks,

Stewart Keene

Landman

Permian Asset Team

Office: (972) 969-5785

Mobile: (972) 757-9684

PIONEER

NATURAL RESOURCES

From: Mitchell Robb [mailto:mrobb@mewbourne.com]

Sent: Wednesday, May 10, 2017 2:22 PM

To: Keene, Stewart <Stewart.Keene@pxd.com>

Subject: Fw: Mewbourne Qult Claim Assignment

Stewart,

Thanks for shooting me a follow up emial. I accidently sent it to stewart.keene@pxd.com". But, I have attached the title opinion pages that show Pioneer owning a contractual interest in Section 11-T25S-R28E, Eddy County, NM.

Please let me know if I can help in any other way.

Appreciate it,

Mitch Robb

Landman

Mewbourne Oil Company

Office: (432) 682-3715

Cell : (405) 394-8583

Email: mrobb@mewbourne.com

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MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Hoss 2/11 B2BO Fed Com #2H Prospect: _____
 Location: SL: 185' FNL & 1850' FEL (2); BHL: 330' FSL & 1850' FEL (11) County: Eddy ST: NM
 Sec: 2 Blk: _____ Survey: _____ TWP: 25S RNG: 28E Prop. TYD: 8315' TMD: 18185'

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$12,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$45,000	0180-0205	\$136,600
Location / Restoration		0180-0106	\$220,000	0180-0206	\$20,000
Daywork / Turnkey / Footage Drilling	23 days drlg & 3 days comp @ \$18250/day	0180-0110	\$400,000	0180-0210	\$53,000
Fuel	1500 gal/day @ \$1.70/gal	0180-0114	\$70,900		
Mud, Chemical & Additives		0180-0120	\$140,000	0180-0220	
Horizontal Drillout Services	Stick Pipe Drillout			0180-0222	\$159,000
Cementing	2 Stg 7" w/ ECP	0180-0125	\$75,000	0180-0225	\$35,000
Logging & Wireline Services	Gyro/Completion Wireline	0180-0130	\$1,500	0180-0230	\$248,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$30,000
Mud Logging		0180-0137	\$25,000		
Stimulation	50 Stg 13.2MM gal/13.4 MM lb			0180-0241	\$2,503,700
Stimulation Rentals & Other				0180-0242	\$212,500
Water & Other		0180-0145	\$50,000	0180-0245	\$425,000
Bits		0180-0148	\$63,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	Toe Prep	0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$20,000	0180-0258	\$26,500
Completion / Workover Rlg	5 Days @ \$3500/day Toe Prep			0180-0260	\$18,700
Rig Mobilization		0180-0164	\$160,000		
Transportation		0180-0165	\$25,000	0180-0265	\$12,000
Welding Services		0180-0168	\$5,000	0180-0268	\$5,000
Contract Services & Supervision		0180-0170		0180-0270	
Directional Services	Inc. Vert. Control	0180-0175	\$145,000		
Equipment Rental		0180-0180	\$165,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$20,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$10,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$109,500	0180-0295	\$65,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 5% (CC)	0180-0199	\$184,100	0180-0299	\$201,500
TOTAL			\$2,024,600		\$4,231,400

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J55 STC @ \$25.87/ft + GRT	0181-0794	\$12,000		
Casing (8.1" - 10.0")	2500' - 9 5/8" 36# J55 LTC @ \$15.34/ft + GRT	0181-0795	\$39,000		
Casing (6.1" - 8.0")	9000' - 7" 28# HCP110 LTC @ \$16.83/ft + GRT	0181-0796	\$152,000		
Casing (4.1" - 6.0")	10300' - 4 1/2" 13.5# P110 LTC @ \$9.28/ft + GRT			0181-0797	\$96,000
Tubing (2" - 4")	8525' - 2 7/8" 8.5# L80 @ \$3.20/ft + GRT			0181-0798	\$29,200
Drilling Head		0181-0860	\$20,000		
Tubing Head & Upper Section				0181-0870	\$15,000
Horizontal Completion Tools	Completions Liner Hanger			0181-0871	\$27,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems	Gas Lift			0181-0884	\$12,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	VRU/SWD Transfer Pump			0181-0886	\$50,000
Tanks - Oil	4 - 500 bbl steel			0181-0890	\$38,000
Tanks - Water	4 - 500 bbl steel coated			0181-0891	\$44,000
Separation / Treating Equipment	38"x15"x1k# Hor 3ph/30"x10"x1k# 3ph/Gun Bbl			0181-0895	\$55,000
Heater Treaters, Line Heaters	6'x20'x75# HT			0181-0897	\$13,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering	(1/2) 2.5 miles 4" gas and 6" SWD line			0181-0900	\$60,000
Fittings / Valves & Accessories				0181-0906	\$65,000
Cathodic Protection				0181-0908	\$5,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$55,000
Pipeline Construction	(1/2) 2.5 miles 4" gas and 6" SWD line			0181-0920	\$115,000
TOTAL			\$223,000		\$743,200
SUBTOTAL			\$2,247,600		\$4,974,600

TOTAL WELL COST \$7,222,200

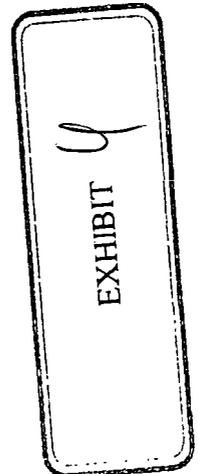
Prepared by: L. Jackson Date: 11/8/2016
 Co. Approval: M. Whitel Date: 11/9/2016

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. Non-Operator may elect NOT to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects NOT to be covered by Operator's Extra Expense Insurance for their well.

Joint Owner Name: _____ Signature: _____ Form Rev: 8/01/2016



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 15,728

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

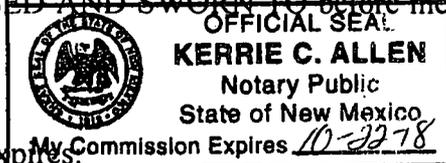
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.



James Bruce

SUBSCRIBED AND SWORN TO before me this _____ day of June, 2017 by James Bruce.

My Commission Expires _____



_____ day of June, 2017 by James



Notary Public



JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

June 1, 2017

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company:

1. Case No. 15728, for a non-standard spacing and proration unit and compulsory pooling, regarding the Hoss 2/11 W2BO Fed. Com. Well No. 1H, a Wolfcamp well in the E/2 of Section 2 and the E/2 of Section 11; and
2. Case No. 15729, for a non-standard spacing and proration unit and compulsory pooling, regarding the Hoss 2/11 B2BO Fed. Com. Well No. 2H, a Bone Spring well in the W/2E/2 of Section 2 and the W/2E/2 of Section 11,

both in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, June 22, 2017, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 15, 2017. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,

James Bruce
James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

RKI Exploration & Production, Inc.
3500 One Williams Center, MD 35
Tulsa, OK 74172

Attention: Justin Hall

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

Attention: Permitting Team

Pioneer Natural Resources USA, Inc.
5205 N O'Connor Blvd #200
Irving, TX 75039

Attention: Stewart Keene

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

Attention: Brandon Patrick

Tap Rock Resources, LLC
Suite 200
602 Park Point Drive
Golden, CO 80401

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

RKI Exploration & Production, Inc.
3500 One Williams Center, MD 35
Tulsa, OK 74172

9590 9402 2691 6351 8856 15

2. Article Number (Transfer from service label)

7017 0660 0000 6476 9252

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *B. Carroll* Agent
 Addressee

B. Received by (Printed Name)

B. Carroll

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted
- Insured Mail
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise

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Hoss

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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$
Total Postage and Fees \$

Sent To Devon Energy Production Company, L.P.
Street and Apt. No., or 333 West Sheridan Avenue
Oklahoma City, OK 73102
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions.

7017 0660 0000 6476 9236

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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$
Total Postage and Fees \$

Sent To RKI Exploration & Production, Inc.
3500 One Williams Center, MD 35
Tulsa, OK 74172
Street and Apt. No., or
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions.

7017 0660 0000 6476 9252

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

9590 9402 2691 6351 8855 85

2. Article Number (Transfer from service label)

7017 0660 0000 6476 9236

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *B. Carroll* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

stricted Delivery

Hoss

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd #200 Irving, TX 75039		B. Received by (Printed Name) <i>Sergio Bernar</i>	C. Date of Delivery <i>6-5-17</i>
9590 9402 2691 6351 8855 92		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7017 0660 0000 6476 9221		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	

PS Form 3811, July 2015 PSN 7530-02-000-9053

Hess

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For delivery information, visit our website at www.usps.com®

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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____	Postmark Here
--	---------------

Sent To **Pioneer Natural Resources USA, Inc.**
Street and Apt. No., or P.O. Box **5205 N O'Connor Blvd #200**
Irving, TX 75039
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 0660 0000 6476 9221