

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC
FOR A NON-STANDARD SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 16017

APPLICATION

Centennial Resource Production, LLC ("Centennial") through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order (1) creating a 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. In support of its application, Centennial states:

1. Centennial Resource Production, LLC (OGRID No. 372165) is a working interest owner in the non-standard spacing unit and has the right to drill thereon.
2. Centennial proposes to dedicate the above-referenced spacing and proration unit as the project area for its proposed **Horseshoe Fed Com No. 701H Well**, which will be horizontally drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NW/4 NE/4 (Unit B) of Section 18.
3. The completed interval for this well will remain within the 330-foot standard offset required by the Statewide Rules set forth in 19.15.15 NMAC.
4. Centennial has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.


6. In order to permit Centennial to obtain its just and fair share of the oil and gas underlying the subject lands, all mineral interests in this non-standard spacing unit should be pooled and Centennial Resource Production, LLC should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Centennial Resource Production, LLC requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 22, 2018, or on a special hearing date and, after notice and hearing as required by law, the Division enter an order:

- A. Creating a 160-acre non-standard spacing and proration unit in the Wolfcamp formation, comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM;
- B. Pooling all mineral interests in the non-standard spacing and proration unit;
- C. Designating Centennial Resource Production, LLC operator of this non-standard spacing unit and the horizontal well to be drilled thereon;
- D. Authorizing Centennial to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Centennial in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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ATTORNEYS FOR

CENTENNIAL RESOURCE PRODUCTION, LLC

CASE 16017

Application of Centennial Resource Production, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a 160-acre non-standard spacing and proration unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Wolfcamp formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Horseshoe Fed Com No. 701H Well**, which will be horizontally drilled from an approved drilling location in the N/2 NE/4 of Section 19 to a standard bottom hole location in NW/4 NE/4 (Unit B) of Section 18. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Centennial Resource Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles Southeast of Roswell, New Mexico.