

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK RESOURCES,  
LLC FOR A NON-STANDARD SPACING AND  
PRORATION UNIT AND COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 16160

APPLICATION OF TAP ROCK RESOURCES,  
LLC FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.

Case No. 16134

SUBPOENA DUCES TECUM

To: Chevron USA Inc.  
c/o Gary Larson  
218 Montezuma Avenue  
Santa Fe, New Mexico 87501

Pursuant to NMSA 1978 §70-2-8 and Oil Conservation Division Rule NMAC 19.15.4.16, you are hereby ordered to appear at 9:00 a.m. on Friday, May 11, 2018, at the offices of the Oil Conservation Division, 1220 South St. Francis Drive (Third Floor), Santa Fe, New Mexico 87505, and to produce the documents, data, information, and items specified in Exhibit A attached hereto, and to make available all of said documents, *etc.* available to Tap Rock Resources, LLC or its attorney, James Bruce, for examination and copying.

This subpoena is issued on the application of Tap Rock Resources, LLC through its attorney, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504.

Dated this 4<sup>th</sup> day of May, 2018.

NEW MEXICO OIL CONSERVATION  
DIVISION

By: Neather Riley

Date: 5/4/18

EXHIBIT A

TO SUBPOENA DUCES TECUM

The following documents, data, information, and items in your possession, custody, or control regarding each of the following wells:

- (a) The SND 11 14 Fed. Com. 003 Well No. 4H;
- (b) The SND 11 14 Fed. Com. 003 Well No. 5H;
- (c) The SND 11 14 Fed. Com. 003 Well No. 6H; and
- (d) The SND 11 14 Fed. Com. 004 Well No. 4H,

all located in Sections 11 and 14, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the "Wells"):

1. Drilling schedules, including spudding date, drilling and completion schedules, and approximate dates of first production for each of the Wells.
2. Status of APDs for each of the Wells, including filing dates and on-site reviews.
3. Proposed completion design for each of the Wells, including, but not limited to: design type, frac stages, proppant pounds per foot, and water in barrels per foot.
4. Final drilling, completion, and production costs from other Chevron wells in this area whose laterals are longer than 4620 feet.
5. Production facility and marketing plans for each of the Wells.