BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 12, 2017

CASE NO. 15851 AND 15852

GAZELLE 32 STATE 2BS NO. 1H WELL

~AND~

GAZELLE 32 STATE 2BS No. 2H WELL

LEA COUNTY, NEW MEXICO



DISTRICT I
1005 M. French Dr., Hobbs, MM 88240
Flams (876) 823-4161 Fuz: (876) 602-6780
DISTRICT I
8411 S. First St., Artoria, MM 88240
Flams (876) Val-1800 Fuz: (676) 748-6780 DISTRICT III 1000 Rio Brazos Rd., Astao, NM 87410 Phone (800) 884-8170 Page (800) 804-8170

State of New Mexico Energy. Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

OIL CONSERVATION DIVISION

1226 South St. Francis Dr. Santa Fe, New Mexico 87505 Submit one copy to appropriate District Office

DISTRICT IV
1228 S. St. Francis Dr., Santa Fe. Mil 87505
Floor (508) 476-8450 Fee: (508) 475-8442

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-43906	Pool Code 13160	Peel Name Corbin: Bone Spring South	
Property Code		ty Name " STATE 2BS	Well Number
ograd No. 327137	•	Y OPERATING, LLC	Elevation 3759'

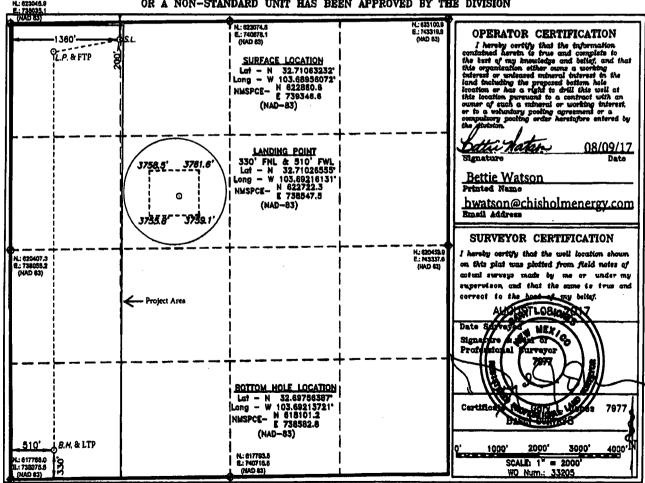
Surface Location

	UL or lot No.	Section	Township	Range	Lot idn	FEST from the	North/SOUTH LINE	FEET from the	Bast/West Line	County
i	D	32	18 S	33 E		200	NORTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/SOUTH LINE	FEFT from the	East/West Line	County
M	32	18 \$	33 E		330	SOUTH	510	WEST	LEA
Dedicated Acre	Joint o	Infill Co	solidation (ode On	ler No.	,			<u> </u>
	1	1							
	T .								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 M. French Dr., Hobbs, NM 88240 Phone (876) 883-6161 Vazi (876) 893-0720 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

811 S. First St., Artesia, NM 88210 Phone (676) 748-1883 Fax: (576) 748-9720 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (806) 834-8178 Far: (606) 834-8170 DISTRICT IV 1828 S. St. Francis Dr., Santa Pe, NM 87505 Phone (505) 478-8460 Pag: (506) 476-3462

OIL CONSERVATION DIVISION 1226 South St. Francis Dr.

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
1					

API Number 30-025-43907	Pool Code 13160	Corbin: Bone Spring South		
Property Code	Property GAZELLE "32"		Well Number 2H	
OGRID No. 372137	Operator CHISHOLM ENERGY		Elevation 3758	

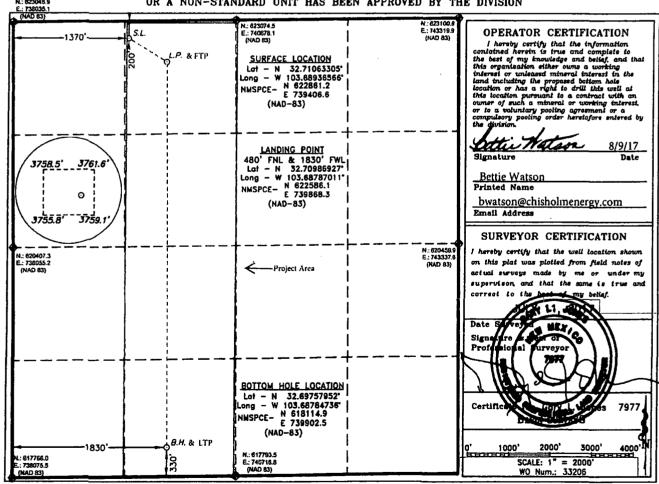
Surface Location

UL or lot No.	Section	Township	Range	Lot idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
С	32	18 S	33 E		200	NORTH	1370	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	FEET from the	North/SOUTH LINE	FEET from the	East/West Line	County
N	32	18 S	33 E		330	SOUTH	1830	WEST	LEA
Dedicated Acres Joint or Infill Consolidation Code					ier No.				·
		F							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N.: 623048.9



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. 2 Submitted by:

CHISHOLM ENERGY OPERATING LLC Hearing Date: October 12, 2017

Gazelle Bone Spring Ownership

Township 18 South, Range 33 East, Section 32

ANAZA	14/1	NDI	TOF All	147	1101
<u>NW4</u>	· WI	NRI	TPF All	WI	NRI
Chisholm Energy Operating, LLC	0.6661	0.5698	0.5000	0.3331	0.2849
MRC Deleware Resources, LLC	0.2098	0.1810	0.5000	0.1049	0.0905
MRC Explorers Resources, LLC	0.0392	0.0338	0.5000	0.0196	0.0169
MRC Sprial Resources, LLC	0.0392	0.0338	0.5000	0.0196	0.0169
Nadel & Gussman Capitan	0.0392	0.0338	0.5000	0.0196	0.0169
Rohoel	0.0060	0.0051	0.5000	0.0030	0.0026
Tim MacDonald	0.0006	0.0005	0.5000	0.0003	0.0002
	1.0000	0.8578			

<u>SW4</u>	WI	NRI	TPF All	WI	NRI
Chisholm Energy Operating, LLC	0.6661	0.4896	0.5000	0.3331	0.2448
MRC Deleware Resources, LLC	0.2933	0.2375	0.5000	0.1467	0.1188
MRC Explorers Resources, LLC	0.0133	0.0108	0.5000	0.0067	0.0054
MRC Sprial Resources, LLC	0.0133	0.0108	0.5000	0.0067	0.0054
Nadel & Gussman Capitan	0.0133	0.0108	0.5000	0.0067	0.0054
Rohoel	0.0000	0.0000	0.5000	0.0000	0.0000
Tim MacDonald	0.0006	0.0004	0.5000	0.0003	0.0002
	1.0000	0.7600			

Totals

Gazelle Wells	WI	NRI	Elect to Participate
Chisholm Energy Operating, LLC	0.66611112	0.52969342	Yes
MRC Deleware Resources, LLC	0.25159106	0.20924729	No
MRC Explorers Resources, LLC	0.02625426	0.02231097	No
MRC Sprial Resources, LLC	0.02625426	0.02231097	No
Nadel & Gussman Capitan	0.02625426	0.02231097	Yes
Rohoel	0.00297949	0.00256981	Yes
Tim MacDonald	0.00055555	0.00043163	Yes
	1.00000000	0.80887505	



July 27, 2017

VIA CERTIFIED MAIL

MRC Spiral Resources, LLC Attn: John Filbert 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

RE:

Gazelle 32 2BS 1H

W2W2 Section 32: T18S-R33E Lea County, New Mexico

Dear Mr. Filbert,

Very truly yours,

Chisholm Energy Operating, LLC ("Chisholm") hereby proposes the drilling of the Gazelle 32 2BS 1H in Section 32, Township 18 South, Range 33 East, Lea County, New Mexico. The surface location for this well is proposed at a legal location in Unit C with a bottom hole at a legal location in Unit M (see attached plat for further detail). The well will have a targeted interval in the Bone Spring formation to a Measured Depth of approximately 14,800'. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$4,137,334, being the total estimated cost to drill and complete said well.

Chisholm is proposing to drill this well under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers W/2 of Section 32, Township 18 South, Range 33 East, limited to the Bone Spring Formation. It has the following general provisions:

- 100/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator
- Initial Well Gazelle 32 2BS 1H

MRC Spiral Resources, LLC will own an approximate 2.63% working interest in the well, subject to title verification. Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements, to my attention at the letterhead address. You may also email your response to darmour@chisholmenergy.com

Should you have any questions, please do not hesitate to contact myself at 817-953-0480.

Chisholm Energy Operating, LLC

Davis Armour
Senior Landman

______I/We hereby elect to participate in the Gazelle 32 2BS 1H.

______I/We hereby elect NOT to participate in the Gazelle 32 2BS 1H.

Company: MRC Spiral Resources, LLC

By:
Name:
________Title:
Date:

Address: Chisholm Energy Operating, LLC 801 Cherry Street Suite 1200 Unit 20 Fort Worth, TX 76102

Hearing Date: October 12, 2017



Statement of Estimated Well Cost (100%)

 Well
 Gazelle 32 2BS 1H

 Field
 2nd Bone Spring

 County, State:
 Lea, NM

 BHL:
 BHL:
 Horizontal

 Proposed TD:
 14,800 MD
 9,640 TVD

Normal Pressure? Yes

<u>.</u>		ВСР	ACP	TOTAL
	COSTS TO CASING POINT: TANGIBLES			
	onductor Casing or Drive Pipe	\$15,000		\$15,000
8510-405 Su	rface Casing	\$43,291		\$43,291
8510-410 In	termediate Casing/Drlg Liner	\$127,270		\$127,270
8510-415 W	ellhead Equipment - Surface & MLS	\$10,500		\$10,500
	ther Sub-Surface Equipment	SO		
	ementing Equipment	\$14,050		\$14,050
8510-600 No	onoperated	SO		
8510-700 In	pairment	SO		
	ceruals	SO		
	OTAL COST TO CASING POINT - TANGIBLES	\$210,111		\$210,111
	COSTS TO CASING POINT: INTANGIBLES			
	pads/Location	\$50,000		\$50,000
	illing Turnkey	SO		
	rilling Daywork	\$363,000		\$363,000
	el/Power	\$88,000		\$88,000
	uipment Rental	\$125,380		\$125,380
	gal Fees	50		#125,000
	onds, Permits and Inspection	\$50,000		\$50,000
	ud and Chemicals	\$60,000		\$60,000
	menting Services	\$29,000		\$29,000
	pervision/Consulting	\$51,600		\$51,600
	sing and Other Tangible Crew	\$24,000		\$24,000
	mages/Penalties	\$24,000		324,000
	oring and Analysis	SO		
	ttings/Fluids Disposal	\$125,000		\$125,000
	rectional Drilling Services	\$162,500		\$162,500
	ill Bits	\$51,000		\$51,000
	rface Damages/ROW	\$0		501,000
	ontract Labor and Services	\$1,100		\$1,100
	ud Logging	\$25,000		\$25,000
	clamation	\$0		0_0,000
	g Mobilization/Demob	\$202,500		\$202,500
	shing Tools and Services	50		
	sting-Drill Stem/Production	\$0		
	ireline Services	SO		
	nter	\$16,250		\$16,250
	mp Expenses	\$40,200	***	\$40,200
	ntingencies	02		
	vironmental	\$0		
	rerhead	50		
	surance	S0		
	noperated	\$0		
	pairment	50		
	cruals	\$0		
	OTAL COST TO CASING POINT - INTANGIBLES	\$1,464,530		\$1,464,530
1-3	COMPLETION COSTS: TANGIBLES	22,101,000		
8530-415 W	ellhead		\$21,900	\$21,900
	bsurface Equipment		\$15,000	\$21,900 \$15,000

8530-500	Production Casing		\$188,700	\$188,70
8530-510	Tubing		\$43,380	\$43,38
8530-515	Reds		\$0	
8530-525	Artificial Lift Equipment		\$25,000	\$25,00
8530-530	Gas Metering Equipment		\$48,000	
8530-535	LACT Unit	1	SO	
8530-540	Production Facilities and Flowlines		\$120,000	\$120,00
8530-545	Pumping Unit		\$0	
8530-5 5 0	Separator, Heater, Treater		\$75,000	\$75,00
8530-555	Tank Battery		\$55,000	
8530-560	Vapor Recovery Unit		\$0	
8530-590	Other Misc Equipment		\$21,500	\$21,50
8530-600	Nonoperated	····	50	
8530-700	Impairment		50	
8530-999	Accruals		\$0	
	TOTAL COMPLETION COST - TANGIBLES	<u> </u>	\$613,480	
	COMPLETION COSTS: INTANGIBLES		3010,400	40.194-40.
0530 100	Roads/Location			ļ
8520-100			50	
8520-120	Perforating Services		\$66,500	
8520-125	Equipment Rental	 	\$193,000	
8520-135	Bonds, Permits and Inspection		\$0	
8520-145	Completion Unit		\$20,000	\$20,00
8520-150	Frac Plugs		\$28,500	\$28,50
8520-155	Mud and Chemicals		\$90,000	\$90,00
8520-160	Cementing Services		\$70,000	\$70,000
8520-165	Acidizing and Fracturing		\$811,813	\$811,81
8520-170	Supervision/Consulting		\$42,000	\$42,000
8520-175	Casing and Other Tangible Crew		\$15,000	\$15,000
8520-190	Cuttings/Fluids Disposal		\$60,000	\$60,000
8520-200	Drill Bits		\$3,000	\$3,000
8520-210	Surface Damages/ROW		SO	
8520-215	Contract Labor and Services		\$5,000	\$5,000
8520-230	Pump/Vacuum Trucks		\$20,000	\$20,000
8520-235	Reciamation		\$0	
8520-245	Fishing Tools and Services		\$0	
8520-250	Well Testing		\$84,000	\$84,000
8520-255	Trucking and Hauling		\$0	
8520-26 0	Wireline Services		\$5,000	\$5,000
8520-270	Camp Expenses		\$6,000	\$6,000
8520-275	Coiled Tubing Services		\$54,400	\$54,400
8520-280	Frac Water		\$275,000	\$275,000
8520-285	Contingencies		\$0	
8520-290	Environmental		\$0	
8520-300	Overhead		\$0	
8520-350	Insurance		\$0	
8520-600	Nonoperated	· · · · · · · · · · · · · · · · · · ·	\$0	
8520-70 0	Impairment		\$0	
8520-999	Aceruals		\$0	
	TOTAL COMPLETION COST - INTANGIBLES		\$1,849,213	\$1,849,213
	TOTAL WELL COST	\$1,674,641	\$2,462,693	\$4,137,334

•

Approved by:	Date:
Approved by:	Date:
Approved by:	Date:

.



July 27, 2017

VIA CERTIFIED MAIL

MRC Delaware Resources, LLC Attn: John Filbert 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

RE:

Gazelle 32 2BS 2H

E2W2 Section 32: T18S-R33E Lea County, New Mexico

Dear Mr. Filbert,

Chisholm Energy Operating, LLC ("Chisholm") hereby proposes the drilling of the Gazelle 32 285 2H in Section 32, Township 18 South, Range 33 East, Lea County, New Mexico. The surface location for this well is proposed at a legal location in Unit C with a bottom hole at a legal location in Unit N (see attached plat for further detail). The well will have a targeted interval in the Bone Spring formation to a Measured Depth of approximately 14,800'. Included herewith is our Authority for Expenditure ("AFE") in the gross amount of \$4,137,334, being the total estimated cost to drill and complete said well.

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- 100/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator
- Initial Well Gazelle 32 2BS 1H

MRC Delaware Resources, LLC will own an approximate 24.49% working interest in the well, subject to title verification. Please indicate your participation election in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFE and a copy of your geologic well requirements, to my attention at the letterhead address. You may also email your response to darmour@chishoimenergy.com

Should you have any questions, please do not hesitate to contact myself at 817-953-0480.

Very truly yours,

Chisholm Energy Operating, LLC

Davis Armour

Senior Landman

______i/We hereby elect to participate in the Gazelle 32 2BS 2H.

______I/We hereby elect NOT to participate in the Gazelle 32 2BS 2H.

Company: MRC Delaware Resources, LLC

By:

Name:

Title:

Date:

Address: Chisholm Energy Operating, LLC 801 Cherry Street Suite 1200 Unit 20 Fort Worth, TX 76102



Statement of Estimated Well Cost (100%)

Well Field Gazelle 32 2BS 2H
2nd Bone Spring

County, State:

Lea, NM

BHL:

Horizontal

Proposed TD:

14,800 MD 9,640 TVD

Normal Pressure?

Yes

		ВСР	ACP	TOTAL
	COSTS TO CASING POINT: TANGIBLES			
8510-400 C	Conductor Casing or Drive Pipe	\$15,000	··	\$15,000
8510-405 S	urface Casing	\$43,291		\$43,291
8510-410 II	ntermediate Casing/Drlg Liner	\$127,270		\$127,270
	Vellhead Equipment - Surface & MLS	\$10,500		\$10,500
	ther Sub-Surface Equipment	\$0		
8510-425 C	ementing Equipment	\$14,050		\$14,050
	onoperated	\$0		
8510-700 Ir	npairment	\$0		
8510-999 A	ccruals	\$0		
Т	OTAL COST TO CASING POINT - TANGIBLES	\$210,111		\$210,111
	COSTS TO CASING POINT: INTANGIBLES			<u> </u>
	oads/Location	\$50,000		\$50,000
8500-105 D	rilling Turnkey	\$0		
8500-110 D	rilling Daywork	\$363,000		\$363,000
8500-115 F	uel/Power	\$88,000		\$88,000
8500-125 E	quipment Rental	\$125,380		\$125,380
8500-130 L	egal Fees	\$0		
	onds, Permits and Inspection	\$50,000		\$50,000
	lud and Chemicals	\$60,000		\$60,000
	ementing Services	\$29,000		\$29,000
8500-170 Si	upervision/Consulting	\$51,600		\$51,600
8500-175 C	asing and Other Tangible Crew	\$24,000		\$24,000
8500-180 D	amages/Penalties	SO.		
	oring and Analysis	\$0		
	uttings/Fluids Disposal	\$125,000		\$125,000
	irectional Drilling Services	\$162,500		\$162,500
8500-200 D	rill Bits	\$51,000		\$51,000
8500-210 St	urface Damages/ROW	\$0		
	ontract Labor and Services	\$1,100		\$1,100
8500-220 M	lud Logging	\$25,000		\$25,000
8500-235 R	eclamation	\$0		
8500-240 R	ig Mobilization/Demob	\$202,500		\$202,500
	ishing Tools and Services	\$0		
8500-250 To	esting-Drill Stem/Production	\$0	_	
8500-260 W	/ireline Services	\$0		
8500-265 W	/ater	\$16,250		\$16,250
8500-270 C	amp Expenses	\$40,200		\$40,200
8500-285 C	ontingencies	SO		
8500-290 E	nvironmental	\$0		
8500-300 O	verhend	\$0		
	ISUTANCE	\$0		
	onoperated	SO		
	npairment	\$0		
	ceruals	SO		
	OTAL COST TO CASING POINT - INTANGIBLES	\$1,464,530		\$1,464,530
	COMPLETION COSTS: TANGIBLES			
8530-415 W	'ellhead		\$21,900	\$21,900
	ubsurface Equipment		\$15,000	\$15,000

8530-500	Production Casing		\$188,700	\$188,700
8 530-510	Tabing		\$43,380	
8530-515	Rods		\$0	
8530-525	Artificial Lift Equipment		\$25,000	
8530-530	Gas Metering Equipment		\$48,000	
8530-535	LACT Unit		\$0	• • • • • • • • • • • • • • • • • • •
8530-540	Production Facilities and Flowlines		\$120,000	
8530-545	Pumping Unit		\$0	
8530-550	Separator, Heater, Treater		\$75,000	
8530-555	Tank Battery		\$55,000	
8530-560	Vapor Recovery Unit		\$55,000	
8530-590	Other Misc Equipment	-	\$21,500	
8530-600	Nonoperated		\$0	
8530-700	Impairment		50	
8530-999	Accruals		\$0	
a330-333	TOTAL COMPLETION COST - TANGIBLES	<u> </u>	. 	6(12.490
			\$613,480	\$613,480
	COMPLETION COSTS: INTANGIBLES			
8520-100	Roads/Location		\$0	
8520-120	Perforating Services		\$66,500	\$66,500
8520-125	Equipment Rental		\$193,000	\$193,000
8520-135	Bonds, Permits and Inspection		\$0	
8520-145	Completion Unit		\$20,000	\$20,000
8520-150	Frac Plugs		\$28,500	\$28,500
8520-155	Mud and Chemicals		\$90,000	\$90,000
8520-160	Cementing Services		\$70,000	\$70,000
8520-165	Acidizing and Fracturing		\$811,813	\$811,813
8520-170	Supervision/Consulting		\$42,000	\$42,000
8520-175	Casing and Other Tangible Crew		\$15,000	\$15,000
8520-190	Cuttings/Fluids Disposal		\$60,000	\$60,000
8520-200	Drill Bits		\$3,000	\$3,000
8520-210	Surface Damages/ROW		\$0	
852 0-215	Contract Labor and Services		\$5,000	\$5,000
8520-230	Pump/Vacuum Trucks		\$20,000	\$20,900
8520-235	Reclamation		\$0	
8520-245	Fishing Tools and Services		\$0	
8520-250	Well Testing		\$84,000	\$84,000
8520-255	Trucking and Hauling		50	
8520-260	Wireline Services	1	\$5,000	\$5,000
8520-270	Camp Expenses		\$6,000	\$6,000
	Coiled Tubing Services	1	\$54,400	\$54,400
	Frac Water		\$275,090	\$275,000
	Contingencies		SO	
	Environmental		\$0	
8520-300	Overhead		\$0	
8520-350	Insurance	- 1	\$0	
8520-600	Nonoperated	··· 1	so	
	Impairment		\$0	
	Accruals		\$0	
	TOTAL COMPLETION COST - INTANGIBLES		\$1,849,213	\$1,849,213
				
	TOTAL WELL COST	\$1,674,641	\$2,462,693	\$4,137,334
	<u> </u>	1 02,074,044		

Approved by:	Date:
Approved by:	Date:
Approved by:	Date:

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR A NON-STANDARD SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 15851 and 15852

AFFIDAVIT

STATE OF NEW MEXICO)	
) s	S
COUNTY OF SANTA FE)	

Michael H. Feldewert, attorney in fact and authorized representative of Chisholm Energy Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 11th day of October, 2017 by Michael H.

Feldewert.

Notary Public

Hearing Date: October 12, 2017



September 22, 2017

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating, LLC for a non-standard spacing

and proration unit and compulsory pooling, Lea County, New Mexico.

Gazelle 32 State 2 BS No. 1H

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on October 12, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Davis Armour, at (817) 953-0480 or darmour@chisholmenergy.com.

Sincerely,

Jordan L. Kessler



September 22, 2017

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating, LLC for a non-standard spacing

and proration unit and compulsory pooling, Lea County, New Mexico.

Gazelle 32 State 2 BS No. 2H

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. This application will be set for hearing before a Division Examiner at 8:15 a.m. on October 12, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices, located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Davis Armour, at (817) 953-0480 or darmour@chisholmenergy.com.

Sincerely,

Jordan L. Kesslei



September 22, 2017

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.

Gazelle 32 State 2 BS No. 1H

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. Your interests are not being pooled under this application, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on October 12, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four business days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

Jordan L. Kessler



September 22, 2017

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TO: OFFSETTING LESSEES AND OPERATORS

Re: Application of Chisholm Energy Operating, LLC for a non-standard spacing

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Gazelle 32 State 2 BS No. 2H

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. *Your interests are not being pooled under this application*, but as a lessee or operator in an offsetting tract, you are entitled to notice of this application.

This application has been set for hearing before a Division Examiner at 8:15 AM on October 12, 2017. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter please contact Davis Armour, at (817) 953-0480 or darmour@chisholmenergy.com

Sincerely,

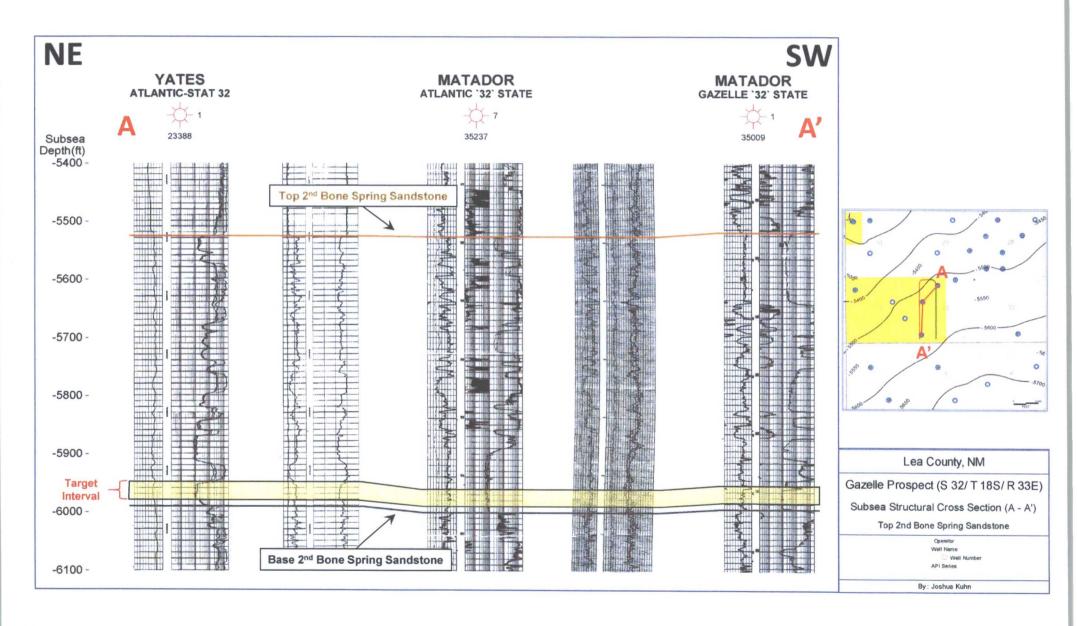
Jordan L. Kessler

Gazelle 32 State 2BS No. 1H & 2H Wells Case Nos. 15851 & 15852 Pooled Parties (3)

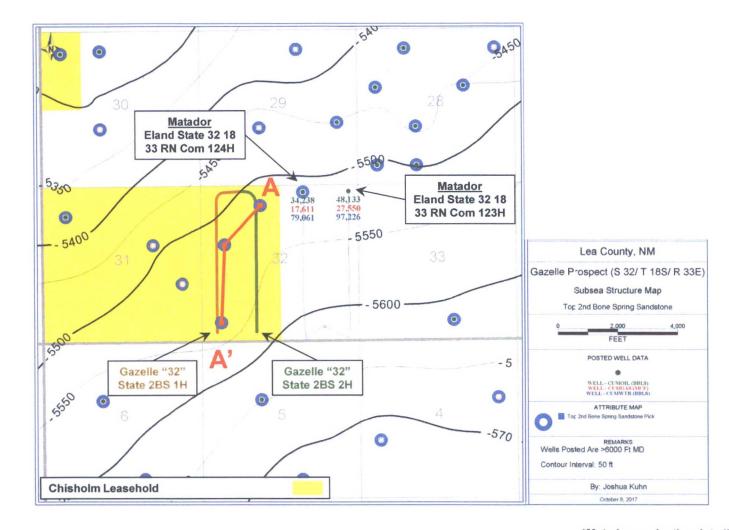
MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 10
Submitted by:
CHISHOLM ENERGY OPERATING LLC
Hearing Date: October 12, 2017



*Matador production data (2/1/17-6/30/17) from IHS

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 27, 2017 and ending with the issue dated September 27, 2017.

Publisher

Sworn and subscribed to before me this 27th day of September 2017.

wel Pussell

Business Manager

My commission expires January 29, 2019

OFFICIAL SEAL GUSSIE BLACK

Notary Public
State of New Mexico
My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



LEGAL NOTICE September 27, 2017

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on October 12, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly appoint for the hearing, if you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by October 2, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following cases and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Mendian whether or not so stated.)

To: All offset owners and pooled parties, including: MRC Delaware Resources, LLC; MRC Explorers Resources, LLC; and MRC Spiral Resources, LLC.

Case No. 15852: Application of Chisholm Energy Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Section 32, Township 18 South, Range 33 East, NMPM, Lea County New Mexico; and (2) póoling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Gazelle 32 State 2BS No. 2H Well, which will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) to a standard bottom hole location in the SE/4 SW/4 (Unit A) of Section 32: The completed interval for this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chisholm Energy Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 32 miles west of Hobbs, New Mexico.

67100754

00200205

HOLLAND & HART LLC PO BOX 2208 SANTA FE., NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 8
Submitted by:

CHISHOLM ENERGY OPERATING LLC
Hearing Date: October 12, 2017

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> September 27, 2017 and ending with the issue dated September 27, 2017.

Publisher

Sworn and subscribed to before me this 27th day of September 2017.

Business Manager

Mycommission expires

January 29, 2019

(Seal

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

(Ec.)

LEGAL NOTICE September 27, 2017

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE. NEW MEXICO

The State of New Mexico through its Oli Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on October 12, 2017, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duty appoint for the hearing. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by October 2, 2017. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following cases
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All offset owners and pooled parties, including: MRC Delaware Resources, LLC; MRC Explorers Regources, LLC; and MRC Spiral Resources, LLC.

Case No. 15851: Application of Chisholm Energy Operating, LLC for a non-standard spacing and protesting, LLC for a non-standard spacing and protesting. LLC for a non-standard spacing and protesting and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing-and protestion unit comprised of the W/2 W/2 of Section 32, Township 18 South, Range 33 East, NMPM, Lea (2004). New Mexico; and (2) pooling all uncommitted interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Gazelle 32 State 2BS No. 1H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4SW/4 (Unit M) of Section 32. The completed interval of this well will remain within the 330-foot offset as required by the Statewide rules for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chistolion Energy Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said treats located approximately 32 miles west of Hobbs, New 18210.

67100754

00200203

HOLLAND & HART LLC PO BOX 2208 SANTA FE., NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. 7
Submitted by:
CHISHOLM ENERGY OPERATING LLC
Hearing Date: October 12, 2017

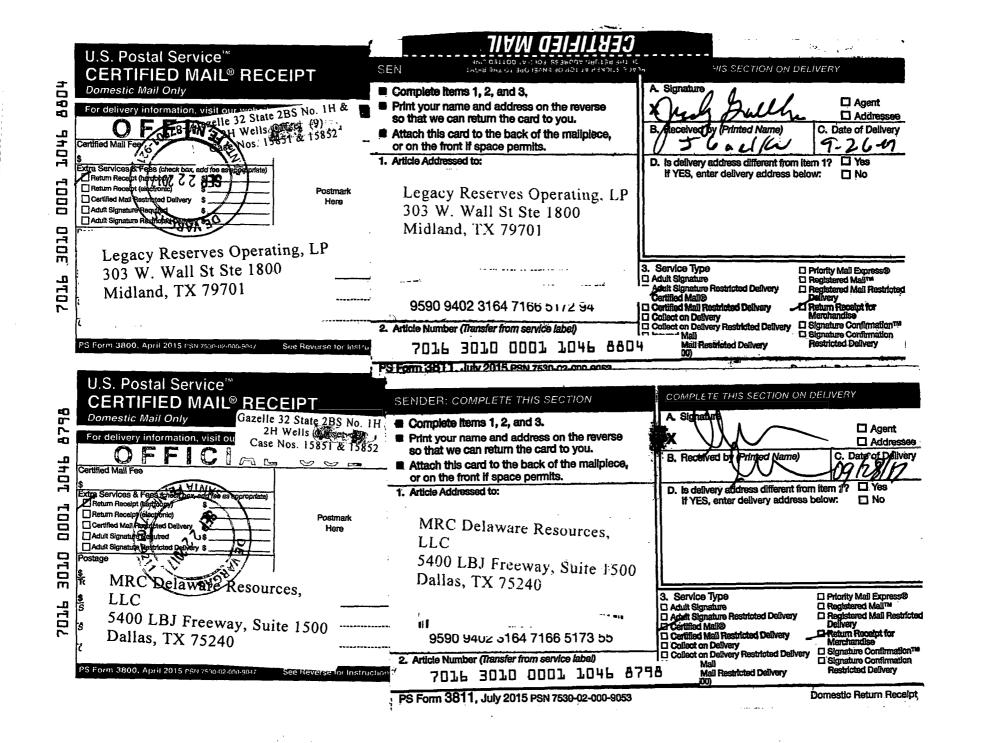
Ē,	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only	SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY				
1046 87	Gazelle 32 State 2BS 2H Wells Case Nos. 15851 & Certified Mail Fee	Yov -	 Complete items 1, 2, and 3. Print your name and address on the revers so that we can return the card to you. Attach this card to the back of the mallplet or on the front if space permits. 		B. Repelved by (Printed Name)	Agent Addressee C. Date of Delivery 9-27-17
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7016 30	Tim MacDonald 3017 Avenue O Galveston, TX 77550		Galveston, TX 77550	!	3. Service Type 1 Adult Signature 1 Adult Signature Restricted Delivery 1 Certified Mail®	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery
	PS Form 3800, April 2015 PSN 7500-02-000-0067 Size Revers	se for Instructions	2. Article Number (Transfer from service label) 7016 3010 0001 1046 PS Form 3811, July 2015 PSN 7530-02-000-90	8743	Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery I treated Mail Mail Restricted Delivery 00)	Perform Receipt for Method and September 1 Signature Confirmation Restricted Delivery Domestic Return Receipt

U.S. Postal Service™ COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION CERTIFIED MAIL® RECEIPT A. Signatura Domestic Mail Only Complete Items 1, 2, and 3, ۰ ☐ Agent Print your name and address on the reverse For delivery information, visil Gazelle 32 State 2BS No. 1H & ☐ Addressee so that we can return the card to you. 2H Wells (9) 1 case Nos. 15851 & 15852 B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the malipiece. or on the front if space permits. 믉 1. Article Addressed to: D. Is delivery address different from Item 1? These If YES, enter delivery address below: Rohoel, Inc. Certified Mail Here ☐ Actuft Six 1600 Broadway, Suite 1050 Adult Signature Restricted Delivery \$ ostage Denver, CO 80202 307 Rohoel, Inc. Service Type ☐ Priority Mail Express 1600 Broadway, Suite 1050 □ Adult Signature 076 ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Registered Mail Restricted
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on Delivery Restricted Delivery ☐ Signature Confirmation™ 2. Arti □ Signature Confirmation Restricted Delivery 7016 3010 0001 1046 8767 fail Restricted Delivery PS Form 3800, April 2015 PSN 7530 02 000 9047 See Reverse for Instructi PS For **Domestic Return Receipt** U.S. Postal Service" COMPLETE THIS SECTION ON DELIVER : SENDER: COMPLETE THIS SECTION CERTIFIED MAIL® RECEIPT Gazelle 32 State 2BS No. 1H & A. Signature Complete items 1, 2, and 3. Domestic Mail Only 2H Wells (9) 1 Case Nos. 1589126 15852 m ☐ Agent Print your name and address on the reverse For delivery information, visi ☐ Addressee so that we can return the card to you. Date of Delivery Attach this card to the back of the mailpiece, -26-17 or on the front if space permits. Certified Mail Feb Article Addressed to: _D D. Is delivery address different from Item 1? If YES, enter delivery address below: Nadel & Gussman Capitan, LLC Postmark 15 E 5th Street, Suite 3200 Certified Main Restricted Tulsa, OK 74103 Adult Signature Restricted De 5 Nadel & Gussman Capitan, LLC ᆂ 15 E 5th Street, Suite 3200 Service Type ☐ Priority Mail Express ☐ Adult Signature ☐ Registered Mail™ **[**- Registered Mail Restricted
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 Receipt for Adult Signature Restricted Delivery
Certified Malk® Tulsa, OK 74103 9590 9402 3164 7166 5173 31 Certified Mail Restricted Delivery ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™ 2. Article Number (Transfer from service label) ☐ Signature Confirmation ☐ Insured Mail Restricted Dallvery Mail Restricted Delivery PS Form 3800, April 2015 PSN 2530-02-000-5047 See Reverse for Instructions 7017 1450 0002 1696 7538 PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

INVIOLICATION (CENTRALE)

Indiate FIFIER



Gazelle 32 State 2BS No. 1H & 2H Wells Case Nos. 15851 & 15852 Offset List (9)

Cimarex Energy Co Of Colorado 202 S Cheyenne Ave. Ste 1000 Tulsa, OK 74103

Chisholm Energy Operating 801 Cherry St Ste 1200 Fort Worth, TX 76102

Legacy Reserves Operating, LP 303 W. Wall St Ste 1800 Midland, TX 79701

MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Rohoel, Inc. 1600 Broadway, Suite 1050 Denver, CO 80202

Nadel & Gussman Capitan, LLC 15 E 5th Street, Suite 3200 Tulsa, OK 74103

Tim MacDonald 3017 Avenue O Galveston, TX 77550 U.S. Postal Service CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit Guzefile 32 State 2BS No. 1H & Queen Case Nos. 15851 & 15852

Certified Mail Fee Case Nos. 15851 & 15852

Form Receipt (electronic) & Postmark Here

Adult Signature Restricted Delivery & Here

MRC Spical Resolutions, Suite 1500

Dallas, TX 75240

PS Form 3800, April 2015 PSIN 7530-02-000-2047

See Reverse for Instructions

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MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	D. Is/delivery address different from item 1? Yes / If YES, enter delivery address below: No
9590 9402 3164 7166 5172 25 2. Article Number (Transfer from service label) 7016 3010 0001 1046 8835	3. Service Type Adult Signature Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Mail Restricted Delivery Return Receipt for Mail Restricted Delivery Signature Confirmation™ Signature Confirmation™ Restricted Delivery Registered Mail Restricted Delivery Restric
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