

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name RUSTLER BREAKS 26/23 W2ML FEE COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2969'

10 Surface Location

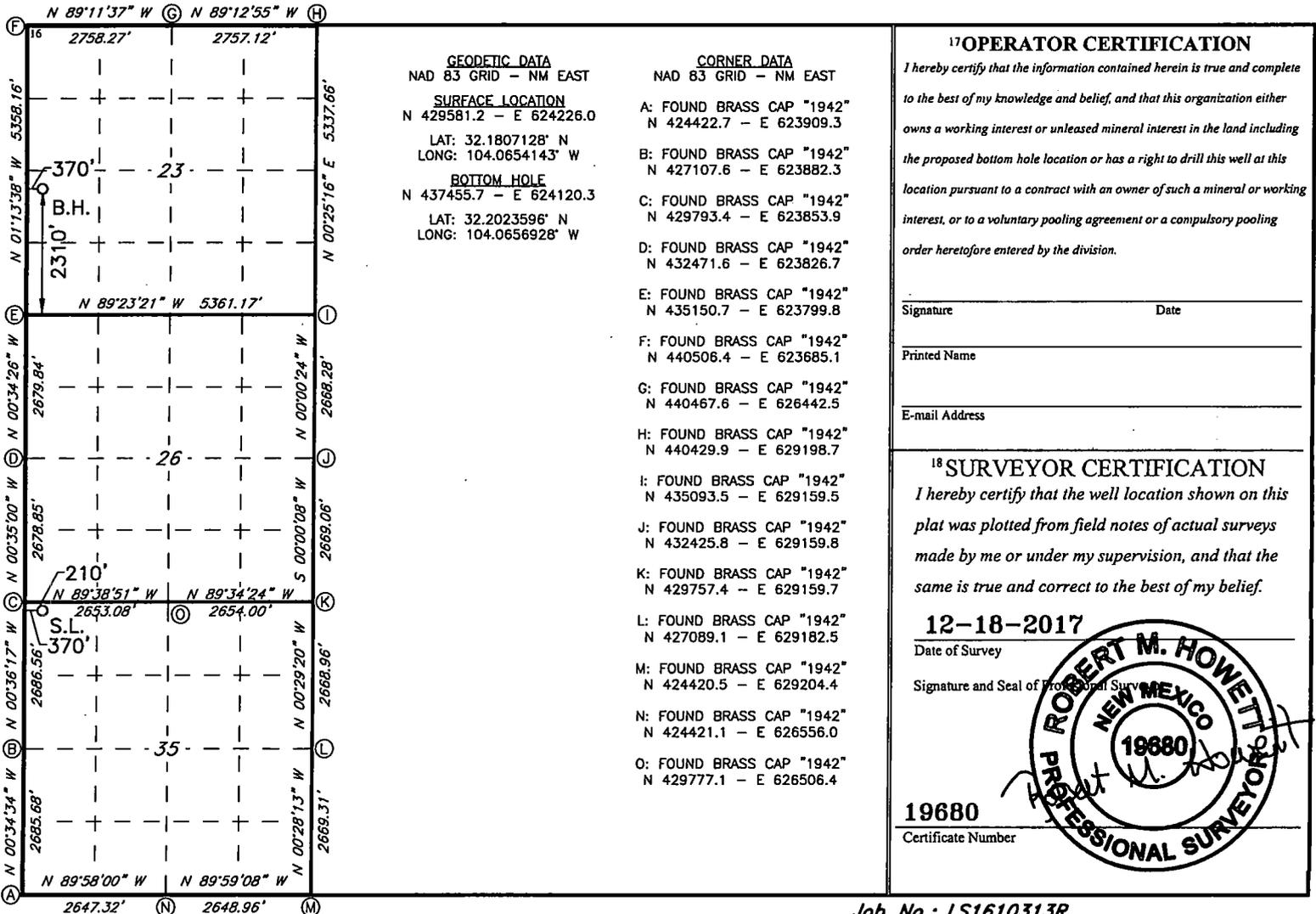
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	24S	28E		210	NORTH	370	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	24S	28E		2310	SOUTH	370	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name RUSTLER BREAKS 26/23 WOML FEE COM			6 Well Number 2H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 2969'

10 Surface Location

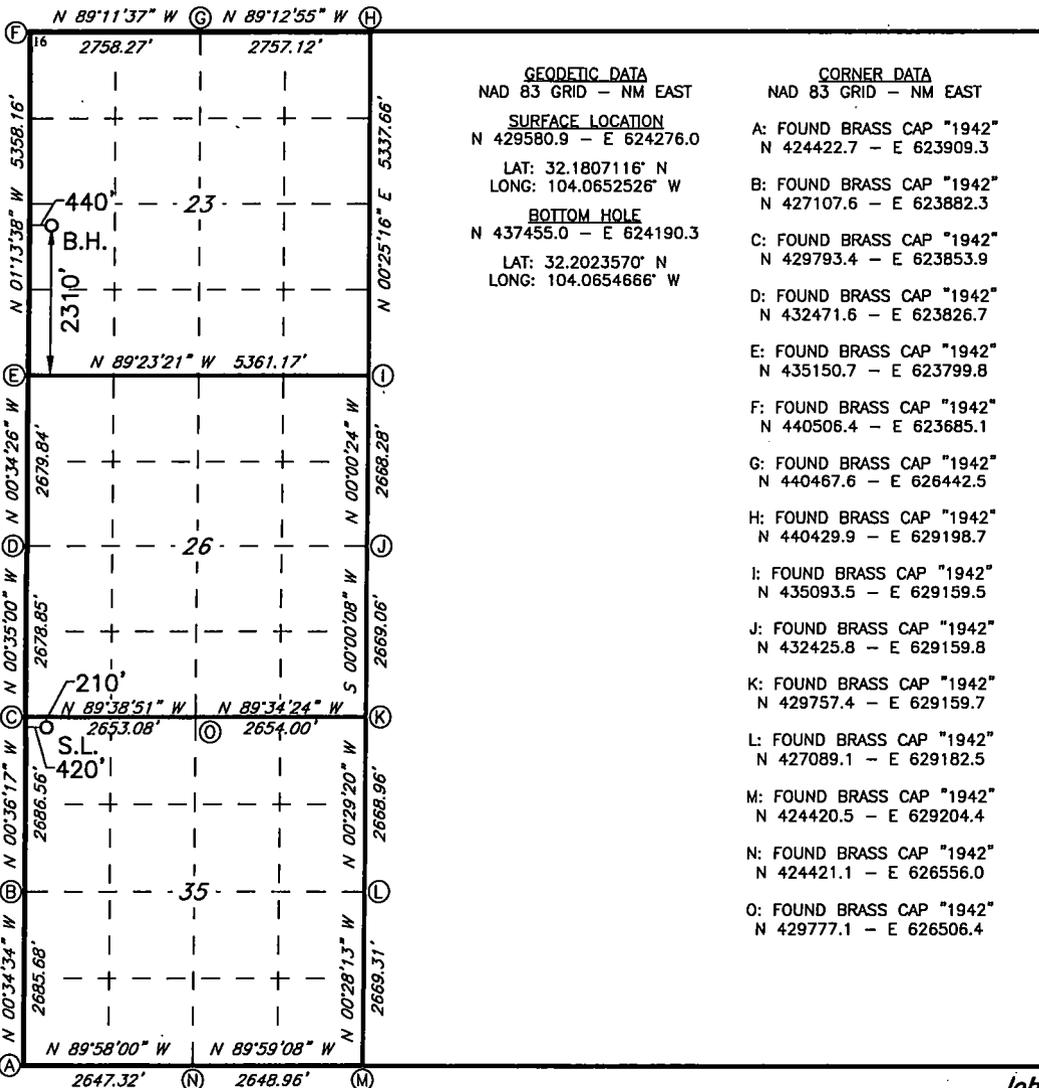
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	35	24S	28E		210	NORTH	420	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	24S	28E		2310	SOUTH	440	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12-18-2017
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

PROFESSIONAL SURVEYOR
NEW MEXICO
19680
ROBERT M. HOWETT

Job No.: LS1712836

TRACT OWNERSHIP
Rustler Breaks "26/23" W2ML Fee Com No. 1H
Rustler Breaks "26/23" W0ML Fee Com No. 2H
W/2 of Section 26 & SW/4 of Section 23
Township 24 South, Range 28 East
Eddy County, New Mexico

W/2 of Section 26 & SW/4 of Section 23:
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	34.11457%
*Kaiser-Francis Oil Company	19.79167%
*EOG Y Resources, Inc.	17.50000%
*Marathon Oil Permian LLC	6.25000%
*OXY U.S.A. Inc.	4.42709%
*Kerr-McGee Oil & Gas Onshore, L.P.	4.16667%
Chevron U.S.A., Inc.	4.16667%
*EOG A Resources, Inc.	2.50000%
*EOG M Resources, Inc.	2.50000%
*OXY Y-1 Company	2.50000%
MRC Permian Company	<u>2.08333%</u>
	100.00000%

*** Total interest being pooled: 59.63543%**



Summary of Communications
Rustler Breaks 26/23 W2ML Fee Com No. 1H &
Rustler Breaks 26/23 W0ML Fee Com No. 2H

EOG Y Resources, Inc., EOG A Resources, Inc., & EOG M Resources, Inc.

8/30/17 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H well proposal letters with AFEs and JOAs via certified mail dated 8/30/17.

9/5/17 – Received green card signed by Robert Foree.

10/12/17 – Received email from Clay Haggard to follow up with our well proposals.

11/3/17 - Emailed Clay Haggard to follow up.

12/18/17 - Emailed Clay Haggard to follow up.

1/4/18 – Emailed Clay Haggard with EOG’s estimated interest.

1/15/18 – Mewbourne Oil Company offers EOG a trade including this prospect.

1/11/18 – Received email from Clay Haggard, he said they were meeting 1/24/18 with their outside operations team to discuss this prospect.

2/5/18 – Called Clay Haggard to discuss prospect, no answer, left message.

3/14/18 - Mailed Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letters and AFEs, and updated Rustler Breaks 26/23 W2ML Fee Com #1H AFEs via certified mail dated 3/14/18.

3/16/18 - Received green card signed by J. Berry.

4/5/18 – Emailed Clay Haggard to follow up. Received no response.

4/23/18 – Emailed Clay Haggard to follow up. Received no response.

10/12/17-4/23/18 – Various email correspondence with EOG.

Kaiser-Francis Oil Company

8/30/17 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H well proposal letters with AFE and JOA via certified mail dated 8/30/17.

9/6/17 – Received green card signed by Brian Williams.

1/22/18 - Emailed Mike Maxey to follow up with our well proposal.

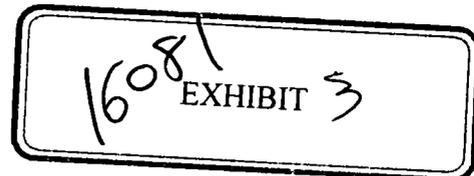
3/14/18 - Mailed Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letter and AFE, and updated Rustler Breaks 26/23 W2ML Fee Com #1H AFE via certified mail dated 3/14/18.

3/20/18 - Received green card signed by Brian Williams.

3/20/18 – Received call from Mike Maxey to follow up with our well proposals and discuss.

4/16/18 – Called and left a message.

4/17/18 – Talked to Mike Maxey, and all indications lead to them participating, they are waiting on upper management to execute AFEs and JOA.



Marathon Oil Permian LLC

8/30/17 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H well proposal letters with AFE and JOA via certified mail dated 8/30/17.

9/6/17 – Received green card signed by Marcus ?.

9/11/17 - Received email from Jessica Gorman to follow up with our well proposal and discuss.

2/7/18 - Received email from Jessica Gorman to follow up with our well proposal and discuss timing of drilling.

2/8/18 – Missed call from Jessica Gorman, returned her call, no answer, left a message.

3/14/18 - Mailed Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letter and AFE, and updated Rustler Breaks 26/23 W2ML Fee Com #1H AFE via certified mail dated 3/14/18.

3/19/18 - Received green card signed by ?.

3/22/18 – Exchanged various email correspondence discussing the wells and Marathon's interest and their plans moving forward.

9/11/17-3/26/18 – Various email correspondence with Marathon.

4/30/18 – Finalizing trade with Marathon for their acreage.

OXY U.S.A., Inc. & OXY Y-1 Company

8/30/17 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H well proposal letters with AFE and JOA via certified mail dated 8/30/17.

9/4/17 – Received green card signed by ?.

9/19/17 - Received email from Courtney Carr to follow up with our well proposal and answer questions.

12/19/17 - Received OXY U.S.A., Inc.'s signed AFE.

1/22/18 - Received OXY Y-1 Company's signed AFE.

3/1/18 – Called Courtney Carr to follow up.

3/5/18 – Received list of proposed changes for the JOA.

3/14/18 - Mailed Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letter and AFE, and updated Rustler Breaks 26/23 W2ML Fee Com #1H AFE via certified mail dated 3/14/18.

3/19/18 – Called Courtney Carr to follow up with our well proposals and discuss.

3/20/18 - Received green card signed by James Beard.

4/16/18 – Called and left a message for Courtney Carr.

4/25/18 – Called and left a message for Courtney Carr.

4/30/18 – Received OXY U.S.A. Inc.'s signed AFEs.

9/19/17-3/5/18 – Various email correspondence with OXY.

Kerr-McGee Oil & Gas Onshore, L.P.

8/30/17 – Mailed Rustler Breaks 26/23 W2ML Fee Com #1H well proposal letters with AFE and JOA via certified mail dated 8/30/17.

9/6/17 – Received green card signed by Craig Blanton.

12/18/17 – Placed call for Kade Simmons, no answer, left message.

1/8/18 – Placed call for Kade Simmons, no answer, left message.

1/22/18 - Placed call for Kade Simmons, no answer, left message.

1/22/18 – Emailed Kade Simmons to follow up with our well proposal and answer questions.

1/25/18 – Received email from Bobbie Burkland stating she is handling this prospect.

2/15/18 – Called Bobbie Burkland and discussed Kerr-McGee's interest.

3/14/18 - Mailed Rustler Breaks 26/23 W0ML Fee Com #2H well proposal letter and AFE, and updated Rustler Breaks 26/23 W2ML Fee Com #1H AFE via certified mail dated 3/14/18.

3/20/18 - Received green card signed by Craig Blanton.

3/27/18 - Called Bobbie Burkland to follow up with our well proposals and discuss.

1/22/18-4/23/18 – Various email correspondence with Kerr-McGee.

4/30/18 – Finalizing trade with Kerr-McGee for their acreage

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Charles:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

EOG A Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

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MEWBOURNE OIL COMPANY



Josh Anderson
Landman

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MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

EOG M Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Charles:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

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Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

Date: September 5, 2017

Simple Certified:

The following is in response to your September 5, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025319099. The delivery record shows that this item was delivered on September 5, 2017 at 7:34 am in MIDLAND, TX 79702. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
re	<i>Robert Foree</i>
d	<i>R. Foree</i>

Address of Recipient :

ry	<i>2267</i>
----	-------------

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Land Manager EOG Y Resources, Inc. 5509 CHAMPIONS DR MIDLAND, TX 79706 Reference #: Rustler Breaks 26/23 W2ML No1H JA Item ID: Rustler Breaks 26 23 W2ML No1H
--

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Chuck:

Due to a recent revision of costs attributed to pad drilling, enclosed for your further handling is our updated and revised AFE dated March 7, 2018 for the captioned proposed well. The captioned well will be drilled at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

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Josh Anderson
Landman

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210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
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Eddy County, New Mexico

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Josh Anderson
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March 14, 2018

Via Certified Mail

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Chuck:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided

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Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

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March 14, 2018

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Section 26/23, T24S, R28E
Eddy County, New Mexico

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Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

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March 14, 2018

Via Certified Mail

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Midland, Texas 79706
Attn: Land Manager

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2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



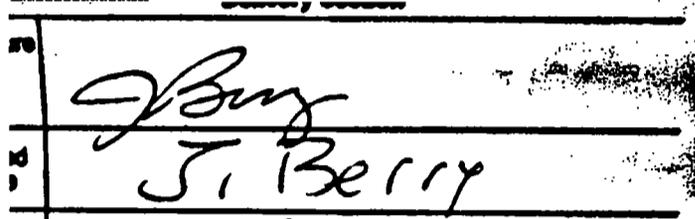
Josh Anderson
Landman

Date: March 16, 2018

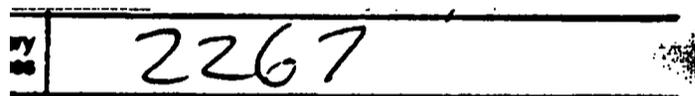
Simple Certified:

The following is in response to your March 16, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029867430. The delivery record shows that this item was delivered on March 16, 2018 at 7:35 am in MIDLAND, TX 79702. The scanned image of the recipient information is provided below.

Signature of Recipient :


J. Berry

Address of Recipient :


2267

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

ATTN: LAND MANAGER
EOG Y, Inc., et al.
5509 CHAMPIONS DR
MIDLAND, TX 79706
Reference #: RUSTLER BREAKS 26/23 W2ML No1H
Item ID: RUSTLER BREAKS 26 23 W2ML No1H

Josh Anderson

From: Josh Anderson
Sent: Monday, April 23, 2018 10:56 AM
To: 'Clay Haggard'
Subject: FW: Mewbourne Rustler Breaks "26/23" well

Clay,

Just following up on this again, have you guys come to any decisions on what you want to do on this?

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Josh Anderson
Sent: Thursday, April 05, 2018 5:10 PM
To: 'Clay Haggard'
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Clay,

Circling back around, and was wondering if you guys have made any headway on the Rustler Breaks or if you had any questions or concerns I could help you with.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Josh Anderson
Sent: Thursday, January 11, 2018 8:41 AM
To: 'Clay Haggard'
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Sounds good, thanks Clay.

Josh Anderson

Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Thursday, January 11, 2018 8:40 AM
To: Josh Anderson
Cc: Clay Haggard
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Josh

Our outside operated team is going to meet on this well proposal on January 24th. I will have a timetable then and we can move forward with this.

Clay Haggard, CPL

Land Specialist, EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Office (432) 686-3722



From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Thursday, January 04, 2018 1:56 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>
Subject: RE: Mewbourne Rustler Breaks "26/23" well

External email. Use caution.
Sounds good, let me know.

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Thursday, January 04, 2018 1:56 PM
To: Josh Anderson
Cc: Paul Haden; Clay Haggard
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Josh

We're working on coming up with a timetable for drilling it. Got to get everyone on board.

I'll let you know something as soon as I can.

Clay Haggard, CPL

Land Specialist, EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Office (432) 686-3722



From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Thursday, January 04, 2018 1:53 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>
Cc: Paul Haden <phaden@Mewbourne.com>
Subject: RE: Mewbourne Rustler Breaks "26/23" well

****External email. Use caution.****
Clay,

We currently working on getting a title opinion rendered, but show all the EOG entities (EOG Y, EOG A, EOG M) as having a combined unit interest of right around 22.5%.

Did you guys figure out a timeline that works for you, as to when you would like us to drill it?

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Thursday, January 04, 2018 1:37 PM
To: Josh Anderson; Paul Haden
Cc: Clay Haggard
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Josh/Paul

How much interest do you have EOG credited with in the proposed well? Do you have a completed title opinion yet?

Clay Haggard, CPL

Land Specialist, EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Office (432) 686-3722



From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, December 18, 2017 2:00 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>
Subject: FW: Mewbourne Rustler Breaks "26/23" well

****External email. Use caution.****

Clay,

Checking in again to see if you have made any progress on this. You had mentioned that timing was an issue for guys, so I was wondering if you were close to making a decision.

Let me know.

Thanks,

Josh Anderson

Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Josh Anderson
Sent: Friday, November 03, 2017 11:42 AM
To: 'Clay Haggard'
Subject: RE: Mewbourne Rustler Breaks "26/23" well

Clay,

Just wanted to touch base with you and see if you guys have made any headway on this, or need any more information from me.

Let me know.

Thanks,

Josh

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]

Sent: Friday, October 13, 2017 10:29 AM

To: Josh Anderson

Subject: Re: Mewbourne Rustler Breaks "26/23" well

Josh

That sounds good. I'll get with my people next week and see what timing works best for us.

Sent from my iPhone

On Oct 13, 2017, at 10:20 AM, Josh Anderson <janderson@Mewbourne.com> wrote:

****External email. Use caution.****

Clay,

We were planning to drill it early next year, but we are flexible. If there is a better time for you guys, let us know and we'll work with you.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982

<image002.png>

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]

Sent: Thursday, October 12, 2017 5:45 PM

To: Josh Anderson

Cc: Clay Haggard

Subject: Mewbourne Rustler Breaks "26/23" well

Josh

EOG is in receipt of Mewbourne's proposal (attached) for the Rustler Breaks "26/23" well in Eddy County.

Does Mewbourne have a timeline for drilling this well? EOG is interested in the proposal, but the timing may not work for us.

Let me know what Mewbourne's plans are time-wise for drilling this well.

Thanks.

Clay Haggard, CPL
Land Specialist, EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
Office (432) 686-3722

<image003.png>

Josh Anderson

From: Paul Haden
Sent: Friday, February 02, 2018 1:09 PM
To: Clay Haggard; Charles Moran
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Clay , let's use September 15 , 2017 as that was the date of the JOA for the Pavo Macho 31/32 WIU . As to the assignment to EOG on the Zeppelin 32 WIU I'll use October 15 , 2017 as that is the date of the JOA for the Zeppelin 32 .
Thanks Clay .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Friday, February 02, 2018 11:31 AM
To: Paul Haden; Charles Moran
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Paul

I've completed our assignment on the Pavo Macho acreage from EOG to Mewbourne. I've got legal reviewing it now.

What date do you want to use for the effective date on the assignment from EOG?

-----Original Message-----

From: Paul Haden [<mailto:phaden@Mewbourne.com>]
Sent: Friday, January 26, 2018 8:14 AM
To: Clay Haggard <Clay_Haggard@eogresources.com>; Charles Moran <Charles_Moran@eogresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>; Cy Shook <cshook@Mewbourne.com>; Josh Anderson <janderson@Mewbourne.com>
Subject: RE: Trade Letter Agreement

** External email. Use caution.**

OK , but please make sure this trade is moving forward . Please keep us updated on the status . Thanks Clay .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: Clay Haggard [mailto:Clay_Haggard@eogresources.com]
Sent: Thursday, January 25, 2018 5:17 PM
To: Paul Haden; Charles Moran; Clay Haggard
Cc: Corey Mitchell; Cy Shook; Josh Anderson
Subject: RE: Trade Letter Agreement

Paul

Everyone here at EOG has been busy with quarterly reviews. Everything on this list is in front of management and management asked for further information regarding some of the proposals. We will get Mewbourne answers on all of the items listed in the agreement as soon as possible, but management cannot sign the Trade Letter Agreement at this time.

-----Original Message-----

From: Paul Haden [<mailto:phaden@Mewbourne.com>]
Sent: Monday, January 15, 2018 4:11 PM
To: Clay Haggard <Clay_Haggard@eogresources.com>; Charles Moran <Charles_Moran@eogresources.com>
Cc: Corey Mitchell <cmitchell@Mewbourne.com>; Cy Shook <cshook@Mewbourne.com>; Josh Anderson <janderson@Mewbourne.com>
Subject: Re: Trade Letter Agreement

** External email. Use caution.**

Clay and Chuck , see attachment for your further handling . Please have it signed and I'll start working on the Partial Assignment of Oil and Gas Lease .

Paul Haden
Land Department
Mewbourne Oil Company
500 West Texas Ave., Suite 1020
Midland, TX 79701-4279
Office Phone: 432-682-3715
Fax: 432-685-4170
Cell: 432-557-2521

-----Original Message-----

From: midgeo@mewbourne.com [mailto:midgeo@mewbourne.com]

Sent: Monday, January 15, 2018 4:09 PM

To: Paul Haden

Subject:

TASKalfa 520i

[00:c0:ee:7a:75:85]

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Michael Maxey

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Michael:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



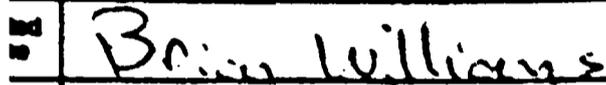
Josh Anderson
Landman

Date: September 6, 2017

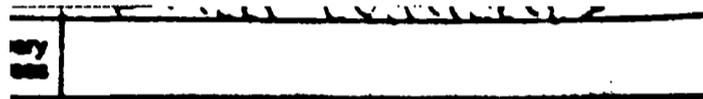
Simple Certified:

The following is in response to your September 6, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025319167. The delivery record shows that this item was delivered on September 6, 2017 at 5:11 am in TULSA, OK 74121. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
	
	

Address of Recipient :


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Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Michael Maxey
Kaiser Francis Oil Company
PO BOX 21468
TULSA, OK 74121
Reference #: Rustler Breaks 26/23 W2ML No1H JA
Item ID: Rustler Breaks 26 23 W2ML No1H

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Michael Maxey

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Michael:

Due to a recent revision of costs attributed to pad drilling, enclosed for your further handling is our updated and revised AFE dated March 7, 2018 for the captioned proposed well. The captioned well will be drilled at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Michael Maxey

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Michael:

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



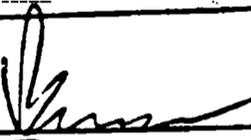
Josh Anderson
Landman

Date: March 20, 2018

Simple Certified:

The following is in response to your March 20, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029869069. The delivery record shows that this item was delivered on March 20, 2018 at 4:57 am in TULSA, OK 74121. The scanned image of the recipient information is provided below.

Signature of Recipient :

ature	
X	
ned me	Brian Williams

Address of Recipient :

very rees	
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Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

ATTN: MICHAEL MAXEY
Kaiser Francis Oil Company
PO BOX 21468
TULSA, OK 74121
Reference #: RUSTLER BREAKS 26/23 W2ML No1H
Item ID: RUSTLER BREAKS 26 23 W2ML No1H

Josh Anderson

From: Josh Anderson
Sent: Monday, January 22, 2018 1:39 PM
To: Mike Maxey
Subject: RE: Rustler Breaks 26-23, Sec. 26 & 23, T24S, R28E, Eddy Co., NM

That's what we're showing as well. It's looking like sometime in mid to late summer, so I would say end of 3rd quarter to 4th quarter of 2018.

If you have any other questions or concerns let me know.

Thanks Mike,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Mike Maxey [<mailto:mikema@kfoc.net>]
Sent: Monday, January 22, 2018 1:09 PM
To: Josh Anderson
Cc: Mike Maxey
Subject: RE: Rustler Breaks 26-23, Sec. 26 & 23, T24S, R28E, Eddy Co., NM

Josh – although this proposal is a “live ball” for us, I was unsure on your timing from a drilling perspective. Just want to be sure we have this one budgeted for the proper time-frame on your end.

Can you give me a drill window for the well? I show KF with an 80 acre interest, and would have a 16.666667% WI in the proposed well.

Once I know your timing, I will move forward to get the AFE executed and JOA signed.

Thanks Josh,

Michael D. Maxey, Landman
Kaiser-Francis Oil Company
P. O. Box 21468
Tulsa, OK 74121-1468
918-491-4424 (office – direct)
918-491-4387 (Fax)
918-629-0731 (cell)

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, January 22, 2018 11:30 AM

To: Mike Maxey

Subject: Rustler Breaks 26-23, Sec. 26 & 23, T24S, R28E, Eddy Co., NM

Mike,

Just touching base and checking in to see where you guys are at with this proposal.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, Texas 77056
Attn: Matt Brown

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Matt:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman



Date: September 6, 2017

Simple Certified:

The following is in response to your September 6, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025319266. The delivery record shows that this item was delivered on September 6, 2017 at 12:58 pm in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :

MARCO
CUMI

Address of Recipient :

5555 SAN FELIPE
HOUSTON TX. 77056

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Matt Brown
Marathon Oil Permian LLC
5555 SAN FELIPE ST
HOUSTON, TX 77056
Reference #: Rustler Breaks 26/23 W2ML No1H JA
Item ID: Rustler Breaks 26 23 W2ML No1H

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, Texas 77056
Attn: Matt Brown

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Matt:

Due to a recent revision of costs attributed to pad drilling, enclosed for your further handling is our updated and revised AFE dated March 7, 2018 for the captioned proposed well. The captioned well will be drilled at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, Texas 77056
Attn: Matt Brown

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Matt:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

Date: March 19, 2018

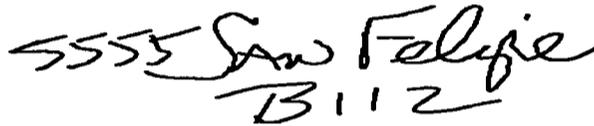
Simple Certified:

The following is in response to your March 19, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029869144. The delivery record shows that this item was delivered on March 19, 2018 at 1:20 pm in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Matt Brown
Marathon Oil Permian LLC
5555 SAN FELIPE ST
HOUSTON, TX 77056
Reference #: RUSTLER BREAKS 26/23 W2ML No1H
Item ID: RUSTLER BREAKS 26 23 W2ML No1H

Josh Anderson

From: Josh Anderson
Sent: Wednesday, September 13, 2017 10:18 AM
To: 'Gorman, Jessica (MRO)'
Subject: RE: [External] RE: Rustler Breaks 1H

That's what our preliminary ownership showed as well! Good deal.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]
Sent: Wednesday, September 13, 2017 9:44 AM
To: Josh Anderson
Subject: RE: [External] RE: Rustler Breaks 1H

Hi Josh,

So for now we are basing everything on our PSA so I am showing our 40 Acres located 23-24S-28E in the SWSW area.

Please see screen shot below.

VB-2654-0000

Company name: **BLACK MOUNTAIN OPERATING LLC**
 Company ID: **371127**
 Assigned from: **N/A**
 Total acres: **40.00**
 Prod stat: **N/A**

Lease term:

Lease term: **FIVE(5) YEAR TERM, 3/16th ROYALTY**
 Issue date: **3/1/2016**
 Termination date: **Active**
 Termination reason: **N/A**
 Current term: **Primary Term**

Billing information:

Bill to: **BLACK MOUNTAIN OPERATING LLC**
 Rent per acre: **1.00**
 Billing frequency: **Annual**
 Minimum annual rent: **40.00**
 Last bill date: **2/2/2017**
 Next bill date: **3/1/2018**
 Escalation: **0.00**

Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage	Link
23	24S	26E	M			40.00	Land Details

Qtr/Qtr	Surface Owner	Sub Surface Owner	Acreage	Lease Number	Lease Type	County	Land Restriction	Land Remarks
SW4SW4	State	State	40.00	GS-1438-0000	Grazing & Agriculture	Eddy		
				MO-1493-0000	Right of Way	Eddy		
				R1-7950-0000	Right of Way	Eddy		
				R3-1816-0000	Right of Way	Eddy		
				VB-2654-0000	Oil & Gas	Eddy		

Respectfully,

Jessica Gorman



Marathon Oil

Land Technician – Permian
 Telephone: 713-296-3024
 5555 San Felipe St.
 Houston, Texas 77056

Going further. Doing more.

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
 Sent: Wednesday, September 13, 2017 9:18 AM
 To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>
 Subject: [External] RE: Rustler Breaks 1H

Jessica,

We are currently still examining title in the SW/4 of Sec. 25, but where exactly are you showing your 40 net acres?

Josh Anderson

Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]

Sent: Monday, September 11, 2017 12:00 PM

To: Josh Anderson

Subject: Rustler Breaks 1H

Hi Josh,

I am following up with you in regards to the well proposal we received on September 6, 2017 on the Rustler Breaks 26/23 W2ML Fee Com 1H, I am needing to compare notes on this one, I am showing Marathon having 40.00 net acres, is that what you are showing?

Respectfully,

Jessica Gorman



Marathon Oil

Land Technician – Permian
Telephone: 713-296-3024
5555 San Felipe St.
Houston, Texas 77056

Going further. Doing more.

Josh Anderson

From: Josh Anderson
Sent: Thursday, February 15, 2018 5:12 PM
To: 'Gorman, Jessica (MRO)'
Subject: RE: Rustler Breaks 26/23 W2ML Fee Com 1H, Eddy

Hey Jessica,

Sorry, don't know why I just now saw this, but yes we are still planning on drilling this and probably sooner rather than later.

If you have any other questions, don't hesitate to ask.

Thanks,

Josh Anderson

Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]
Sent: Wednesday, February 07, 2018 1:37 PM
To: Josh Anderson
Subject: Rustler Breaks 26/23 W2ML Fee Com 1H, Eddy

Hi Josh,

I am wanting to follow up with you on the well proposal for the Rustler Breaks 26/23 W2ML Fee Com 1H, I was not sure if the well is still in the works to be drilled.

Please get back to me.

Respectfully,

Jessica Gorman



Marathon Oil

Advanced Land Specialist – Permian
Telephone: 713-296-3024
5555 San Felipe St.
Houston, Texas 77056

Josh Anderson

From: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>
Sent: Monday, March 26, 2018 4:41 PM
To: Josh Anderson
Subject: RE: Rustler Breaks and Rock Spur

Sorry Josh, I guess I had it backwards. You are correct.

From: Josh Anderson <janderson@Mewbourne.com>
Sent: Monday, March 26, 2018 4:35 PM
To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>
Subject: [External] RE: Rustler Breaks and Rock Spur

Beware of links/attachments.

Mewbourne Oil Company only got 10 net acres from Marathon, leaving Marathon with 30 net acres.

From: Gorman, Jessica (MRO) [mailto:jgorman1@marathonoil.com]
Sent: Monday, March 26, 2018 4:30 PM
To: Josh Anderson
Subject: RE: Rustler Breaks and Rock Spur

I am sorry my email did not explain it correctly. I am showing that Marathon only has 10 nets since we did a trade with Mewbourne giving up our 30 nets.

I am just trying to verify that is what you are showing as well

From: Josh Anderson <janderson@Mewbourne.com>
Sent: Monday, March 26, 2018 11:10 AM
To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>
Subject: [External] RE: Rustler Breaks and Rock Spur

Beware of links/attachments.

Yeah, we showing you with the 30 net acres, giving you a 6.25% WI in the unit.

From: Gorman, Jessica (MRO) [mailto:jgorman1@marathonoil.com]
Sent: Monday, March 26, 2018 10:22 AM
To: Josh Anderson
Subject: RE: Rustler Breaks and Rock Spur

No Problem, I am having a Monday too!

I was actually asking for Rustler Breaks wells, I know we did a trade and we originally had 40 Net acres and we traded out of 10 net acres. And I wanted to confirm that was what you were showing as well.

I came up with

0.02083333	0.01692708
------------	------------

WI

NRI

From: Josh Anderson <janderson@Mewbourne.com>

Sent: Monday, March 26, 2018 10:14 AM

To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>

Subject: [External] RE: Rustler Breaks and Rock Spur

Beware of links/attachments.

Jessica,

Sorry, just realized that you were asking about Rock Spur as well. Marathon has a 10.78125% WI in the Rock Spur wells.

If you have any other questions, just let me know.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]

Sent: Friday, March 23, 2018 11:48 AM

To: Josh Anderson

Subject: RE: Rustler Breaks and Rock Spur

Our WI in the well is?

Sorry Last one

From: Josh Anderson <janderson@Mewbourne.com>

Sent: Friday, March 23, 2018 11:45 AM

To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>

Subject: [External] RE: Rustler Breaks and Rock Spur

Beware of links/attachments.

Correct, the new AFE for the #1H is replacing the old #1H and #2H is a new proposal.

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]

Sent: Friday, March 23, 2018 10:48 AM

To: Josh Anderson

Subject: RE: Rustler Breaks and Rock Spur

Okay, thank you for that information.

One more question, now is the Rustler Breaks 1H and 2H replacing the Rustler Breaks 26/23 W2ML Fee Com 1H Well proposal? I know that we have not elected into that well to date and I just wanted to see if the previous well AFE is one we need to still review.

From: Josh Anderson <janderson@Mewbourne.com>
Sent: Thursday, March 22, 2018 2:42 PM
To: Gorman, Jessica (MRO) <jgorman1@marathonoil.com>
Subject: [External] RE: Rustler Breaks and Rock Spur

Beware of links/attachments.
They are both scheduled for around May.

From: Gorman, Jessica (MRO) [<mailto:jgorman1@marathonoil.com>]
Sent: Thursday, March 22, 2018 7:20 AM
To: Josh Anderson
Subject: Rustler Breaks and Rock Spur

Good Morning Josh,

I am touching base with you on these above referenced wells and I wanted to see if you can tell when these wells are anticipated to spud?

Respectfully,

Jessica Gorman



Advanced Land Specialist – Permian
Telephone: 713-296-3024
5555 San Felipe St.
Houston, Texas 77056

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Courtney:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

Date: September 4, 2017

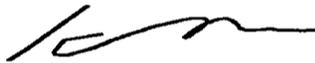
Simple Certified:

The following is in response to your September 4, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025319341. The delivery record shows that this item was delivered on September 4, 2017 at 11:16 am in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

OXY USA Inc
5 GREENWAY PLZ STE 110
HOUSTON, TX 77046
Reference #: Rustler Breaks 26/23 W2ML No1H JA
Item ID: Rustler Breaks 26 23 W2ML No1H

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Courtney:

Due to a recent revision of costs attributed to pad drilling, enclosed for your further handling is our updated and revised AFE dated March 7, 2018 for the captioned proposed well. The captioned well will be drilled at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided.

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Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Courtney Carr

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



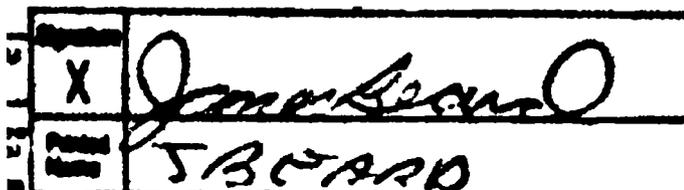
Josh Anderson
Landman

Date: April 20, 2018

Simple Certified:

The following is in response to your April 20, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029868871. The delivery record shows that this item was delivered on April 19, 2018 at 12:10 pm in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

ATTN: COURTNEY CARR
OXY USA Inc
5 GREENWAY PLZ STE 110
HOUSTON, TX 77046
Reference #: RUSTLER BREAKS 26/23 W2ML No1H
Item ID: RUSTLER BREAKS 26 23 W2ML No1H

Josh Anderson

From: Josh Anderson
Sent: Wednesday, October 18, 2017 4:48 PM
To: 'Courtney_Carr@oxy.com'
Cc: 'ruojuan_yu@oxy.com'
Subject: RE: New Well Proposal - Rustler Breaks "26/23" W2ML Fee Com No.1H - Mewbourne

Courtney,

Sorry for the delay, apparently I forgot to forward this on to you guys.

If you have any other questions, just let me know.

- **1. Expected spud date?**
 - Batch drilling? **We are only proposing one well currently, but we could add an additional to pad drill (not batch)**
 - Zipper frac? **See above**
 - Estimated timing on Drill and complete? **45 days from rig release to completion**
 - **2. Well spacing?**
 - How many wells per section planned? **Currently planning on 880 spacing in this landing zone**
 - **3. Planned completions design?**
 - Cluster spacing/number of stages/number of clusters per stage **14-15' cluster spacing, 43 stages, 12 clusters/stage**
 - Proppant type/volume **17.8 MM# 100 mesh and 40/70**
 - Fluid type/volume **17.8 MMgal slickwater**
 - **4. Estimated OPEX per month (including water disposal)?**
 - Is there a water disposal system currently in place? **Likely pipe to 3rd party (\$1.00/bbl)**
 - Is there a gas processing system currently in place? **Within 1 mile of pipeline tie-in, MOC will not do any additional processing beyond separation.**
 - **5. Cost included in AFE?**
 - Is all related facility cost included? **Single-well battery? Yes**
 - Is flowback cost included? **To first sales through battery**
 - Is the artificial lift cost included? **No**
 - Planned lift type? **Gas Lift**
- Timing to install lift? **1+ year**

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: [Courtney Carr@oxy.com](mailto:Courtney_Carr@oxy.com) [mailto:Courtney_Carr@oxy.com]
Sent: Wednesday, October 18, 2017 4:01 PM
To: Josh Anderson
Cc: [Ruojuan Yu@oxy.com](mailto:Ruojuan_Yu@oxy.com)
Subject: RE: New Well Proposal - Rustler Breaks "26/23" W2ML Fee Com No.1H - Mewbourne

Josh - have you had a chance to talk to your team about the questions below?

Thanks in advance,

Courtney

From: Carr, Courtney R
Sent: Tuesday, September 19, 2017 3:27 PM
To: 'Josh Anderson' <janderson@Mewbourne.com>
Cc: Yu, Ruojuan <Ruojuan_Yu@oxy.com>
Subject: New Well Proposal - Rustler Breaks "26/23" W2ML Fee Com No.1H - Mewbourne

Josh -

Could you please forward Ruojuan's questions to your team?

- **1. Expected spud date?**
- Batch drilling?
- Zipper frac?
- Estimated timing on Drill and complete?
- **2. Well spacing?**
- How many wells per section planned?
- **3. Planned completions design?**
- Cluster spacing/number of stages/number of clusters per stage
- Proppant type/volume
- Fluid type/volume
- **4. Estimated OPEX per month (including water disposal)?**
- Is there a water disposal system currently in place?
- Is there a gas processing system currently in place?
- **5. Cost included in AFE?**
- Is all related facility cost included? Single-well battery?
- Is flowback cost included?
- Is the artificial lift cost included?
- Planned lift type?

- Timing to install lift?

Thanks!

Courtney Carr

Land Negotiator

OXY USA Inc.

5 Greenway Plaza, Suite 110 | Houston, TX 77046

Office: (713) 599-4116

Cell: (281) 840-2259

E-Mail: courtney_carr@oxy.com

Josh Anderson

From: Courtney_Carr@oxy.com
Sent: Monday, March 05, 2018 9:42 AM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Hi Josh - below are the requested changes for Mewbourne's consideration on the Rustler Breaks JOA.

Page 2.Article III.B. Line 43	Change to 1/6 or add in ORRI language in Article XVI.
Page 9.Article VI.B.9.	Does 60% include a vote of two are more parties?
Page 10.Article VI.D.Line 16.	Does 60% include a vote of two are more parties?
Page 11.Article VI.F.Line 4.	Does 60% include a vote of two are more parties?
Page 15. Article VIII.D.	Strike lines 7-13.
Page 15.Article VIII.F.	Strike.

Insert the following non-op insurance language in Article XVI:

"Notwithstanding the foregoing, OXY USA Inc. and OXY Y-1 Company shall have the right to self insure any of the foregoing insurance requirements and Operator shall not bill any portion of the premiums attributable to such policies against OXY USA Inc. or OXY Y-1 Company, except with respect to workers' compensation as provided in Article V.D.9 of this Agreement. The foregoing is personal in nature to OXY USA Inc. and OXY Y-1 Company and in the event OXY USA Inc. or OXY Y-1 Company assigns its interest in this Agreement, the assignee pursuant to such assignment shall be responsible for its proportionate share of the premiums attributable to such policies."

GBA
Section 1.02 - uncheck third box.

Let me know when you guys get the title in for this well.

Thanks!

Courtney Carr
Land Negotiator
OXY USA Inc.
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 599-4116
Cell: (281) 840-2259
E-Mail: courtney_carr@oxy.com

From: Carr, Courtney R
Sent: Wednesday, February 14, 2018 4:34 PM
To: 'Josh Anderson' <janderson@Mewbourne.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

I don't have a ton of information on that tract - but a 2008 Pogo data sheet shows that Pogo (now OXY) and Mewbourne own it 50/50. Other than this I have no title opinion, etc. Let me know if you can't open this file.

Also, not sure if you guys were aware but OXY owns 5 net acres in the E/2 NE/4 NE/4 SW/4 of Section 23.

-Courtney

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Wednesday, February 14, 2018 4:14 PM
To: Carr, Courtney R <Courtney_Carr@oxy.com>
Subject: [EXTERNAL] RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Courtney,

I was wondering if you could help us with a little title issue in this prospect.

We're showing OXY USA Inc. as having 20 net acres in the SESW of Sec. 23, do you happen to know if Anadarko owns the other 20 acres?

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: [Courtney Carr@oxy.com](mailto:Courtney_Carr@oxy.com) [mailto:Courtney_Carr@oxy.com]
Sent: Thursday, February 01, 2018 2:25 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

I know this would be preliminary since you all are still waiting on the title - what are you showing to be Oxy's WI/NRI in this well?

Thanks,

Courtney

From: Carr, Courtney R
Sent: Thursday, January 25, 2018 2:25 PM
To: 'Josh Anderson' <janderson@Mewbourne.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Hey Josh,

Could you pass along the latest title opinion for this well?

Thanks!
Courtney

From: Carr, Courtney R
Sent: Monday, January 22, 2018 11:31 AM
To: 'Josh Anderson' <janderson@Mewbourne.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Here you go!

-Courtney

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, January 22, 2018 10:31 AM
To: Carr, Courtney R <Courtney_Carr@oxy.com>
Subject: [EXTERNAL] RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Just checking in on that other executed AFE for OXY's other entity OXY Y-1 Company for this prospect.

Thanks,

-Josh

From: Josh Anderson
Sent: Tuesday, December 19, 2017 4:58 PM
To: 'Courtney_Carr@oxy.com'
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Sounds good!

From: Courtney_Carr@oxy.com [mailto:Courtney_Carr@oxy.com]
Sent: Tuesday, December 19, 2017 4:50 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Oh I guess the team only executed one AFE. I'll follow up for the other one, sorry about that.

Courtney

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Tuesday, December 19, 2017 4:49 PM
To: Carr, Courtney R <Courtney_Carr@oxy.com>
Subject: [EXTERNAL] RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Sounds good, will you be sending that executed AFE as well?

From: Courtney_Carr@oxy.com [mailto:Courtney_Carr@oxy.com]
Sent: Tuesday, December 19, 2017 4:33 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Yes, we will participate with both entities.

-Courtney

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Tuesday, December 19, 2017 4:28 PM
To: Carr, Courtney R <Courtney_Carr@oxy.com>
Subject: [EXTERNAL] RE: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Thanks Courtney! Will OXY's other entity OXY Y-1 Company be participating also?

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: [Courtney Carr@oxy.com](mailto:Courtney_Carr@oxy.com) [mailto:Courtney_Carr@oxy.com]
Sent: Tuesday, December 19, 2017 4:11 PM
To: Josh Anderson
Subject: Rustler Breaks 26-23 W2ML Fee Com 1H - Eddy County, NM

Josh - please see Oxy's election to participate in the subject well. Happy Holidays!

Courtney Carr
Land Negotiator
OXY USA Inc.
5 Greenway Plaza, Suite 110 | Houston, TX 77046
Office: (713) 599-4116
Cell: (281) 840-2259
E-Mail: courtney_carr@oxy.com

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE; SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

August 30, 2017

Via Certified Mail

Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330
Attn: Cade Simmons

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
150' FSL & 370' FWL (SL) (Sec. 26)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Cade:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 480.00 acre Working Interest Unit ("WIU") covering the SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,668 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,950 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated April 7, 2017 for the captioned proposed well. Also, enclosed is a copy of our proposed Operating Agreement dated August 15, 2017 and an extra set of signature pages. In the event your firm elects to participate in the proposed WIU and well, please execute the enclosed AFE and extra set of signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



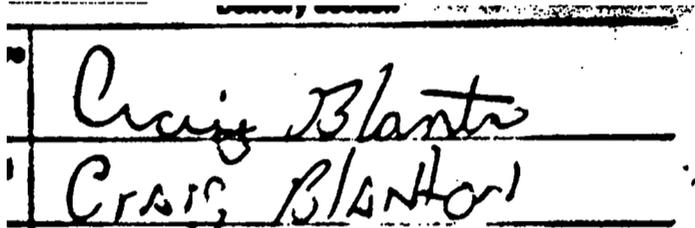
Josh Anderson
Landman

Date: September 6, 2017

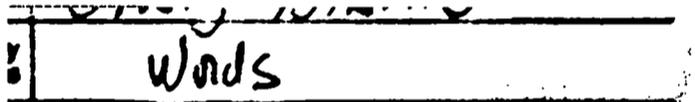
Simple Certified:

The following is in response to your September 6, 2017 request for delivery information on your Certified Mail™/RRE item number 9402810699945025319013. The delivery record shows that this item was delivered on September 6, 2017 at 9:53 am in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :


Signature: Craig Blanton
Printed: CRAIG BLANTON

Address of Recipient :


Address: WOODS

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

Attn: Cade Simmons
Kerr-McGee Oil & Gas Onshore LP
PO Box 1330
Houston, TX 77251
Reference #: Rustler Breaks 26/23 W2ML No1H
Item ID: Rustler Breaks 26 23 W2ML No1H

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330
Attn: Cade Simmons

Re: Rustler Breaks "26/23" W2ML Fee Com No. 1H
210' FNL & 370' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 370' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Cade:

Due to a recent revision of costs attributed to pad drilling, enclosed for your further handling is our updated and revised AFE dated March 7, 2018 for the captioned proposed well. The captioned well will be drilled at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,676 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,295 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided.

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson
Landman

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

FACSIMILE (432) 685-4170

March 14, 2018

Via Certified Mail

Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330
Attn: Cade Simmons

Re: Rustler Breaks "26/23" W0ML Fee Com No. 2H
210' FNL & 420' FWL (SL) (Sec. 35-T24S-R28E)
2310' FSL & 440' FWL (BHL) (Sec. 23)
Section 26/23, T24S, R28E
Eddy County, New Mexico

Cade:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,639 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,367 feet. The SW/4 of the captioned Section 23 and the W/2 of the captioned Section 26 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated March 7, 2018 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. Mewbourne's proposed Joint Operating Agreement has been previously provided

Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



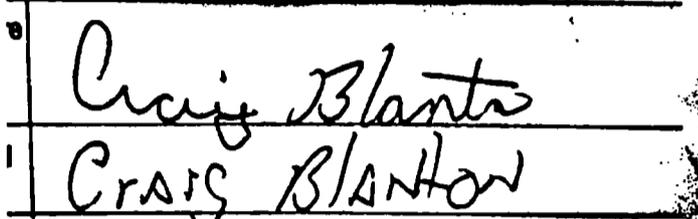
Josh Anderson
Landman

Date: March 20, 2018

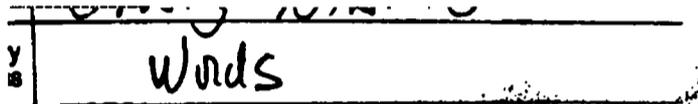
Simple Certified:

The following is in response to your March 20, 2018 request for delivery information on your Certified Mail™/RRE item number 9414810699945029869250. The delivery record shows that this item was delivered on March 20, 2018 at 4:44 am in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :


CRAIG BLANTON

Address of Recipient :


Words

Thank you for selecting the Postal Service for your mailing needs.

If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,
United States Postal Service

CADE SIMMONS
Kerr-McGee Oil & Gas Onshore LP
PO Box 1330
Houston, TX 77251
Reference #: RUSTLER BREAKS 26/23 W2ML No1H
Item ID: RUSTLER BREAKS 26 23 W2ML No1H

Josh Anderson

From: Josh Anderson
Sent: Monday, April 23, 2018 2:44 PM
To: Burkland, Bobbie
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Bobbie,

After looking on the BLM website, it doesn't have Kerr as a record title holder, but we can prepare the transfer of operator rights once we get to that point.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [mailto:Bobbie.Burkland@anadarko.com]
Sent: Monday, April 23, 2018 1:48 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

I have comments back from my attorney. I am just waiting on comments from our Risk group. I anticipate having something for you later today or tomorrow.

Also, what was your plan on preparing necessary BLM documents to file with the BLM? I don't know if Kerr is record title owner or just has operating rights assigned and thought maybe your brokers might have already looked into it. If not, I can have mine check to see what has been filed, so we know what we need to do along with the execution of this assignment.

Thanks,

Bobbie

From: Josh Anderson <janderson@mewbourne.com>
Sent: Monday, April 16, 2018 10:59 AM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hey Bobbie, just checking in to see if you guys have had a chance to take a look at this yet?

-Josh

From: Josh Anderson
Sent: Tuesday, April 03, 2018 4:41 PM
To: 'Burkland, Bobbie'
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Bobbie,

Attached is the purposed Term Assignment for the above captioned prospect.

Take a look at it and let me know what you think.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Tuesday, March 27, 2018 4:45 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

We're fine with the terms in the term sheet as a point forward to start drafting the underlying agreement but generally don't execute a term sheet. I guess I was kind of just expecting to get a draft term assignment, but if you require something before we get to that point, then let me know. Otherwise, I'm happy to work on a term assignment draft if you want.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, March 26, 2018 3:20 PM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: FW: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Bobbie,

Just checking in on this, any word?

Thanks,

Josh Anderson
Petroleum Landman

500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Josh Anderson
Sent: Tuesday, March 20, 2018 10:25 AM
To: 'Burkland, Bobbie'
Cc: 'Simmons, Kade'
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Bobbie,

Attached is the Letter Agreement for the Term Assignment for the above captioned prospect.

Please review at your earliest convenience and if Anadarko is agreeable to the terms, please execute and return to me.

If you have any questions or concerns, please advise.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Monday, March 19, 2018 5:01 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

No worries...not trying to rush you or anything. I just figured I'd touch base.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, March 19, 2018 2:36 PM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Bobbie,

Sorry it has taken me so long, but I am currently working on the letter agreement now, and hope to have something to you in the next day or two.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]

Sent: Monday, March 19, 2018 10:23 AM

To: Josh Anderson

Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

I just wanted to follow up and see if you needed any help preparing anything for this.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Tuesday, March 6, 2018 11:03 AM

To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>

Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Sounds good, I'll start working on one and get that out to you asap.

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]

Sent: Tuesday, February 27, 2018 4:59 PM

To: Josh Anderson

Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Okay, I don't think that should be an issue at all, but I'll pass it by my boss just to make sure. I can work on getting some drafts together if you want, or would you prefer to draft them?

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Tuesday, February 27, 2018 4:56 PM

To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>

Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

No, more of a letter agreement stating that the deal is not final and/or we won't execute the actual Term Assignment until we have verified title and are comfortable that Anadarko is the actual party that owns it, since neither of us are 100% positive who owns it.

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Tuesday, February 27, 2018 4:48 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

Are you wanting us to warrant title or just confirm that if Kerr owns the interest, we have the requisite authority to sign on behalf of Kerr and Anadarko? We should be fine with the latter if that is something that will assist Mewbourne firm up that link in title. However, I'm not sure we will be comfortable with warranting the entire chain of title since we've done no independent research of this interest and have no backup title in our system for this interest other than the chain of title explaining the past history of mergers.

Please let me know which you are wanting.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, February 26, 2018 4:34 PM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Bobbie,

We are for the above captioned prospect, if Anadarko is willing to sign a Letter Agreement stating that upon our review of title and confirmation that Anadarko is in fact the correct owner, then the deal will close.

Let me know what you think.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Monday, February 26, 2018 1:11 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

I was just curious to know how you guys feel about this arrangement. Let me know, and I am happy to start preparing the paperwork for your review if you like.

Thanks,

Bobbie

From: Burkland, Bobbie
Sent: Thursday, February 15, 2018 3:51 PM
To: Josh Anderson <janderson@Mewbourne.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

So, that's not a clear answer unfortunately. What we have done recently with our legacy assets is sign on behalf of both Anadarko and Kerr to ensure the interest is covered. Long story short, not all of the assets have officially merged into Anadarko. Let me know if you're okay with that arrangement.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Thursday, February 15, 2018 3:26 PM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

That was faster than I thought. So, here's how title flows from Sun to Kerr-McGee. See if this works with your title...

1. 8/20/71 – Sun Oil, Sun Oil Co. (Pa), Sun Oil Co. (Delaware), and Sun Oil Co. of Pennsylvania reorganized and transferred all US assets to Sun Oil Co. (Delaware);
2. 10/29/71 – Sun Oil Co. (Delaware) changes its name to Sun Exploration and Production Co.;
3. 12/1/85 – Sun Exploration and Production Co. transferred its US assets to Sun Energy Partners, LP;
4. 12/1/85 – Sun Energy Partners, LP transferred its US assets to Sun Operating Limited Partnership;
5. 7/31/99 – Sun Operating Limited Partnership changed its name to Kerr-McGee Oil & Gas Onshore LP

Attached is the certificate of merger from Sun into Kerr. I hope this helps. Let me know if you have any other questions.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Wednesday, February 14, 2018 8:24 AM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

I sent the offer on to the technical group working this area and expect to get a meeting with them this week. I asked them to put it to the top of their priority list so hoping to have something for you soon.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Monday, February 12, 2018 1:35 PM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hey Bobbie, just wanted to touch base and see if you guys have discussed our offer yet?

Thanks - Josh

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Thursday, February 01, 2018 10:45 AM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Awesome. Thanks!

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Thursday, February 1, 2018 10:18 AM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

We would definitely be interested, let me talk to my manager and we'll get you guys an offer.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Thursday, February 01, 2018 9:28 AM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

Thanks for the information. We will likely not have the budget to participate but would be interested in working some type of deal with you if you are interested in obtaining our leasehold position. Please let me know if that is of any interest to you.

Thanks,

Bobbie

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]
Sent: Wednesday, January 31, 2018 11:17 AM
To: Burkland, Bobbie <Bobbie.Burkland@anadarko.com>
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Bobbie,

As of right now, we're showing Kerr-McGee Oil & Gas Onshore, L.P. as having 20 net acres in the SE/4SW/4 of Sec. 23-24S-28E, but are currently running title to confirm.

Hope this helps, if you have anymore questions, just let me know.

Thanks,

Josh Anderson
Petroleum Landman
500 West Texas Ave., Suite 1020
Midland, TX 79701
Phone: (432) 682-3715 | Fax: (432) 685-4170
Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

From: Burkland, Bobbie [<mailto:Bobbie.Burkland@anadarko.com>]
Sent: Thursday, January 25, 2018 3:48 PM
To: Josh Anderson
Subject: RE: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Hi Josh,

I just wanted to reach out to you and let you know I will be handling this matter. I was just curious if you could tell me what your records show as far as Kerr-McGee's ownership is concerned. I am looking to see what our records show, but with this being a part of a merger and with our systems having changed several times, sometimes they aren't the most accurate and up-to-date. Any help you can provide is appreciated.

Thanks,

Bobbie Burkland, CPL
Exploration Land – Growth Unit
Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, TX 77380

832.636.2531

From: Josh Anderson [<mailto:janderson@Mewbourne.com>]

Sent: Monday, January 22, 2018 4:07 PM

To: Simmons, Kade <Kade.Simmons@anadarko.com>

Subject: Rustler Breaks 26-23 W2ML Fee Com #1H, Sec. 26 &23, T24S, R28E, Eddy Co., NM

Kade,

Per our phone conversation today, attached are the JOA, AFE, and Well Proposal for the above captioned well.

If you have any questions or concerns, please let me know.

Thanks,

Josh Anderson

Petroleum Landman

500 West Texas Ave., Suite 1020

Midland, TX 79701

Phone: (432) 682-3715 | Fax: (432) 685-4170

Cell: (405) 406-8982



MEWBOURNE
OIL COMPANY

[Click here for Anadarko's Electronic Mail Disclaimer](#)

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Rustler Breaks 26/23 W2ML Fee Com #1H Prospect: Wolfcamp
 Location: SL: 210' FNL & 370' FWL (35); BHL: 2310' FSL & 370' FWL (23) County: Eddy ST: NM
 Sec. 35 Blk: Survey: TWP: 24S RNG: 28E Prop. TVD: 10676 TMD: 18295

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	34 days drlg / 4 days comp @ \$20,000/d	0180-0110	\$727,000	0180-0210	\$85,400
Fuel	1500 gal/day @ 2.63/gal	0180-0114	\$162,700	0180-0214	\$395,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$160,000
Cementing		0180-0125	\$95,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$360,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging		0180-0137	\$20,000		
Stimulation	46 Stg 18.4 MM gal / 18.4 MM lb			0180-0241	\$2,765,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$50,000	0180-0245	\$540,000
Bits		0180-0148	\$81,000	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$55,500	0180-0270	\$33,000
Directional Services	Includes Vertical Control	0180-0175	\$300,000		
Equipment Rental		0180-0180	\$262,800	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,600	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$25,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$1,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$177,600	0180-0295	\$105,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$269,200	0180-0299	\$490,400
TOTAL			\$2,961,400		\$5,394,400
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft	0181-0794	\$17,300		
Casing (8.1" - 10.0")	2500' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft	0181-0795	\$73,800		
Casing (6.1" - 8.0")	10860' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$322,000		
Casing (4.1" - 6.0")	8210' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft			0181-0797	\$119,800
Tubing				0181-0798	
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems				0181-0884	
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD Pump/Circ Pump			0181-0886	\$35,000
Tanks - Oil	3 - 750 bbl			0181-0890	\$55,000
Tanks - Water	3 - 750 bbl			0181-0891	\$60,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl			0181-0895	\$45,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$23,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering	0.6 Mile Gas & 0.6 Mile 12" Wtr			0181-0900	\$130,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$35,000
Pipeline Construction	0.6 Mile Steel & 0.6 Mile Poly			0181-0920	\$105,000
TOTAL			\$453,100		\$839,800
SUBTOTAL			\$3,414,500		\$6,234,200
TOTAL WELL COST				\$9,648,700	

EXHIBIT 4

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: B. Talley Date: 3/6/2018
 Company Approval: m. white Date: 3/7/2018

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **Rustler Breaks 26/23 WOML Fee Com #2H** Prospect: **Wolfcamp**
 Location: **SL: 210' FNL & 420' FWL (35); BHL: 2310' FSL & 440' FWL (23)** County: **Eddy** ST: **NM**
 Sec. **35** Blk: Survey: TWP: **24S** RNG: **28E** Prop. TVD: **9639** TMD: **17367**

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$25,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$20,000/d	0180-0110	\$599,000	0180-0210	\$85,400
Fuel 1500 gal/day @ 2.63/gal	0180-0114	\$137,400	0180-0214	\$395,000
Mud, Chemical & Additives	0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services			0180-0222	\$160,000
Cementing	0180-0125	\$95,000	0180-0225	\$30,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$360,000
Casing / Tubing / Snubbing Service	0180-0134	\$20,000	0180-0234	\$80,000
Mud Logging	0180-0137	\$20,000		
Stimulation 46 Stg 18.4 MM gal / 18.4 MM lb			0180-0241	\$2,765,000
Stimulation Rentals & Other			0180-0242	\$150,000
Water & Other	0180-0145	\$50,000	0180-0245	\$540,000
Bits	0180-0148	\$81,000	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$120,000		
Transportation	0180-0165	\$20,000	0180-0265	\$20,000
Welding Services	0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$46,500	0180-0270	\$33,000
Directional Services Includes Vertical Control	0180-0175	\$240,000		
Equipment Rental	0180-0180	\$224,300	0180-0280	\$30,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,400	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$10,000
Damages	0180-0190	\$25,000	0180-0290	
ROW & Easements	0180-0192		0180-0292	\$1,000
Pipeline Interconnect			0180-0293	
Company Supervision	0180-0195	\$148,800	0180-0295	\$105,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment	0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)	0180-0199	\$240,200	0180-0299	\$491,500
TOTAL		\$2,642,600		\$5,406,000
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft	0181-0794	\$17,300		
Casing (8.1" - 10.0") 2500' - 9 5/8" 40# N-80 LT&C @ \$27.61/ft	0181-0795	\$73,800		
Casing (6.1" - 8.0") 10060' - 7" 29# P-110 LT&C @ \$27.76/ft	0181-0796	\$298,300		
Casing (4.1" - 6.0") 8210' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft			0181-0797	\$119,800
Tubing 9170' - 2 7/8" 6.5# L-80 EUE 8rd @ \$4.74/ft			0181-0798	\$46,500
Drilling Head	0181-0860	\$40,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods			0181-0875	
Subsurface Equipment			0181-0880	
Artificial Lift Systems Gas Lift Valves			0181-0884	\$15,000
Pumping Unit			0181-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump			0181-0886	\$35,000
Tanks - Oil 3 - 750 bbl			0181-0890	\$55,000
Tanks - Water 3 - 750 bbl			0181-0891	\$60,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k# Hor 3ph/Gun bbl			0181-0895	\$45,000
Heater Treaters, Line Heaters 8'x20'x75# HT			0181-0897	\$23,000
Metering Equipment			0181-0898	\$14,000
Line Pipe & Valves - Gathering 0.6 Mile Gas & 0.6 Mile 12" Wtr			0181-0900	\$130,000
Fittings / Valves & Accessories			0181-0906	\$60,000
Cathodic Protection			0181-0908	\$8,000
Electrical Installation			0181-0909	\$50,000
Equipment Installation			0181-0910	\$35,000
Pipeline Construction 0.6 Mile Steel & 0.6 Mile Poly			0181-0920	\$105,000
TOTAL		\$429,400		\$901,300
SUBTOTAL		\$3,072,000		\$6,307,300
TOTAL WELL COST		\$9,379,300		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: B. Talley Date: 3/6/2018
 Company Approval: *M. Whitte* Date: 3/7/2018

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD GAS SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 16081

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 5th day of May, 2018 by James Bruce. 2nd Ad.

My Commission Expires




Notary Public

EXHIBIT 5

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

April 12, 2018

CERTIFIED MAIL

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard gas spacing and proration unit and compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the W½ of Section 26 and the SW¼ of Section 23, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

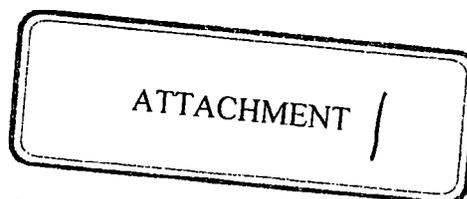
This matter is for hearing at 8:15 a.m. on Thursday, May 3, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 26, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company



EXHIBIT

A

EOG Y Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468
Attn: Michael Maxey

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Land Manager

EOG A Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

Marathon Oil Permian LLC
5555 San Felipe St.
Houston, Texas 77056
Attn: Matt Brown

Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330
Attn: Cade Simmons

EOG M Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
Attn: Land Manager

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Land Manager

7017 2680 0000 1762 2175

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521

9590 9402 3452 7275 9622 22

2. Article Number (Transfer from service label)
7017 2680 0000 1762 2175

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

James E Beard
JAMES BEARD

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-RB

Domestic Return Receipt

7017 2680 0000 1762 2175

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postmark Here

Postage \$

Total Postage and Fees \$

Sent To OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kerr-McGee Oil & Gas Onshore, L.P.
P.O. Box 1330
Houston, Texas 77251-1330

9590 9402 3452 7275 9621 92

2. Article Number (Transfer from service label)
7017 2680 0000 1762 2144

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Craig Blanton Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
CRAIG BLANTON 4/20/16

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-RB

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

9590 9402 3452 7275 9622 39

2. Article Number (Transfer from envelope label)

7017 2680 0000 1762 2182

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Felicia Simin*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? Yes**
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-RB

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark Here

Postage

Total Postage and Fees

Sent To Marathon Oil Permian L.L.C.
5555 San Felipe St.
Houston, Texas 77056

Street and Apt. No., or P.O.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7017 2680 0000 1762 2151

7017 2680 0000 1762 2182

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark Here

Postage

Total Postage and Fees

Sent To Kaiser-Francis Oil Company
P.O. Box 21468
Tulsa, Oklahoma 74121-1468

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian L.L.C.
5555 San Felipe St.
Houston, Texas 77056

9590 9402 3452 1213 9022 00

2. Article I

7017 2680 0000 1762 2151

Delivery

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

M-RB

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

Ocampo T.

C. Date of Delivery
4/20/18

- D. Is delivery address different from item 1? Yes**
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>												
<p>1. Article Addressed to:</p> <p style="text-align: center;">OXY USA Inc. 5 Greenway Plaza, Suite 1 Houston, Texas 77046-0521</p> <p style="text-align: center;">9590 9402 3452 7275 9621 85</p>	<p>B. Received by (Printed Name) C: Date of Delivery</p> <p style="text-align: center;"><i>James E. Beard</i> JAMES BEARD</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>2. Article: <u>7017 2680 0000 1762 2120</u></p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p style="text-align: center;">M-RB</p> <p style="text-align: right;">Domestic Return Receipt</p>												

7017 2680 0000 1762 2120

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	Postmark Here
Postage \$	
Total Postage and Fees \$	
Sent To	
Street and Apt. No., or PO Box No. <u>OXY USA Inc. Greenway Plaza, Suite 110 Houston, Texas 77046-0521</u>	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7017 2680 0000 1762 2169

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **EOG A Resources, Inc.**
 5509 Champions Drive
 Street and Apt. No., or PO Midland, Texas 79706

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2680 0000 1762 2137

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **EOG M Resources, Inc.**
 5509 Champions Drive
 Street and Apt. No., or PO Box Midland, Texas 79706

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2680 0000 1772 3261

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To **EOG Y Resources, Inc.**
 5509 Champions Drive
 Street and Apt. No., or PO Box No Midland, Texas 79706

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

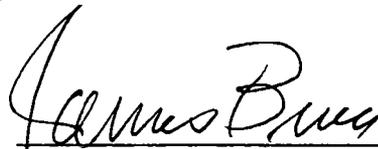
Case No. 16081

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators or interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the offsets by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules NMAC 19.15.4.9 and 19.15.4.12.C.


James Bruce

SUBSCRIBED AND SWORN TO before me this 5th day of May, 2018 by James Bruce.

My Commission Expires




Notary Public

EXHIBIT 6

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)

jamesbruce@aol.com

April 12, 2018

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for a non-standard unit, *etc.*, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding Wolfcamp wells in the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

The matter is scheduled for hearing at 8:15 a.m. on Thursday, May 3, 2018, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend the hearing, but as an **offset operator or interest owner** who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 26, 2018. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

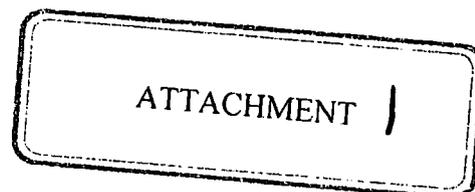


EXHIBIT A

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

Attention: Cari Allen

EOG Resources, Inc.
5909 Champions Drive
Midland, Texas 79706

Saber Oil & Gas Ventures, LLC
Suite 940
400 West Illinois
Midland, Texas 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Saber Oil & Gas Ventures, L.L.C.
Suite 940
400 West Illinois
Midland, Texas 79701

9590 9402 3452 1210 9047

2. Article ID: 7017 2680 0000 1772 3285

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent Addressee

B. Received by (Printed Name): *[Signature]*

C. Date of Delivery: 4/23/17

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®
 Adult Signature Restricted Delivery Registered Mail™
 Certified Mail® Registered Mail Restricted Delivery
 Certified Mail Restricted Delivery Return Receipt for Merchandise
 Collect on Delivery Signature Confirmation™
 Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

POSTAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To: Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2680 0000 1762 2045

MOC RB-0 Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

POSTAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To: Saber Oil & Gas Ventures, L.L.C.
Suite 940
400 West Illinois
Midland, Texas 79701

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7017 2680 0000 1772 3285

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102

9590 9402 3452 7275 9621 61

2. Article ID: 7017 2680 0000 1762 2045

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *[Signature]* Agent Addressee

B. Received by (Printed Name): *[Signature]* C. Date of Delivery: APR 23 2018

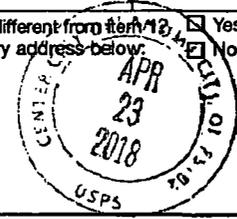
D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Adult Signature Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Return Receipt for Merchandise
 Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

MOC RB-0



7017 2680 0000 1772 3276

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

04/27/2015 10:34 AM

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark
Here

Postage	\$
Total Postage and Fees	\$

Sent To	EOG Resources, Inc.
Street and Apt. No., or	5909 Champions Drive
	Midland, Texas 79706
City, State, ZIP+4®	

CARLSBAD
CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

NOTICE

**Ad No.
0001243560**

JAMES BRUCE ATTORNEY AT LAW
PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

04/17/18

Meich Sien

Legal Clerk

Subscribed and sworn before me this
17th of April 2018.

Vicky Felty

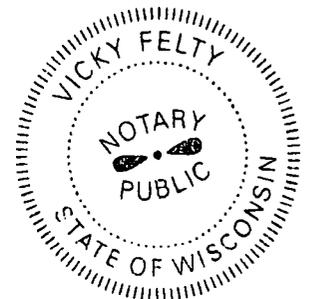
State of WI, County of Brown
NOTARY PUBLIC

9-19-21

My Commission Expires

Ad#:0001243560
P O :
of Affidavits :0.00

To: Devon Energy Production Company, L.P., EOG Resources, Inc., EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc., Saber Oil & Gas Ventures, LLC, Kaiser-Francis Oil Company, OXY Y-1 Company, Marathon Oil Permian LLC, Kerr-McGee Oil & Gas Onshore, LP., and OXY USA Inc., or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order approving a non-standard gas spacing and proration unit in the Wolfcamp formation comprised of the W/2 of Section 26 and the SW/4 of Section 23, Township 24 South, Range 28 East, NMPM, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard spacing and proration unit. The unit will be dedicated to (i) the Rustler Breaks 26/23 W2ML Fee Com. Well No. 1H, a horizontal well with a surface location in the NW/4NW/4 of Section 35, and a terminus in the NW/4SW/4 of Section 23; and (ii) the Rustler Breaks 26/23 WOML Fee Com. Well No. 2H, a horizontal well with a surface location in the NW/4NW/4 of Section 35, and a terminus the NW/4SW/4 of Section 23. The producing interval of each well will be orthodox. Also to be considered will be the cost of drilling and completing the wells



and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 3, 2018 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit or as an offset you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 2 miles south of Malaga, New Mexico.

A
N

30015243140000
DINERO OPERATING CO
AMINOIL FEDERAL 1
Datum=2992.00
2030 FNL 1690 FEL
TWP: 24 S - Range: 28 E - Sec. 22

2929 ft

30015256202000
POGO PRODUCING CO
STATE "V-492" 1
Datum=2983.00
760 FNL 810 FEL
TWP: 24 S - Range: 28 E - Sec. 27

2480 ft

30015267080000
POGO PRODUCING CO
IMC 1
Datum=2986.00
660 FNL 1650 FWL
TWP: 24 S - Range: 28 E - Sec. 26

6861 ft

30015313110000
NADEL & GUSMAN
KYLE 34 FEDERAL 1
Datum=3019.00
660 FNL 860 FEL
TWP: 24 S - Range: 28 E - Sec. 34

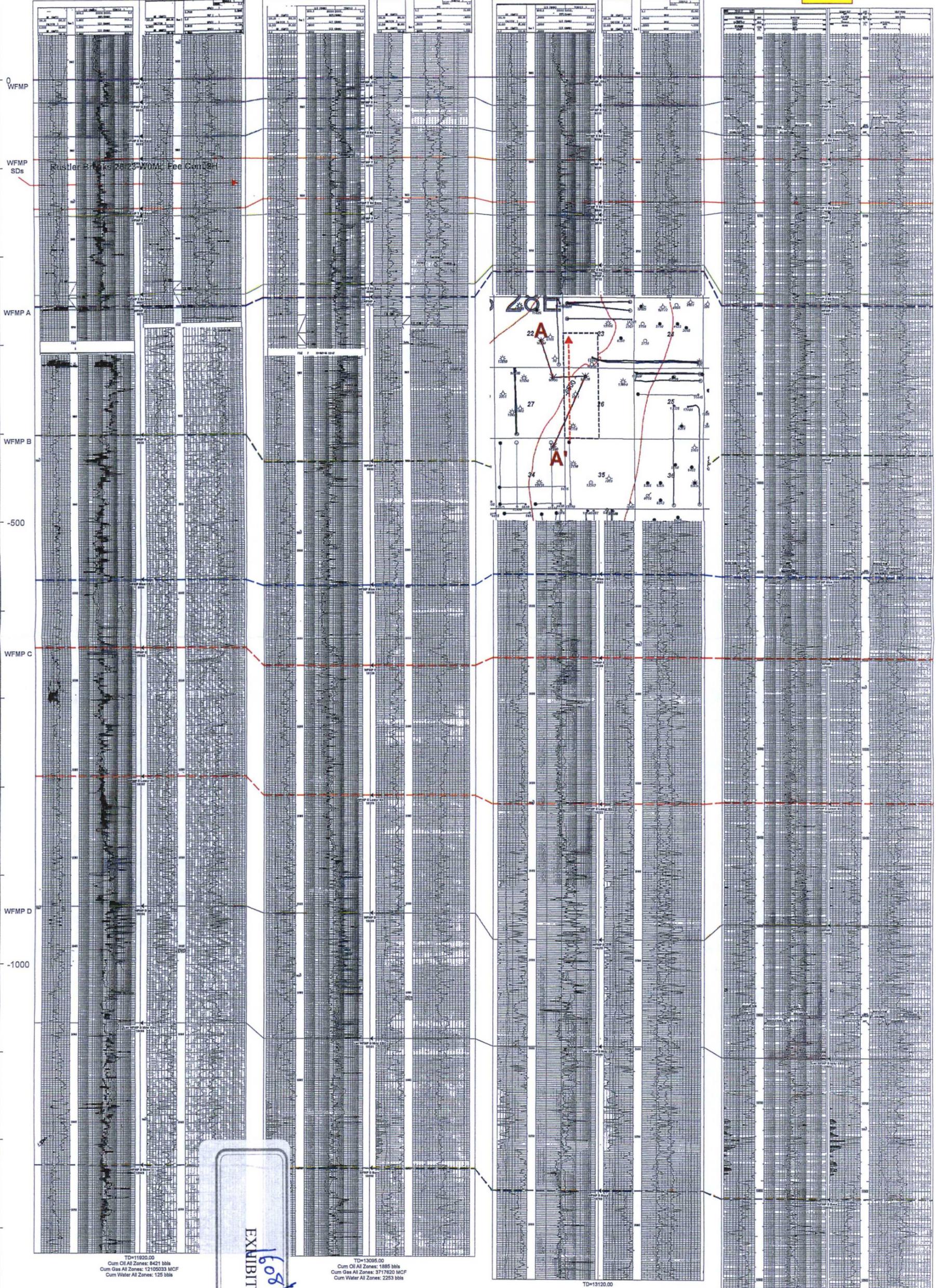
A'
S

22J

27A

26C

34A



TD=11920.00
Cum Oil All Zones: 8421 bbls
Cum Gas All Zones: 12105033 MCF
Cum Water All Zones: 125 bbls

TD=13095.00
Cum Oil All Zones: 1885 bbls
Cum Gas All Zones: 3717620 MCF
Cum Water All Zones: 2253 bbls

TD=13120.00

TD=12200.00
Cum Oil All Zones: 1649 bbls
Cum Gas All Zones: 900330 MCF
Cum Water All Zones: 1484 bbls

EXHIBIT 9
1608/9

Rustler Breaks 26/23 W0ML Fee Com 2H
Cross Section Exhibit (A-A')

Rustler Breaks 26/23 W0ML Fee Com 2H

Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	WFMP Zone
Salt Draw 2 CN Fee 2H	Mewbourne	3001541729	2CN/25S/28E	2/27/2014	161.1	1.4	450.9	NS	WFMP D Shale
Chicken Fry Federal Com 1H	Marathon	3001542882	22AP/24S/28E		Pending			NS	WFMP Y Sand
Paul 25 24S 28E RB 221H	Matador	3001543018	25DA/24S/28E	5/17/2016	271.6	0.7	839.7	EW	WFMP Y Sand
Rock Spur 27 W2CN State Com 1H	Mewbourne	3001543212	27CN/24S/28E	6/30/2017	131.1	1.3	394.1	NS	WFMP D Shale
Paul 25 24S 28E RB 225H	Matador	3001543723	25DA/24S/28E	6/30/2017	98	0.9	755.3	EW	WFMP D Shale
Rock Spur 27 W0CN State Com 2H	Mewbourne	3001544064	27CN/24S/28E	6/30/2017	193.8	0.4	514.1	NS	WFMP Y Sand
Fiddle Fee 23 X 1H	Marathon	3001544094	23HE/24S/28E		Pending			EW	WFMP D Shale
Hoss 2-11 W2BO Fed Com 1H	Mewbourne	3001544153	2-11BO/25S/28E	11/7/2017	119.8	0.9	491.8	NS	WFMP D Shale
Queen 23-24 W2OP Federal Com 2H	Mewbourne	3001544248	23-24OP/24S/28E	3/29/2018	Pending			EW	WFMP D Shale
Queen 23-24 W0OP Federal Com 1H	Mewbourne	3001544250	23-24OP/24S/28E	3/18/2018	Pending			EW	WFMP Y Sand
Southern Comfort 25-36 State X 2H	Marathon	3001544328	25-36IP/24S/28E	11/21/2017	139.8	0.4	476.3	NS	WFMP Y Sand
Southern Comfort 25-36 State X 1H	Marathon	3001544332	25-36JO/24S/28E	11/21/2017	154.4	0.3	460.5	NS	WFMP Y Sand
Fiddle 24-28-23 WXY Fee 9H	Marathon	3001544542	23DA/24S/28E		Pending			EW	WFMP Y Sand

EXHIBIT 10
1604

Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
 Lease Name: Rustler Breaks 26/23 W0ML Fee Com 2H
 KOP 9161.54
 SL: 210 FNL & 420 FWL Sec 35-24S-28E
 BHL: 2310 FSL & 440 FWL Sec 23-24S-28E

Target KBTVD: 9,639 Feet 9639.00
 Target Angle: 90.59 Degrees 90.59
 Section Plane: 359.58 Degrees
 Declination Corrected to True North: 6.63 Degrees
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N-S (Feet)	+E-W (Feet)	Closure Distance	Closure Duration	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIAN)	AZIMUTH (RADIAN)
T/1	9181.54	0.00	359.58	N/A	9161.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	9161.5	477.5	1E-12	6.28
1	9237.03	8.06	359.58	75.49121271	9236.7	6.0	6.0	0.0	6.0	359.6	12.0	12.0	9236.8	402.2	0.158108426	6.28
2	9312.52	18.12	359.58	75.49121271	9310.0	23.7	23.7	-0.2	23.7	359.6	12.0	12.0	9310.3	328.7	0.316216852	6.28
3	9388.01	27.18	359.58	75.49121271	9379.6	52.7	52.7	-0.4	52.7	359.6	12.0	12.0	9380.2	258.8	0.474325279	6.28
4	9463.50	36.24	359.58	75.49121271	9443.8	92.3	92.3	-0.7	92.3	359.6	12.0	12.0	9444.7	194.3	0.632433705	6.28
5	9538.99	45.29	359.58	75.49121271	9500.9	141.6	141.6	-1.0	141.6	359.6	12.0	12.0	9502.3	136.7	0.790542131	6.28
6	9614.48	54.35	359.58	75.49121271	9549.5	199.2	199.2	-1.4	199.2	359.6	12.0	12.0	9551.6	87.4	0.948650557	6.28
7	9689.97	63.41	359.58	75.49121271	9588.5	263.8	263.8	-1.9	263.8	359.6	12.0	12.0	9591.2	47.8	1.106758983	6.28
8	9765.46	72.47	359.58	75.49121271	9616.8	333.7	333.7	-2.4	333.7	359.6	12.0	12.0	9620.3	18.7	1.264867409	6.28
9	9840.95	81.53	359.58	75.49121271	9633.8	407.1	407.1	-3.0	407.1	359.6	12.0	12.0	9638.0	1.0	1.422975836	6.28
10	9916.45	90.59	359.58	75.49121271	9639.0	482.4	482.4	-3.5	482.4	359.6	12.0	12.0	9643.9	-4.9	1.581084262	6.28
11	10000.00	90.59	359.58	83.5527022	9638.1	565.9	565.9	-4.1	565.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
12	10100.00	90.59	359.58	100	9637.1	665.9	665.9	-4.8	665.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
13	10200.00	90.59	359.58	100	9636.1	765.9	765.9	-5.6	765.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
14	10300.00	90.59	359.58	100	9635.0	865.9	865.9	-6.3	865.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
15	10400.00	90.59	359.58	100	9634.0	965.9	965.9	-7.0	965.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
16	10500.00	90.59	359.58	100	9633.0	1065.9	1065.9	-7.8	1065.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
17	10600.00	90.59	359.58	100	9631.9	1165.9	1165.9	-8.5	1165.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
18	10700.00	90.59	359.58	100	9630.9	1265.9	1265.9	-9.2	1265.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
19	10800.00	90.59	359.58	100	9629.9	1365.9	1365.9	-9.9	1365.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
20	10900.00	90.59	359.58	100	9628.9	1465.9	1465.8	-10.7	1465.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
21	11000.00	90.59	359.58	100	9627.8	1565.9	1565.8	-11.4	1565.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
22	11100.00	90.59	359.58	100	9626.8	1665.9	1665.8	-12.1	1665.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
23	11200.00	90.59	359.58	100	9625.8	1765.9	1765.8	-12.9	1765.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
24	11300.00	90.59	359.58	100	9624.7	1865.9	1865.8	-13.6	1865.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
25	11400.00	90.59	359.58	100	9623.7	1965.9	1965.8	-14.3	1965.9	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
26	11500.00	90.59	359.58	100	9622.7	2065.8	2065.8	-15.0	2065.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
27	11600.00	90.59	359.58	100	9621.7	2165.8	2165.8	-15.8	2165.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
28	11700.00	90.59	359.58	100	9620.6	2265.8	2265.8	-16.5	2265.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
29	11800.00	90.59	359.58	100	9619.6	2365.8	2365.8	-17.2	2365.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
30	11900.00	90.59	359.58	100	9618.6	2465.8	2465.8	-17.9	2465.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
31	12000.00	90.59	359.58	100	9617.5	2565.8	2565.8	-18.7	2565.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
32	12100.00	90.59	359.58	100	9616.5	2665.8	2665.7	-19.4	2665.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
33	12200.00	90.59	359.58	100	9615.5	2765.8	2765.7	-20.1	2765.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
34	12300.00	90.59	359.58	100	9614.5	2865.8	2865.7	-20.9	2865.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
35	12400.00	90.59	359.58	100	9613.4	2965.8	2965.7	-21.6	2965.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
36	12500.00	90.59	359.58	100	9612.4	3065.8	3065.7	-22.3	3065.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
37	12600.00	90.59	359.58	100	9611.4	3165.8	3165.7	-23.0	3165.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
38	12700.00	90.59	359.58	100	9610.3	3265.8	3265.7	-23.8	3265.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
39	12800.00	90.59	359.58	100	9609.3	3365.8	3365.7	-24.5	3365.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
40	12900.00	90.59	359.58	100	9608.3	3465.8	3465.7	-25.2	3465.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
41	13000.00	90.59	359.58	100	9607.3	3565.8	3565.7	-25.9	3565.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
42	13100.00	90.59	359.58	100	9606.2	3665.8	3665.7	-26.7	3665.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
43	13200.00	90.59	359.58	100	9605.2	3765.8	3765.7	-27.4	3765.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
44	13300.00	90.59	359.58	100	9604.2	3865.8	3865.6	-28.1	3865.8	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
45	13400.00	90.59	359.58	100	9603.1	3965.7	3965.6	-28.9	3965.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
46	13500.00	90.59	359.58	100	9602.1	4065.7	4065.6	-29.6	4065.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
47	13600.00	90.59	359.58	100	9601.1	4165.7	4165.6	-30.3	4165.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
48	13700.00	90.59	359.58	100	9600.1	4265.7	4265.6	-31.0	4265.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
49	13800.00	90.59	359.58	100	9599.0	4365.7	4365.6	-31.8	4365.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
50	13900.00	90.59	359.58	100	9598.0	4465.7	4465.6	-32.5	4465.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
51	14000.00	90.59	359.58	100	9597.0	4565.7	4565.6	-33.2	4565.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
52	14100.00	90.59	359.58	100	9595.9	4665.7	4665.6	-34.0	4665.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
53	14200.00	90.59	359.58	100	9594.9	4765.7	4765.6	-34.7	4765.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
54	14300.00	90.59	359.58	100	9593.9	4865.7	4865.6	-35.4	4865.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
55	14400.00	90.59	359.58	100	9592.8	4965.7	4965.6	-36.1	4965.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
56	14500.00	90.59	359.58	100	9591.8	5065.7	5065.6	-36.9	5065.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
57	14600.00	90.59	359.58	100	9590.8	5165.7	5165.5	-37.6	5165.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
58	14700.00	90.59	359.58	100	9589.8	5265.7	5265.5	-38.3	5265.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
59	14800.00	90.59	359.58	100	9588.7	5365.7	5365.5	-39.0	5365.7	359.6	0.0	0.0	9643.9	-4.9	1.581084262	6.28
60	14900.00	90.														

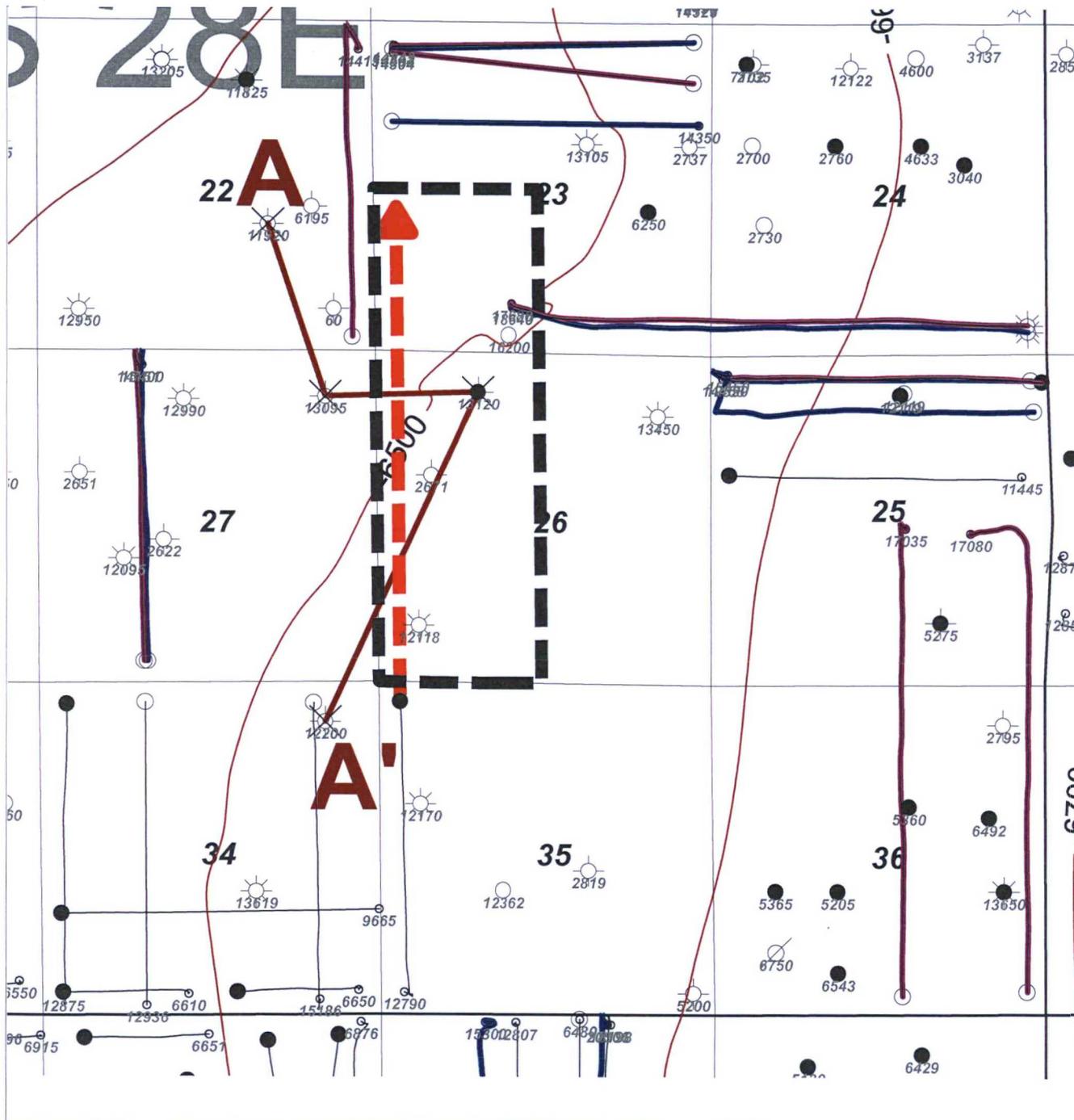


EXHIBIT 12



Horizontal Activity Color Code

- Wolfcamp Sand
- Wolfcamp Shale



 Mewbourne Oil Company		
Rustler Breaks 26/23 W2ML Fee Com 1H Horizontal Activity Map Structure Top of WFMP (C.I. 100')		
4/30/18	Eddy County	New Mexico
Geol. C. Crosby		

A
N

3001524314000
DINERO OPERATING CO
AMINOIL FEDERAL 1
Datum=2992.00
2030 FNL 690 FEL
TWP: 24 S - Range: 28 E - Sec. 22

2929 ft

3001525602000
POGO PRODUCING CO
STATE 'V-492' 1
Datum=2993.00
760 FNL 810 FEL
TWP: 24 S - Range: 28 E - Sec. 27

2460 ft

3001526708000
POGO PRODUCING CO
IMC 1
Datum=2986.00
660 FNL 1650 FVL
TWP: 24 S - Range: 28 E - Sec. 26

5861 ft

3001531311000
NADEL AGUSSMAN
KYLE '34' FEDERAL 1
Datum=3019.00
600 FNL 800 FEL
TWP: 24 S - Range: 28 E - Sec. 34

A'
S

22J

27A

26C

34A

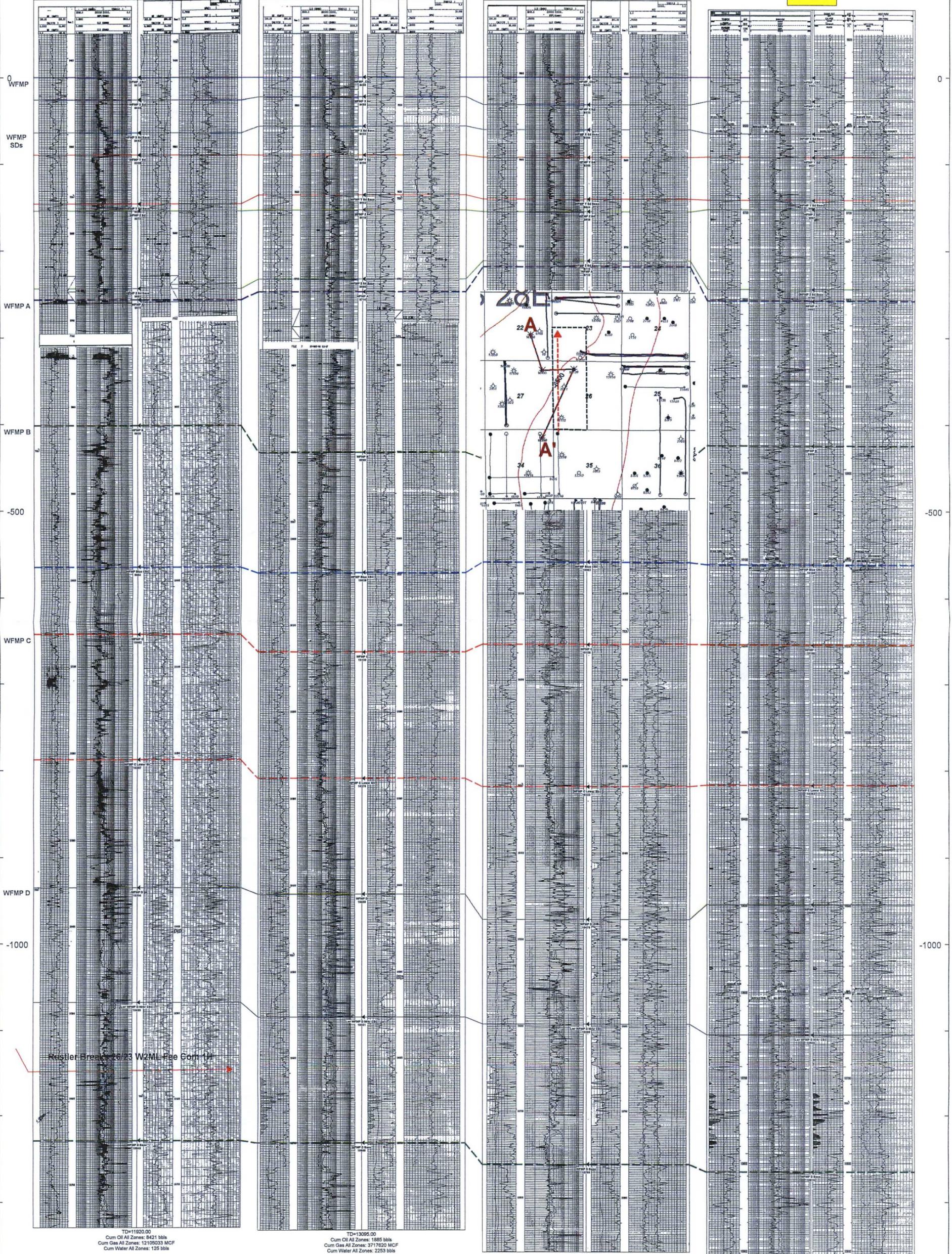


EXHIBIT (B)

Rustler Breaks 26/23 W2ML Fee Com 1H
Cross Section Exhibit (A-A')

Rustler Breaks 26/23 W2ML Fee Com 1H									
Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	WFMP Zone
Salt Draw 2 CN Fee 2H	Mewbourne	3001541729	2CN/25S/28E	2/27/2014	161.1	1.4	450.9	NS	WFMP D Shale
Chicken Fry Federal Com 1H	Marathon	3001542882	22AP/24S/28E		Pending			NS	WFMP Y Sand
Paul 25 24S 28E RB 221H	Matador	3001543018	25DA/24S/28E	5/17/2016	271.6	0.7	839.7	EW	WFMP Y Sand
Rock Spur 27 W2CN State Com 1H	Mewbourne	3001543212	27CN/24S/28E	6/30/2017	131.1	1.3	394.1	NS	WFMP D Shale
Paul 25 24S 28E RB 225H	Matador	3001543723	25DA/24S/28E	6/30/2017	98	0.9	755.3	EW	WFMP D Shale
Rock Spur 27 W0CN State Com 2H	Mewbourne	3001544064	27CN/24S/28E	6/30/2017	193.8	0.4	514.1	NS	WFMP Y Sand
Fiddle Fee 23 X 1H	Marathon	3001544094	23HE/24S/28E		Pending			EW	WFMP D Shale
Hoss 2-11 W2BO Fed Com 1H	Mewbourne	3001544153	2-11BO/25S/28E	11/7/2017	119.8	0.9	491.8	NS	WFMP D Shale
Queen 23-24 W2OP Federal Com 2H	Mewbourne	3001544248	23-24OP/24S/28E	3/29/2018	Pending			EW	WFMP D Shale
Queen 23-24 W0OP Federal Com 1H	Mewbourne	3001544250	23-24OP/24S/28E	3/18/2018	Pending			EW	WFMP Y Sand
Southern Comfort 25-36 State X 2H	Marathon	3001544328	25-36IP/24S/28E	11/21/2017	139.8	0.4	476.3	NS	WFMP Y Sand
Southern Comfort 25-36 State X 1H	Marathon	3001544332	25-36JO/24S/28E	11/21/2017	154.4	0.3	460.5	NS	WFMP Y Sand
Fiddle 24-28-23 WXY Fee 9H	Marathon	3001544542	23DA/24S/28E		Pending			EW	WFMP Y Sand

16081



Mewbourne Oil Company

SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company
Lease Name: Rusler Breaks 26/23 W2ML Fee Com 1H
KOP 10103.04
SL: 210 FNL & 370 FWL Sec 35-24S-28E
BHL: 2310 FSL & 370 FWL Sec 23-24S-28E

Target KBTVD: 10,676 Feet
Target Angle: 90.63 Degrees
Section Plane: 359.44 Degrees
Declination Corrected to True North: 6.63 Degrees
Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N-S (Feet)	+E-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIAN)	AZIMUTH (RADIAN)
T/I	10103.04	0.00	359.44	N/A	10103.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	10103.0	573.0	1E-12	6.27
1	10103.87	0.00	359.44	90.62855635	10193.3	7.2	7.2	-0.1	7.2	359.4	10.0	10.0	10193.4	482.6	0.15817667	6.27
2	10294.30	18.13	359.44	90.62855635	10281.3	28.4	28.4	-0.3	28.4	359.4	10.0	10.0	10281.6	394.4	0.31635341	6.27
3	10374.83	27.19	359.44	90.62855635	10364.8	63.3	63.3	-0.6	63.3	359.4	10.0	10.0	10365.5	310.5	0.47453001	6.27
4	10489.58	38.25	359.44	90.62855635	10441.8	110.9	110.9	-1.1	110.9	359.4	10.0	10.0	10443.1	232.9	0.63270668	6.27
5	10596.18	45.31	359.44	90.62855635	10510.4	170.0	170.0	-1.7	170.0	359.4	10.0	10.0	10512.3	163.7	0.79088332	6.27
6	10648.81	54.38	359.44	90.62855635	10568.8	239.2	239.2	-2.4	239.2	359.4	10.0	10.0	10571.4	104.6	0.94906003	6.27
7	10737.44	63.44	359.44	90.62855635	10615.5	316.8	316.8	-3.1	316.8	359.4	10.0	10.0	10619.0	57.0	1.10723693	6.27
8	10828.07	72.50	359.44	90.62855635	10649.5	400.7	400.7	-3.9	400.7	359.4	10.0	10.0	10653.9	22.1	1.26541364	6.27
9	10918.70	81.57	359.44	90.62855635	10669.8	488.9	488.9	-4.8	488.9	359.4	10.0	10.0	10675.2	0.8	1.42339004	6.27
10	11009.33	90.83	359.44	90.62855635	10676.0	579.2	579.2	-5.7	579.2	359.4	10.0	10.0	10682.3	-6.3	1.58176670	6.27
11	11100.00	90.83	359.44	90.6722316	10675.0	669.9	669.9	-6.6	669.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
12	11200.00	90.83	359.44	100	10673.9	769.9	769.9	-7.6	769.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
13	11300.00	90.83	359.44	100	10672.8	869.9	869.9	-8.6	869.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
14	11400.00	90.83	359.44	100	10671.7	969.9	969.9	-9.5	969.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
15	11500.00	90.83	359.44	100	10670.6	1069.9	1069.8	-10.5	1069.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
16	11600.00	90.83	359.44	100	10669.5	1169.9	1169.8	-11.5	1169.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
17	11700.00	90.83	359.44	100	10668.4	1269.9	1269.8	-12.5	1269.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
18	11800.00	90.83	359.44	100	10667.3	1369.9	1369.8	-13.5	1369.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
19	11900.00	90.83	359.44	100	10666.2	1469.9	1469.8	-14.5	1469.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
20	12000.00	90.83	359.44	100	10665.1	1569.9	1569.8	-15.4	1569.9	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
21	12100.00	90.83	359.44	100	10664.0	1669.8	1669.8	-16.4	1669.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
22	12200.00	90.83	359.44	100	10662.9	1769.8	1769.8	-17.4	1769.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
23	12300.00	90.83	359.44	100	10661.8	1869.8	1869.7	-18.4	1869.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
24	12400.00	90.83	359.44	100	10660.7	1969.8	1969.7	-19.4	1969.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
25	12500.00	90.83	359.44	100	10659.6	2069.8	2069.7	-20.4	2069.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
26	12600.00	90.83	359.44	100	10658.5	2169.8	2169.7	-21.3	2169.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
27	12700.00	90.83	359.44	100	10657.4	2269.8	2269.7	-22.3	2269.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
28	12800.00	90.83	359.44	100	10656.3	2369.8	2369.7	-23.3	2369.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
29	12900.00	90.83	359.44	100	10655.2	2469.8	2469.7	-24.3	2469.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
30	13000.00	90.83	359.44	100	10654.1	2569.8	2569.7	-25.3	2569.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
31	13100.00	90.83	359.44	100	10653.0	2669.8	2669.7	-26.3	2669.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
32	13200.00	90.83	359.44	100	10651.9	2769.8	2769.6	-27.2	2769.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
33	13300.00	90.83	359.44	100	10650.8	2869.8	2869.6	-28.2	2869.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
34	13400.00	90.83	359.44	100	10649.7	2969.8	2969.6	-29.2	2969.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
35	13500.00	90.83	359.44	100	10648.6	3069.8	3069.6	-30.2	3069.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
36	13600.00	90.83	359.44	100	10647.5	3169.8	3169.6	-31.2	3169.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
37	13700.00	90.83	359.44	100	10646.4	3269.8	3269.6	-32.2	3269.8	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
38	13800.00	90.83	359.44	100	10645.3	3369.7	3369.6	-33.1	3369.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
39	13900.00	90.83	359.44	100	10644.2	3469.7	3469.6	-34.1	3469.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
40	14000.00	90.83	359.44	100	10643.1	3569.7	3569.6	-35.1	3569.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
41	14100.00	90.83	359.44	100	10642.0	3669.7	3669.6	-36.1	3669.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
42	14200.00	90.83	359.44	100	10641.0	3769.7	3769.5	-37.1	3769.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
43	14300.00	90.83	359.44	100	10639.9	3869.7	3869.5	-38.1	3869.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
44	14400.00	90.83	359.44	100	10638.8	3969.7	3969.5	-39.0	3969.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
45	14500.00	90.83	359.44	100	10637.7	4069.7	4069.5	-40.0	4069.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
46	14600.00	90.83	359.44	100	10636.6	4169.7	4169.5	-41.0	4169.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
47	14700.00	90.83	359.44	100	10635.5	4269.7	4269.5	-42.0	4269.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
48	14800.00	90.83	359.44	100	10634.4	4369.7	4369.5	-43.0	4369.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
49	14900.00	90.83	359.44	100	10633.3	4469.7	4469.5	-44.0	4469.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
50	15000.00	90.83	359.44	100	10632.2	4569.7	4569.5	-44.9	4569.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
51	15100.00	90.83	359.44	100	10631.1	4669.7	4669.4	-45.9	4669.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
52	15200.00	90.83	359.44	100	10630.0	4769.7	4769.4	-46.9	4769.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
53	15300.00	90.83	359.44	100	10628.9	4869.7	4869.4	-47.9	4869.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
54	15400.00	90.83	359.44	100	10627.8	4969.7	4969.4	-48.9	4969.7	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
55	15500.00	90.83	359.44	100	10626.7	5069.6	5069.4	-49.9	5069.6	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
56	15600.00	90.83	359.44	100	10625.6	5169.6	5169.4	-50.8	5169.6	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
57	15700.00	90.83	359.44	100	10624.5	5269.6	5269.4	-51.8	5269.6	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
58	15800.00	90.83	359.44	100	10623.4	5369.6	5369.4	-52.8	5369.6	359.4	0.0	0.0	10682.3	-6.3	1.58176670	6.27
59	15900.00	90.83	359.44	100	10622.3	5469.6	5469.4	-53.8	5469.6	359.4	0.0	0.0	10682.3	-6.3	1.58176670	