DATEIN	SUSPENSE ENGINEER LÖGGED IN TYPE APP NO
	- Engineering Bureau -
	1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
TH	IS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
<b>Applic</b>	ation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
1]	TYPE OF APPLICATION - Check Those Which Apply for [A]         [A]       Location - Spacing Unit - Simultaneous Dedication         [A]       NSL         Image: NSL       NSP         SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS CLM
	[C]       Injection - Disposal - Pressure Increase - Enhanced Oil Recovery         [C]       WFX       PMX       SWD       IPI       EOR       PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] approv	<b>CERTIFICATION:</b> I hereby certify that the information submitted with this application for administrative val is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this

Michael McCurdy	AS	Vice-President	1/11/2018
Print or Type Name	Signature	Title	Date
		m.mccurdy@delawareenergy.com	
		e-mail Address	

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	PURPOSE:         Secondary Recovery         Pressure Maintenance         xxx         Disposal         Storage           Application qualifies for administrative approval?         xxx         Yes         No
<b>I.</b>	OPERATOR: Delaware Energy LLC
	ADDRESS:405 N. Marjenfeld St. Suite 250, Midland TX-79701
	CONTACT PARTY:PHONE: 432-312-5251
111.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes XXX No If yes, give the Division order number authorizing the project:
<b>v</b> .	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected;</li> <li>Whether the system is open or closed;</li> <li>Proposed average and maximum injection pressure;</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).</li> </ol>
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:
	SIGNATURE:
	E-MAIL ADDRESS:m.mccurdy@Delawareenergy.com
•	If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

#### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE** 

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

#### NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

#### Side 2

В.

~. WIN II VIN.	EVANITURE LINERY LINE				
WELL NAME & NUM	IBER: <u>Moomaw SWD #1</u>				
WELL LOCATION:	1,646' FNL, 2,294' FEL	G	25	<u>24S</u>	34E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
<u>WELLBOR</u>	E SCHEMATIC See Attached Wellbord	<u>schematic</u>	<u>WE</u> Surface	<u>LL CONSTRUCTION 1</u> Casing	<u>)ATA</u>
		Hole Size:		Casing Size:	
		Cemented with:	šx.	or	ift <sup>*</sup>
		Top of Cement:		Method Determined:	
		Total Depth: 420'			
			<u>Intermedia</u>	<u>ite Casing</u>	
		Hole Size:		Casing Size:	
		Cemented with:	SX.	or	ft <sup>3</sup>
		Top of Cement: Total Depth:		Method Determined	
			Lin	<u>ér</u>	
		Hole Size:		Casing Size:	
		Cemented with:	<u>sx.</u>	0 <b>r</b>	<u> </u>
		Top of Cement:		Method Determined:	
		Total Depth:			

Produc	tion Casing
Hole Size:	Casing Size:
Cemented with:	07
Top of Cement:	Method Determined:
Total Depth:	
Injectio	<u>on Interval</u>
<u> </u>	eet to <u>19,200'</u>
Ope	n Hole

# **INJECTION WELL DATA SHEET**

	Tubing Size:	<u>5.5" &amp; 5.0"</u>	Lining Material:	Internally plastic coated
T	ype of Packer:	Weatherford Arrow Set 1X Inje	ction Packer	
Pa	acker Setting Dept	h: <u>50-100ft above perfo</u>	rations	
O	ther Type of Tubir	ng/Casing Seal (if applicabl	e): <u>NONE</u>	
		Add	itional Data	
1.	Is this a new we	ll drilled for injection?	XXXYe	:sNo
	If no, for what p	ourpose was the well originate	ally drilled?	
2.	Name of the Inj	ection Formation:	Devonian-Fusselman	
3.	Name of Field o	r Pool (if applicable):	SWD: Devonian-Fuss	selman
4.	Has the well even intervals and give	er been perforated in any other plugging detail, i.e. sacks	her zone(s)? List all such s of cement or plug(s) use	perforated d.
	N/A			
5.	Give the name a injection zone in	nd depths of any oil or gas this area:	zones underlying or overl	ying the proposed
	BELOW: None			
	ABOVE: Wolfca	amp 12,000'-12,500', Morr	<u>ow 13,500'-13,700', Bon</u>	e Springs 10,800'-12,000', Delaware 9.000'-9.500

#### Additional Questions on C-108

VII.

1. Proposed average and maximum dally rate and volume of fluids to be injected; Average 15,000-20,000 BWPD, Max 25,000 BWPD

2: Whether the system is open or closed; Open System, Commercial SWD

3. Proposed average and maximum injection pressure; Average 1,800 PSI, Max 3,480 PSI

4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,

Bone Spring, Delaware; and Wolfcamp produced water. no known incompatibility exists with injected water into the Devonian. Water is compatible with Devonian formation and is used as a disposal interval through the Delaware Basin for Wolfcamp, Bone Springs, and Delaware produced water. See attached water analysis from Bone Spring, Wolfcamp, and Delaware produced water.

5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

See attached Lea County Devonian water samples:

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed <u>injection</u> zone as well as any such sources known to be immediately underlying the injection interval.

The proposed disposal interval is in the Devonian-Fusselman formations 17,400'-19,200'. There are no fresh water zones underlying the proposed injection zone. Devonian is an impermeable Shale at the very top (Woodford Shale) followed by permeable dolomite and Lime. Mud logs and Electric logs will be used to confirm the estimated depths of the Woodford and Devonian Dolomite along with other significant tops. Usable water depth is from surface to a max of +/- 300ft based on data from State Engineers office. No water wells are present in section 25, one well is present in section 30 for T24S, R35E, to a depth of 175'. Source rock for fresh water in this area is Santa Rosa.

X. A mud log and Gamma/Neutron log will be run to confirm the estimated depths of the Woodford Shale and Devonian Dolomite. These logs and cased hole logs will be filed with the commission following drilling operations.

XI. No Active water wells exist in section 25: 1 water wells are known in section 30, T24S, R35E, to a depth of 175'. Could not located fresh water well in section 30, so no water well was taken.

IX. Describe the proposed stimulation program, if any.

60,000 gallons 20% HCL acid job with packer

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

Delaware Energy, L.L.C. has reviewed and examined available geologic and engineering data in the area of interest for the Moomaw SWD #1 and have found no evidence of faults or other hydrologic connections between Devonian disposal zones and the underground sources of drinking water.

÷.	Mike McCurdy	المحمية بالاستعمال المراريب المتعامين	Title	Date	2/27/2018	

**III. WELL DATA** 

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section. Moomaw SWD #1, Sec. 25-T24S-R34E, 1,646' FNL & 2,294' FEL, UL G, Lea County, New Mexico

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

Casing Size	Setting Depth	Sacks of Cement	Hole Size	Top of Cement	Determined
13-3/8″	1,000'	1,000	17.5″	Surface	_CIRC
9-5/8″	12;700'	3,000	12-1/4"	Surface	CIRC
7-5/8" FJ	12,500'-17,400'	1,000	8-1/2″	12,500'	

(3) A description of the tubing to be used including its size, lining material, and setting depth.

5.5" (0-12,300') X 5.0" (12,300-17,350) OD; Internally Plastic Coated Tubing set 50 to 100ft above Open

Hole

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Weatherford Arrow set 1X injection packer, nickel plated with on/off tool

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

Devonian-Fusselman Formations

Pool Name: SWD (Devonian-Fusselman)

- (2) The injection interval and whether it is perforated or open-hole. 17,400' to 19,200' (OH)
- (3) State if the well was drilled for injection or, if not, the original purpose of the well. New well drilled for injection

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

N/A

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

Next Higher: Wolfcamp 12,000'-12,500'. Morrow 13,500'-13,700', Bone Springs/Avalon 10,800'-12,000', Delaware 9,000'-9,500'

Next Lower: None



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COG Production, LLC

EOG Resources

COG Production, LLC and EOG Resources Jointly Owned Leasholders

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Delaware Energy, L.L.C. 405 N. Marienfeld St. Suite 250 Midland, TX 79701 Office: (432) 312-5251

December 26, 2017

## Surface Owner / Offset Operators

Re: Notification of Application for Authorization to Inject into the Moomaw SWD #1 Well

Ladies and Gentlemen:

Delaware Energy, LLC is seeking administrative approval to utilize the Moomaw SWD #1 (new drill) as a Salt Water Disposal well. As required by the New Mexico Oil Conservation Division Rules, we are notifying you of the following proposed salt water disposal well. This letter is a notice only. No action is required unless you have questions or objections.

Well:	Moomaw #1 SWD
Proposed Disposal Zone:	Devonian Formation (from 17,400'-19,200')
Location:	1,646' FNL & 2,294' FEL, Sec. 25, UL G, T24S, R34E, Lea
	Co., NM
Applicants Name:	Delaware Energy, L.L.C.
Applicants Address:	405 N. Marienfeld, Suite 250, Midland, TX 79701

This application for water disposal well will be filed with the New Mexico Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. The New Mexico Conservation Division address is 1220 South St. Francis Dr., Santa Fe, NM 87505. And their phone number is 505-476-3460.

Please call Mike McCurdy with Delaware Energy, LLC if you have any questions at 432-312-5251.

Sincerely,

Mike McCurdy

## **DISTRIBUTION LIST**

Surface Owner: James Moomaw PO BOX 341 Tremonton, UT 84337

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

New Mexico Oil Conservation Division – Hobbs Field Office 1625 N. French Drive Hobbs, NM 88240

COG Operating, Inc. One Concho Center 600 W. Illinois Avenue Midland, TX 79701

Endeavor Energy Resource LP 110 N. Marienfeld Suite 200 Midland, TX 79701

Allar Company P.O. Box 1567 Graham, TX Delaware Energy, L.L.C., 405 N. Marlenfeld St. Suite 250, Midland, TX 79701, has filed a form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to utilize the Moomaw SWD #1 as a Salt Water Disposal well.

The Moomaw SWD #1 is located at 1,646' FNL and 2,294' FEL, Unit Letter G, Section 25, Township 24 South, Range 34 East, Lea County, New Mexico. The well will dispose of water produced from oil and gas wells into the Devonian-Fusselman Formations from 17,400' to 19,200' at a maximum rate of 30,000 barrels of water per day at a maximum pressure of 3,480 psi.

Interested parties must file objections or requests for hearing with the Oil Conservations Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

Additional information can be obtained by contacting Delaware Energy, L.L.C., at (432) 685-7005.

ITA			
FIELD	FORMATION	TDS	CHLRD
REMUDA	DEVONIAN	64582	37500
REMUDA	DEVONIAN	56922	29000
BELL LAKE NORTH	DEVONIAN	71078	42200
ANTELOPE RIDGE	DEVONIAN	80187	47900
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## Water Analysis - Disposal Zone - DEVONIAN

#### Water Analysis - Source Zone - BONE SPRING

Leboratory Analysis Endurance



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#### Water Analysis - Source Zone - DELAWARE

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WATER COLUMN/ AVERAGE DEPTH TO WATER

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# New Mexico Office of the State Engineer Point of Diversion Summary

Well Tag POI	D Number 00839 POD1	(quarters arc I=NW 2=N) (quarters arc amailest to Q64 Q16 Q4 Sec 4 3 30	E 3=SW 4=SE) largest) Tws Rng 24S 35E	(NAD83 UTM in meters) X Y 650017 3561833*
Driller License: Driller Name:	122 OTIS PRUIT	Driller Company:	UNKNOWN	
Drill Start Date: Log File Date:		Drill Finish Date: PCW Rcv Date:	01/01/1963	Plug Date:
Pump Type: Casing Size:	6.00	Pipe Discharge Size: Depth Well:	175 feet	Estimated Yield: 9 GPM Depth Water:

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/26/17 2:26 PM

POINT OF DIVERSION SUMMARY

414

http://nmwrrs.osa.state.nm.us/ReportDispatcher?type=PODGHTML&name=PodGroundSummaryHTML.jrxml&basin=CP&nbr=00839&suffix=POD1

## Moomaw SWD #1 Location: Sec. 25, T-24S, R-34E, UL G

# Estimated Pre-Drill Formation Tops

Rustler	915′
Top of Salt	1,412′
Base Salt	5,210'
Delaware sands	5,550'
Cherry Canyon	6,500′
Bone Springs Lime	9,425′
Wolfcamp	12,700'
Strawn	13,200'
Atoka	13,600'
Morrow	14,000'
Mississippian Lime	15,240'
Woodford Shale	17,100'
Devonian	17,350′
Montoya	19,100'

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#### Statement Regarding Seismicity and Well Location (MooMaw SWD #1)

Historically, the area near the proposed MooMaw SWD has not seen any major seismic activity. There have been four seismic events (as per public data available on the USGS database) in the area. All events are over 10 miles from the proposed SWD location and occurred prior to 2005. The closest activity (10 miles to the NW) measured 2.9.

Delaware Energy does not own 2D or 3D seismic data near the proposed SWD location therefore the fault interpretations are based on data obtained from the USGS New Mexico Faults Database dated January 1, 2005. Based on these sources the closest fault would be approximately 2.15 miles north of the location. A recent technical paper written by Snee and Zoback, "State of Stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", was published in the February 2018 edition of The Leading Edge. The study evaluates the strike-slip probability of known faults using FSP analysis. The study predicts that the fault activity nearest this well should have a low probability (<10%) of being critically stressed resulting in an induced seismicity event. This is due to the relationship of the strike of the faults and the regional Shmax orientation (approx. N 75 deg E) in the area.

The proposed MooMaw SWD #1 location is located 1.8 miles away from the nearest active Devonian SWD well (see map below) and meets current OCD and Industry recommended practices.

Kevin J. Schepel Petrophysical Advisor kevin.schepel@att.net 214-212-6540



# Well Activity and Closest SWD



# Proximity to Historic Earthquake Activity and Faults

Data and Interpretation Disclosure - Although care has been taken to ensure that these data are up to date and accurate, this information and data is being providing as is. The data are what is believed to be the best public data available based on published documents, reports, and information available through the USGS. The user assumes all responsibility and risk for use of the data and interpretations. Users of the data agree not to misuse, add to without permission, or misrepresent the data provided in any way. In no event will the provider of this document be liable to any party for any direct, indirect, incidental, consequential, special or exemplary damages, or lost profit resulting from any use or misuse of this data. Additionally, provider is not liable for any inaccurate data. No person, entity, or user shall use the information in a manner that is in violation of any federal, state, or local law or regulation.





#### December 30, 2017

Delaware Energy, LLC., 405 N. Marienfeld St. Suite 250, Midland, TX 79701, has filed a form C-108 (Applica-tion for Authorization to Inject) with the OI Conservation Divi-sion seeking adminis-trative approval to uti-lize the Moomaw SWD #1 as a Salt Water Dis-posal well. The Moomaw SWD #1 is located at 1,646' FNL and 2,294' FFL Unit Letter G. Section 25, Township 24 South, Range 34 East, Lea County, New Mexico. The well will dispose of water produced from oil and gas wells into the Devonian-Fusselman Formations from 17,400' to 19,200' at a maximum rate of 30,000 barrels of water per day at a maximum pressure of 3,480 psi. Interested parties must file objectons or re-quests for hearing with the OI Conservations Division, 1220 South S. Francis Dr., Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained by contacting Dela-ware Energy, LLC, at (432) 655-7005.



# **Payment Receipt**

Invoice Notes:

Customer Address: 3001 W. LOOP 250 N. SUITE C-105-318

MIDLAND, TX 79705 USA

Check Number: Routing Number: DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 Phone (575) 393-6161 Fax: (575) 393-0720 Form C-102 State of New Mexico Energy, Minerals and Natural Resources Department Revised August 1, 2011 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate District Office OIL CONSERVATION DIVISION DISTRICT III 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax: (505) 534-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Pe, NM 87505 Phone (505) 476-3450 Faz: (505) 476-3452 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number SWD: DEVONIAN-SILURIAN 97869 **Property** Code Property Name Well Number MOOMAW SWD OGRID No. **Operator** Name Elevation DELAWARE ENERGY 3380' 371195 Surface Location Feet from the UL or lot No. Section Township Range Lot Idn North/South line Feet from the East/West line County EAST G 25 1646 2294 24 S 34 E NORTH LEA Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot No. Section Township Feet from the East/West line County Range Consolidation Code Dedicated Acres Joint or Infill Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N436159. E-825359. (NAD 83) N436139.3 436118.2 820086.0 NAD 83) E-822722.3 (NAD 83) **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my incoviedge and belief, and that this organization either evens a working interest or unLEAsed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 3.21.18 Signature Date 2294 SURFACE LOCATION Lat - N 32.191228\* Long - W 103.422569\* Sarah Presley Printed Name NMSPCE- N 434496.3 E 823081.1 s.presley@delawareenergy.com Email Address (NAD-83) SURVEYOR CERTIFICATION N433519.5 E-825383.6 (NAD 83) N:433477.4 I hereby certify that the well location shown E-820104.3 on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. DECEMBER J WEXIC Date S Sign of Prof Irveyo Certific 7977 3000' 1000' 2000' 4000 N:430794. E:825394. (NAD 83) SCALE: 1" = 2000' WO Num.: 33432