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EXHIBIT 1:

**MAP AND TABLE OF WELLS DRILLED OR
PROPOSED AFTER JANUARY 2012 ORDER R-13507
AND REVISED CALCULATED INJECTION PLUME**

OCC Case# Reopen 14720
Lucid Energy Delaware, LLC
October 4, 2017
Ex# 1

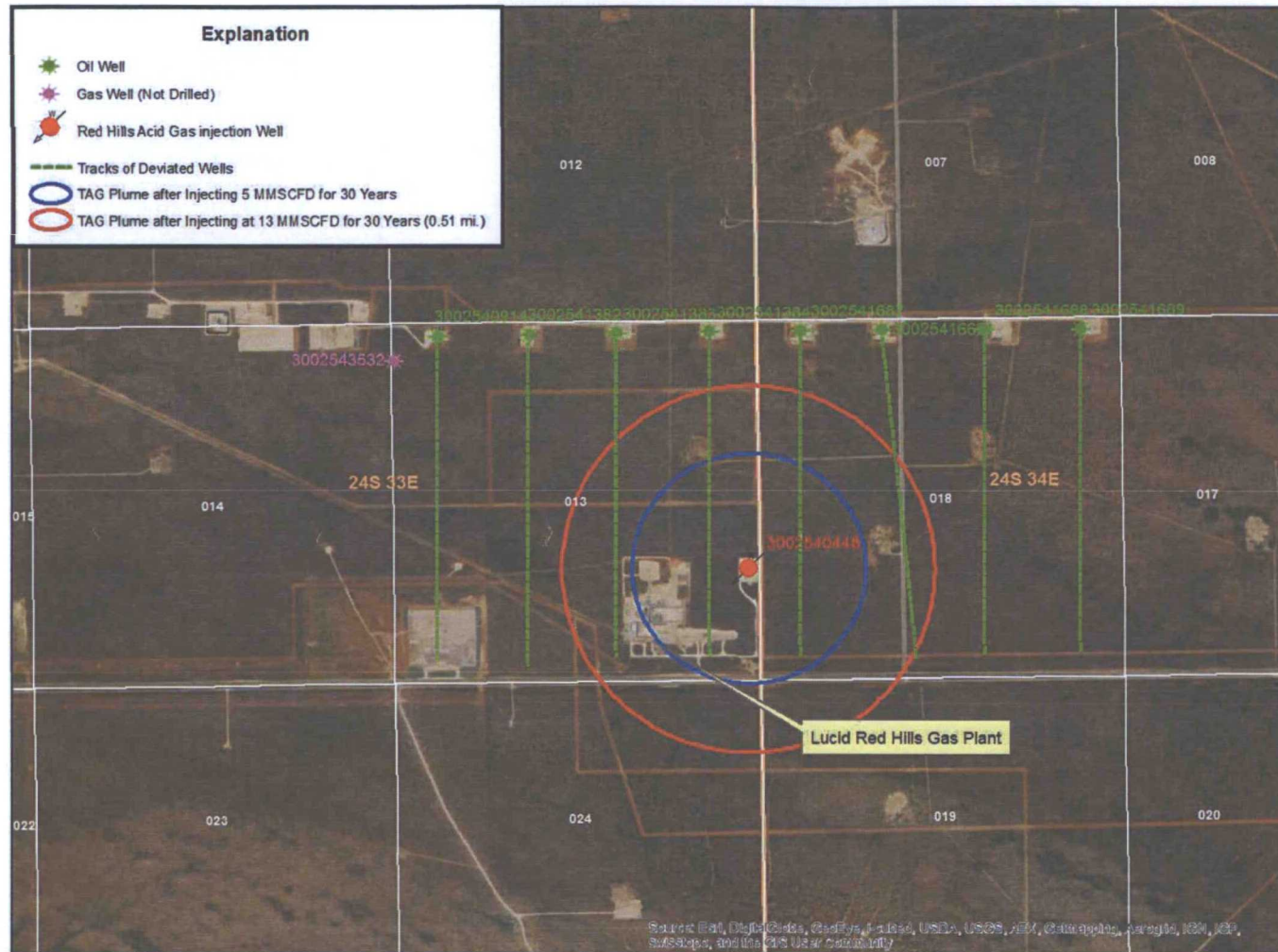


Figure C1: Locations of Wells Drilled Adjacent to Lucid Red Hills AGI #2 Since Approval of Order R-13507 in January 2012

Table C1: Summary of Wells Completed or Proposed Following January 2012 Approval of AGI 001

API	OPERATOR	WELL_NAME	SPUD_DATE	SECTION	TOWNSHIP	RANGE	TVD_DEPTH	WELL_TYPE	COMPL_STATUS	ELEVGL	FORMATION
3002540448	AGAVE ENERGY CO	RED HILLS AGI 001	10/23/2013	13	24.0S	33E	6650	Acid Gas Injection	Active	3574	Cherry Canyon
3002540914	COG OPERATING LLC	DECKARD FEE 001H	3/15/2013	13	24.0S	33E	11034	Oil	Active	3600	Wolfcamp
3002541382	COG OPERATING LLC	DECKARD FEDERAL COM 002H	6/3/2014	13	24.0S	33E	11067	Oil	Active	3592	Wolfcamp
3002541383	COG OPERATING LLC	DECKARD FEDERAL COM 003H	8/30/2014	13	24.0S	33E	11050	Oil	Active	3595	Wolfcamp
3002541384	COG OPERATING LLC	DECKARD FEDERAL COM 004H	6/1/2014	13	24.0S	33E	11103	Oil	Active	3601	Wolfcamp
3002543532	MATADOR PRODUCTION COMPANY	STRONG 13 24S 33E AR 211H		13	24.0S	33E	11847 (est)	Gas	New (Not drilled or compl)	3602	Wolfcamp
3002541666	COG OPERATING LLC	SEBASTIAN FEDERAL COM 002H	2/24/2015	18	24.0S	34E	10927	Oil	Active	3592	Wolfcamp
3002541687	COG OPERATING LLC	SEBASTIAN FEDERAL COM 001H	2/1/2015	18	24.0S	34E	10944	Oil	Active	3599	Wolfcamp
3002541688	COG OPERATING LLC	SEBASTIAN FEDERAL COM 003H	8/3/2014	18	24.0S	34E	11055	Oil	Active	3583	Wolfcamp
3002541689	COG OPERATING LLC	SEBASTIAN FEDERAL COM 004H	7/2/2014	18	24.0S	34E	10877	Oil	Active	3581	Wolfcamp

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EXHIBIT 2:
DOCUMENTATION IN SUPPORT OF INJECTION
DEPTH CHANGES
AND
C-145

OCC Case# Reopen 14720
Lucid Energy Delaware, LLC
October 4, 2017
Ex# 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB
Hobbs
HOBBS OCB

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 09 2013

5. Lease Serial No.
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

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1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator
AGAVE ENERGY COMPANY
Contact: MICHAEL W SELKE
E-Mail: mselke@geolex.com

3a. Address
105 S FOURTH ST
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 505-842-8000
Fx: 505-842-7380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T24S R33E NESE 1600FSL 150FEL

8. Well Name and No.
RED HILLS AGI 1

9. API Well No.
30-025-40448-00-X1

10. Field and Pool, or Exploratory
AGI

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The proposed TD for Agave Red Hills AGI #1 was 6,600 feet. Because the sand units in the injection zone were approximately 50 thicker than anticipated based on the off-set well E-logs (see attachment) it was necessary to increase the depth of the well to 6,650 feet. Correlation of the sand unit marker bed in Red Hills AGI #1 with the nearby off-set well Government "L" #2 is attached.

ACCEPTED FOR RECORD
DEC 4 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #226999 verified by the BLM Well Information System
For AGAVE ENERGY COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 12/04/2013 (14JLD07495)

Name (Printed/Typed) MICHAEL W SELKE Title GEOLOGIST, CONSULTANT TO AGAVE

Signature (Electronic Submission) Date 11/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title EDWARD FERNANDEZ
PETROLEUM ENGINEER Date 12/04/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEC 10 2013

30125404480000

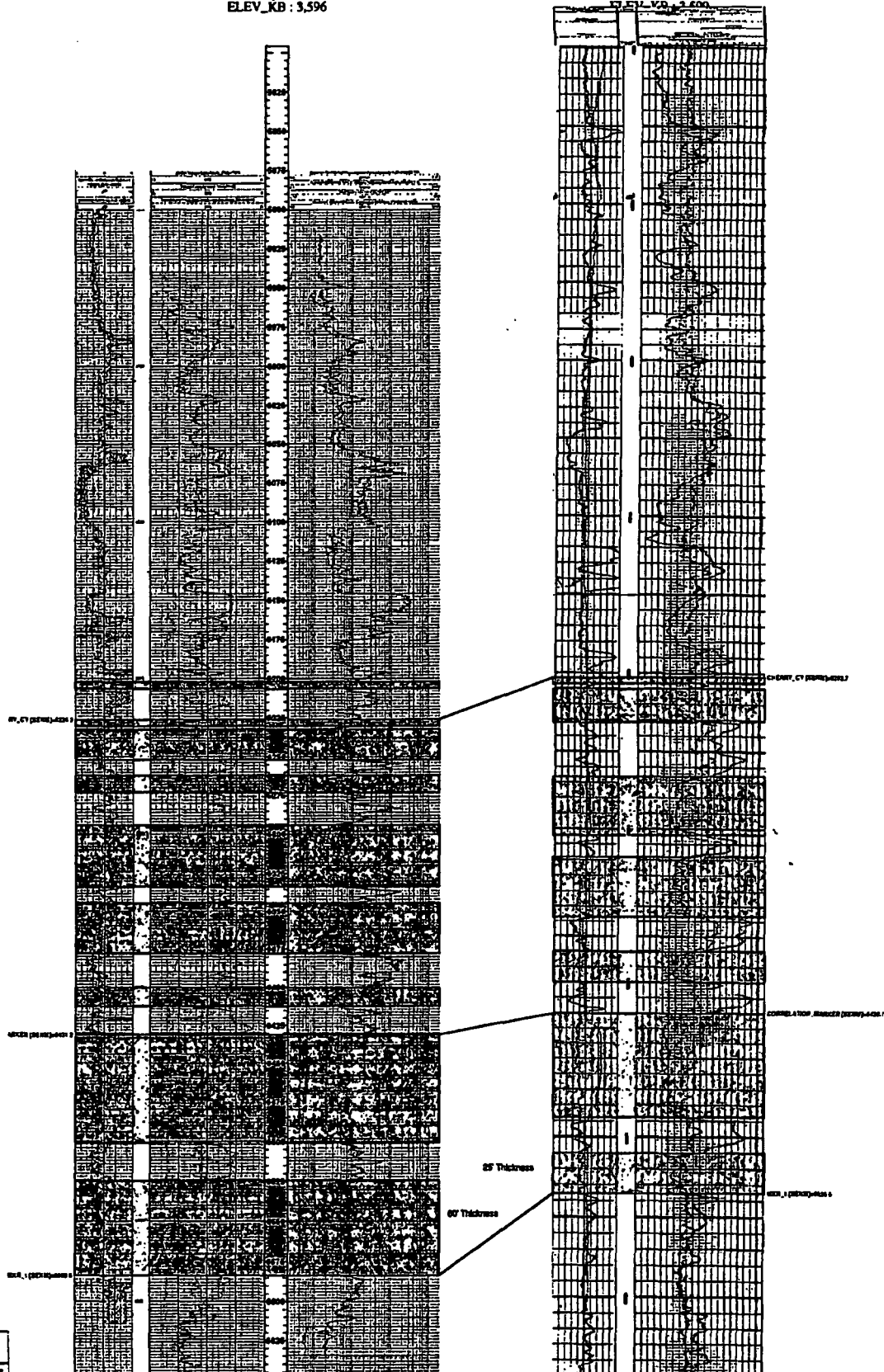


AGAVE ENERGY COMPANY
RED HILLS AGI #1
1600 FSL 150 FWL
T24S R33E S13
County : LEA
ELEV_KB : 3,596

30025263690000
ProdFM : 402MRRW



SUPERIOR OIL CO ETAL
GOVERNMENT L #2
1980 FSL 1800 FWL
T24S R34E S18
County : LEA
ELEV_KB : 3,600



GEOLEX
CORRELATION SECTION TO
RED HILLS AGI #1

GEOLEX, INC. : AGAVE RED HILLS #1
Box 18, Twp. 34S-04E, Lea Co., NM

CORRELATION SECTION TO
RED HILLS AGI #1

By Linda A. Wenzel, CPG

30025404480000

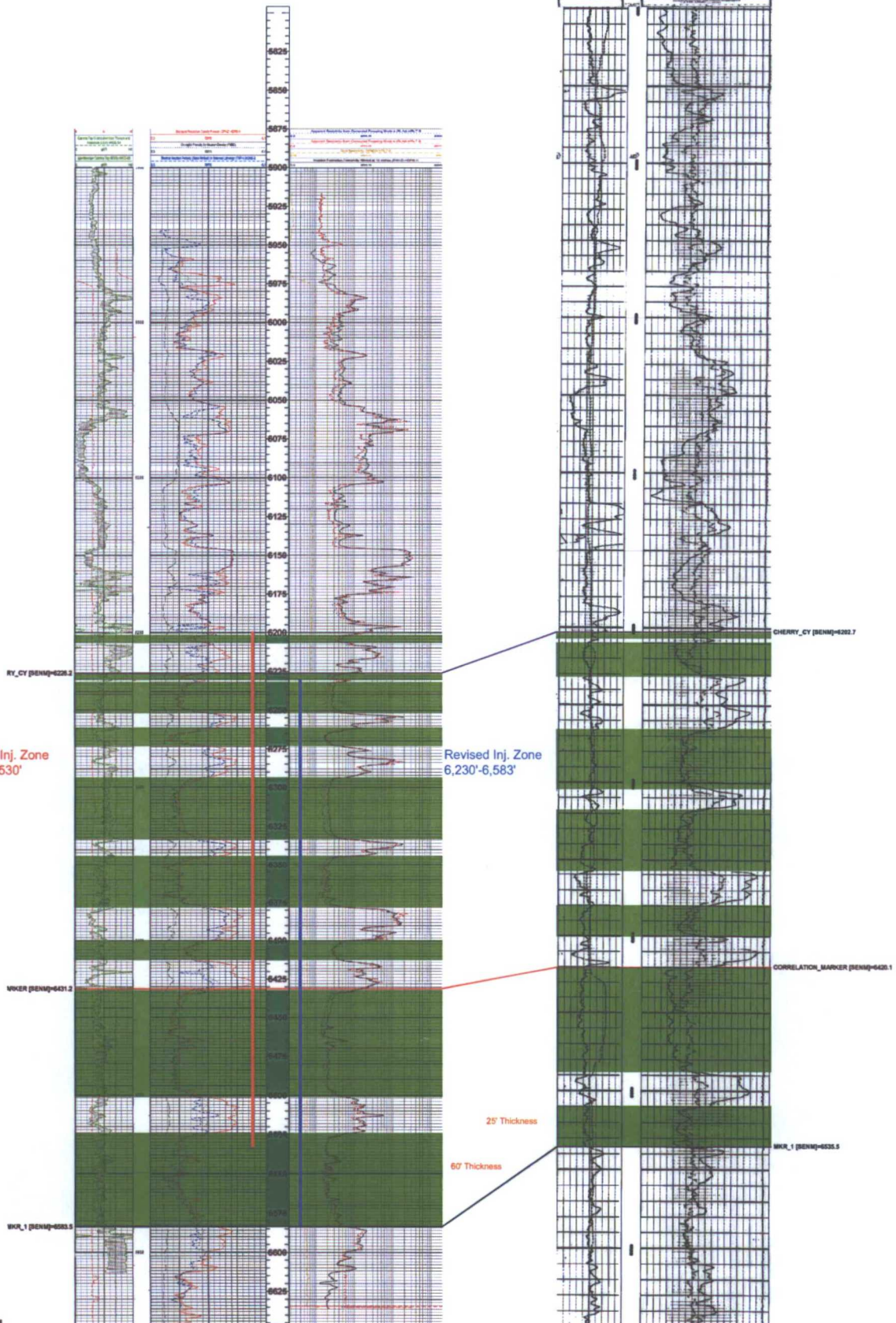
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ProdFM : 402MRRW



AGAVE ENERGY COMPANY
RED HILLS AGI #1
1600 FSL 150 FEL
T24S R33E S13
County : LEA
ELEV_KB : 3,596



SUPERIOR OIL CO ETAL
GOVERNMENT 'L' #2
1980 FSL 1800 FWL
T24S R34E S18
County : LEA
ELEV_KB : 3,600



Proposed Inj. Zone
~6,200'-6,530'

Revised Inj. Zone
6,230'-6,583'

25' Thickness

60' Thickness



Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

AUG 14 2017
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WELL API NO. 30-025-40448
5. Indicate Type of Lease SURFACE STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMLC063798
7. Lease Name or Unit Agreement Name RED HILLS AGI
8. Well Number 1
9. OGRID Number 147831
10. Pool name or Wildcat EXPLORATORY CHERRY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection

2. Name of Operator
~~LUCID ENERGY DELAWARE, LLC~~ **AGAVE ENERGY CO**

3. Address of Operator
3100 MCKINNON STREET, SUITE 800, DALLAS, TX 75201

4. Well Location
 Unit Letter I : 1600 feet from the South line and 150 feet from the East line
 Section 13 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3580 ft. GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Remove TA Status and Complete <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In 2014 Agave Energy Corp received permission from NMOCD to temporarily abandon the Red Hills AGI #1 after drilling it and cementing all the casing until gas quality changes require the completion of compression facilities at the gas plant. All the casing was installed and cemented as approved by NMOCD and BLM, but it was never completed with the proposed perforations, testing, and tubing and equipment installation because at the time the plant was at capacity with sweet gas. Lucid Energy Delaware LLC (Lucid) acquired Agave's Red Hills plant and now requires the completion of the well to perform the treatment of increasingly sour gas at the plant.

Lucid now respectfully requests permission to remove the TA status and to complete the Red Hills AGI #1 well with no changes to the original completion as approved by NMOCC and NMOCD.

The current well design and completion schematic with proposed tubing and equipment are provided as attachments. Major components of the well completion, including formation testing will proceed as follows:

- 1) Install 5,000 psi manual BOP
- 2) Drill out cement and DV Tool. Circulate clean and test casing to 3,000 psi
- 3) TIH and clean out casing to 6,586' (lower most perf.). Circulate clean and test casing to 3,000 psi.
- 4) RU Wireline. Run GR/CCL/CBL (360° Radial) and Corrosion Evaluation Baseline Log from PBSD to 5,500' without pressure and from PBSD to surface with 1,000 psi.
- 5) Perforate using casing gun (6 spf at 60° radial spacing) as follows: (243' net ft. - 1,458 holes)
 - a. 6,230' - 6,250'
 - b. 6,260' - 6,280'
 - c. 6,295' - 6,335'
 - d. 6,355' - 6,380'
 - e. 6,400' - 6,415'
 - f. 6,435' - 6,500'
 - g. 6,525' - 6,583'

SUBJECT TO LIKE APPROVAL BY BLM

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

See page #2

MB

- 6) Swab approximately 500 bbls of fluid into the swab tanks while monitoring for recoverable hydrocarbons and recover appropriate formation water samples for laboratory analysis (10 composite samples of last 100 bbls)
- 7) While under static conditions, run fiber optic slick line and bottom-hole pressure gauges to record static BHP and temperature profile
- 8) RU w/ 2-7/8" tbg sub, 7" x 2-7/8" Retrievable packer, SN, and 2-7/8" tbg workstring. Set pkr at ~6,180' (50'-75' above top perf).
- 9) Acidize injection zone with 14,500 gallons of double inhibited NE Fe 15% HCl, flush with fresh water, and leave shut in overnight
- 10) Install BHP gauges on slick line, leave hanging as deep as possible, and allow 2 hours for BHP to stabilize. BHP will give real-time data output in order to be synchronized with surface pressure for step-rate test.
- 11) Conduct a Step-Rate Test (SRT) with fresh water over the injection zone in accordance with attached BLM SRT form
- 12) Following the SRT, shut in the well for a 10-day fall-off test
- 13) Upon completion of the fall-off test and evaluation of the results, the temporary packer will be unseated and removed on the work string tubing.
- 14) A bit and casing scrapper will be run on the work string to approximately 6,220 feet. The work string will then be removed and laid down.
- 15) A wire line junk basket/gauge ring/dummy packer will be run to approximately 6,200 feet
- 16) The Halliburton BWD Nickel Alloy 925 permanent packer assembly will be set on a wire line packer setting tool/GR/CCL at approximately 6,170 feet (approximately 60 feet above the uppermost perf)
- 17) Assemble and install Incoloy 925 packer seats and pressure sensors with approximately 300 feet of 3.5-inch, 9.2 lb/ft, SM2550, VAM Top injection tubing and 3.5-inch 9.3 lb/ft L-80 VAM Top tubing as needed to approximately 250 feet below the surface
- 18) Assemble, test, and install subsurface safety valve on 3.5-inch 9.2 lb/ft L-80 VAM Top tubing as needed to surface
- 19) Prior to stinging into the packer, the tubing and annulus will be filled with diesel and corrosion inhibitor biocide.
- 20) The tubing will be seated into the packer and the injection tree/tubing hanger will be installed and pressure tested up to 250 psi for 10 minutes followed by 5000 psi for 10 minutes.
- 21) A Mechanical Integrity Test (MIT) witnessed by NMOCD will be performed to verify that all components are properly installed and working.

Twenty-four hours prior to conducting the SRT and the MIT, notice will be provided to both the BLM and NMOCD so that these procedures can be witnessed. Well completion activities are tentatively scheduled to begin in November, 2017.

A projected completion diagram is attached.

**SUBJECT TO LIKE
APPROVAL BY BLM**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

October 23, 2013

Rig Release Date:

November 20, 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE CONSULTANT TO LUCID

DATE 8/10/2017

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:

Maley G. Brown TITLE AO/II

DATE

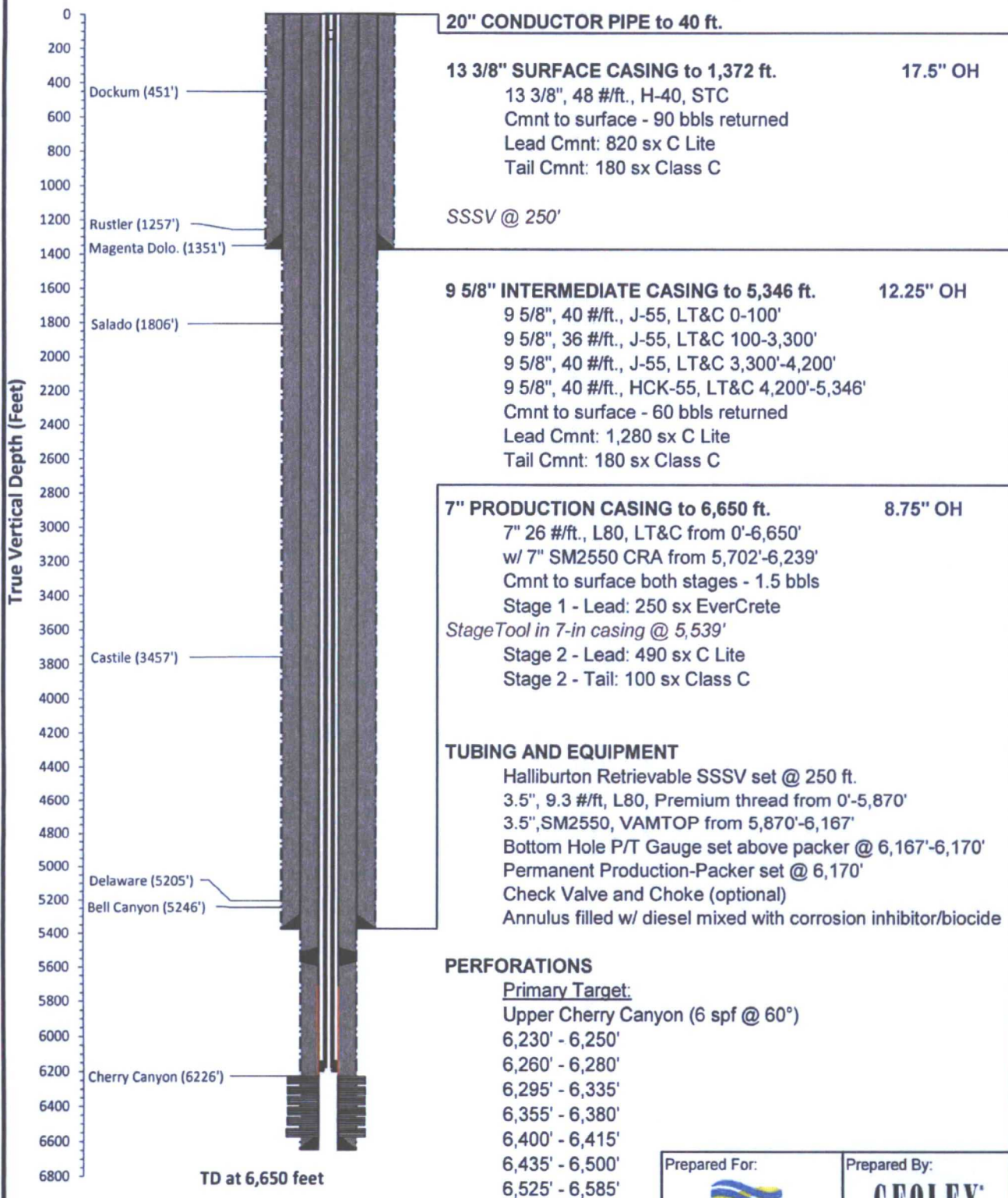
8/14/2017

Conditions of Approval (if any)

Lucid Energy Red Hills AGI #1 Well Schematic with Proposed Completion

Well Name: Red Hills AGI #1
API: 30-025-40448
STR: Sec. 1-13, T24S-R33E
County, St. Lea County, New Mexico

Footage: 1600' FSL & 150' FEL
Well Type: AGI Exploratory Cherry Canyon
KB/GL: 3596/3580
Lat, Long: 32.214586, -103.517520



Schematic is properly scaled

Prepared For:



Prepared By:



District I
1633 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 749-1288 Fax:(575) 749-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 834-8178 Fax:(505) 834-8170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87605
Phone:(505) 478-3470 Fax:(505) 478-3482

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87605
Change of Operator**

Form C-145
Revised May 18, 2017

Permit 241281

HOBBS OCD

OCT 02 2017

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Previous Operator Information

New Operator Information

Effective Date:	<u>Effective on the date of approval by the OCD</u>
OGRID:	<u>147831</u>
OGRID:	<u>372422</u>
Name:	<u>AGAVE ENERGY CO</u>
Name:	<u>LUCID ENERGY DELAWARE, LLC</u>
Address:	<u>326 West Quay Street</u>
Address:	<u>3100 McKinnon Suite 800</u>
City, State, Zip:	<u>Artesia, NM 88210</u>
City, State, Zip:	<u>Dallas, TX 75201</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, LUCID ENERGY DELAWARE, LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

LUCID ENERGY DELAWARE, LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, LUCID ENERGY DELAWARE, LLC agrees to the following statements:

1. Initials _____ I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials _____ I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials _____ I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials _____ I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials _____ I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned status", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials _____ I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.
7. Initials _____ I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.8 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials _____ For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials _____ I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials _____ If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials _____ No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials _____ NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: _____
Printed Name: _____
Title: _____
Date: _____ Phone: _____

New Operator

Signature: [Handwritten Signature]
Printed Name: Grant McAfee
Title: Director of Technical Services
Date: 9/29/17 Phone: 214-420-4450

NMOCD Approval
Electronic Signature: Paul Kautz, District 1
Date: October 02, 2017

District I
 1825 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6181 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 478-3470 Fax:(505) 478-3482

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 241281

1 Well Selected for Transfer

From: AGAVE ENERGY CO	OGRID: 147831
To: LUCID ENERGY DELAWARE, LLC	OGRID: 372422

OCD District Hobbs (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
319701	RED HILLS AGI #001	F	I-13-24S-33E	I	30-025-40448	I	97887	AGI;CHERRY CANYON

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
 Permit 241281

CHANGEOP COMMENTS

Operator: AGAVE ENERGY CO 326 West Quay Street Artesia, NM 88210	OGRID: 147831
	Permit Number: 241281
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
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There are no Comments for this Permit

RECEIVED OCD

2017 OCT 18 P 3:10

EXHIBIT 3:

**AFFIDAVIT OF ERNEST L. PADILLA
WITH EXHIBIT A ATTACHMENT**

OCC Case# Reopen 14720
Lucid Energy Delaware, LLC
October 4, 2017
Ex# 3

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION COMMISSION FOR
THE PURPOSE OF CONSIDERING:**

**Reopened
Case No. 14720**

**APPLICATION OF AGAVE ENERGY COMPANY
FOR AUTHORITY TO INJECT, LEA
COUNTY, NEW MEXICO**

**EXHIBIT A
ATTACHMENT TO AFFIDAVIT**

- | | | |
|----|------------------------|---|
| 1) | Concho Resources, Inc. | delivered 9/13/2017
signed by JJ dated 9/13/2017 |
| 2) | Kaiser Francis Oil Co. | delivered 9/14/2017
signed by Rebecca Null |

PADILLA LAW FIRM, P.A.

STREET ADDRESS
1512 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

MAILING ADDRESS
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

EMAIL ADDRESS
padillalaw@qwestoffice.net

TELEPHONE
505-988-7577

FACSIMILE
505-988-7592

JP
9-13-17

September 13, 2017

HAND DELIVERY ONLY

Concho Resources, Inc.
1048 Paseo De Peralta
Santa Fe, NM 87501-3034

ATTN: Ocean Munds-Dry

Re: NMOCC Case# 14720 (Reopened); In the Matter of the Application of Lucid Energy Delaware LLC to Modify NMOCC Order R-13507

Dear Ms. Munds-Dry:

This letter will advise that Lucid Energy Delaware LLC has filed an Application with the New Mexico Oil Conservation Commission seeking to modify NMOCC Order R-13507. A copy of the application is enclosed.

This application will be set for hearing before the Oil Conservation Commission on October 4, 2017 at 9:00 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Oil Conservation Commission, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Oil Conservation Division Rule 1211.

Very truly yours,



ERNEST L. PADILLA

ELP:jbg

cc: Geolex, Incorporated

Invoice Number
5-937-67378

Invoice Date
Sep 22, 2017

Account Number
1038-3890-8

FedEx Express Shipment Detail By Payor Type (Original)

Ship Date: Sep 13, 2017 Cust. Ref.: NO REFERENCE INFORMATION Ref.#2:
Payor: Shipper Ref.#3:

- Fuel Surcharge - FedEx has applied a fuel surcharge of 5.00% to this shipment.
- Business Closed or Adult Recipient Unavailable - Delivery Not Completed.
- Distance Based Pricing, Zone 4
- 1st attempt Sep 14, 2017 at 07:17 AM.
- FedEx has audited this shipment for correct packages, weight, and service. Any changes made are reflected in the invoice amount.
- The package weight exceeds the maximum for the packaging type, therefore, FedEx Envelope was rated as Customer Packaging.

Automation	AWB	Sender	Recipient	
Tracking ID	809225353386	ERNEST L PADILLA	KAISER FRANCIS OIL CO	
Service Type	FedEx First Overnight	PADILLA LAW FIRM PA	6733 S YALE AVE	
Package Type	Customer Packaging	1512 S SAINT FRANCIS DR	TULSA OK 74136 US	
Zone	04	SANTA FE NM 87505-4040 US		
Packages	1			
Rated Weight	4.0 lbs, 1.8 kgs			
Delivered	Sep 14, 2017 09:11			
Svc Area	A1	Transportation Charge		95.56
Signed by	Rebecca Null	Fuel Surcharge		4.78
FedEx Use	025650521/10/_	Total Charge	USD	\$100.34

Shipper Subtotal **USD** **\$100.34**
Total FedEx Express **USD** **\$100.34**

