

LANDSTUDIO OWNERSHIP MAP - CURRENT MAP VIEW

- LEGEND**
- State Boundaries
 - County Boundaries
 - Township
 - RIS Grid Texas Block Name
 - RIS Grid Texas Block Boundary
 - RIS Grid Texas Survey
 - RIS Grid Texas Abstract
 - RIS Grid Texas Tract
 - RIS Grid Texas Subdivision Name
 - RIS Grid Texas Lot
 - RIS Grid Center Quadrangle
 - RIS Grid Center Section
 - Section
 - Lease Tracts and Special Surveys



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BLM CASE RECORDATION DATA CURRENT THROUGH: 4/1/2018
STATE LEASE DATA CURRENT THROUGH: 3/31/2018

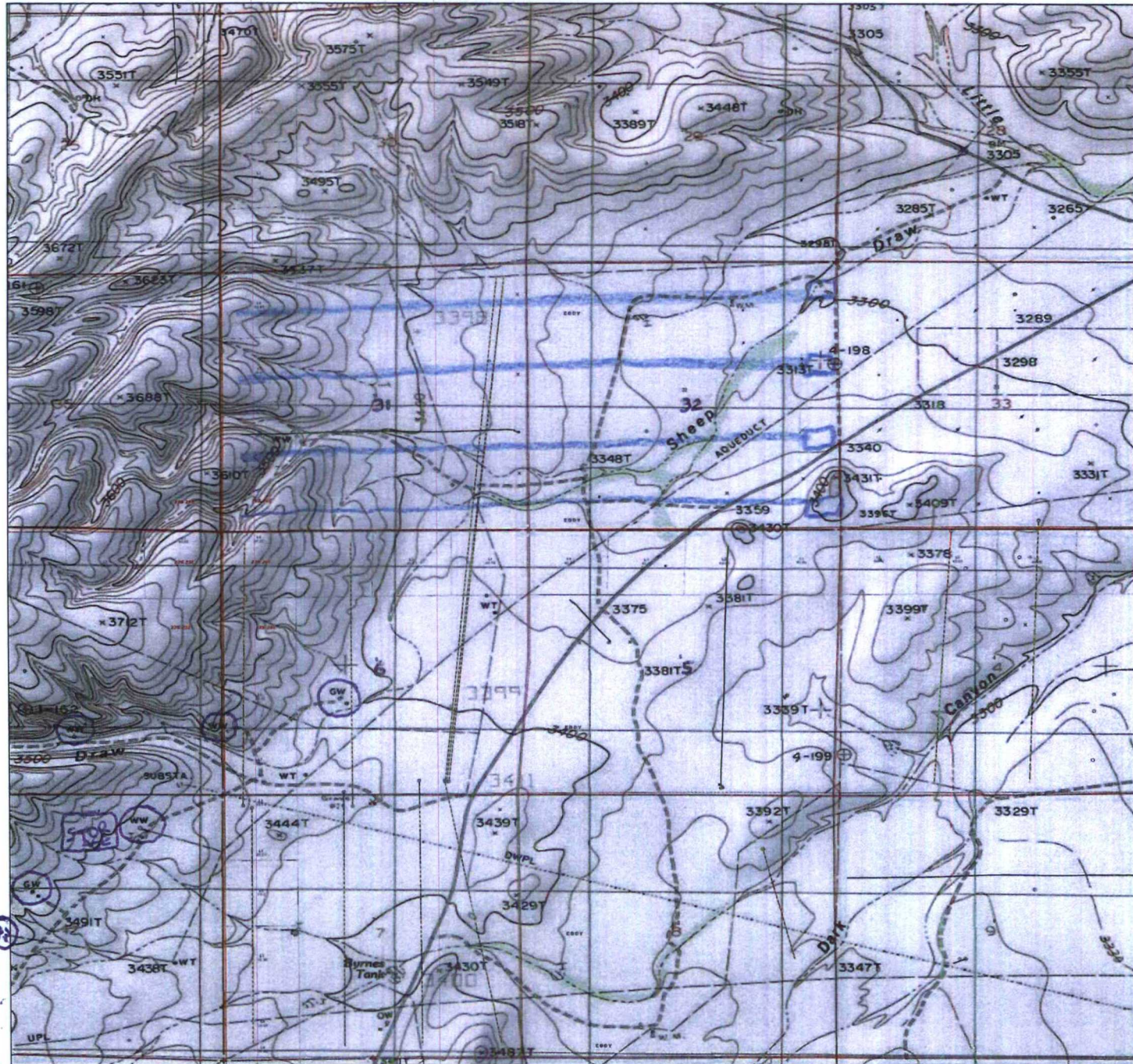


OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex# 1

LANDSTUDIO OWNERSHIP MAP - CURRENT MAP VIEW

LEGEND

- Well Surface - Detail**
- Location (Parent)
 - Drilling in Progress
 - Oil Well
 - Gas Well
 - Oil & Gas Well
 - Dry Gas Well
 - Dry Oil/Gas Shovel
 - Dry Oil/Gas & Gas Shovel
 - Dry Hole
 - Incomplete
 - Suspended
 - Plugged Gas Well
 - Plugged Oil Well
 - Plugged Oil & Gas Well
 - Abandoned Location
 - Unconfirmed, Coll. etc.
- Survey Detail**
- 2D Survey
 - 3D Survey - In Progress
 - 2D Survey - In Progress
 - 3D Survey - In Progress
 - 2D Survey - In Progress
 - 3D Survey - In Progress
 - 3D Block - In Progress
 - 3D Block - In Progress
 - 3D Block - In Progress
- State Boundaries**
- County Boundaries**
- Township**
- Block**
- Tract**
- Section**
- Lot**
- Lease**
- Lease Tracts and Section Survey**



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ELM CASE RECORDED DATA CURRENT THROUGH: 3/1/2018
STATE LEASE DATA CURRENT THROUGH: 1/23/2018

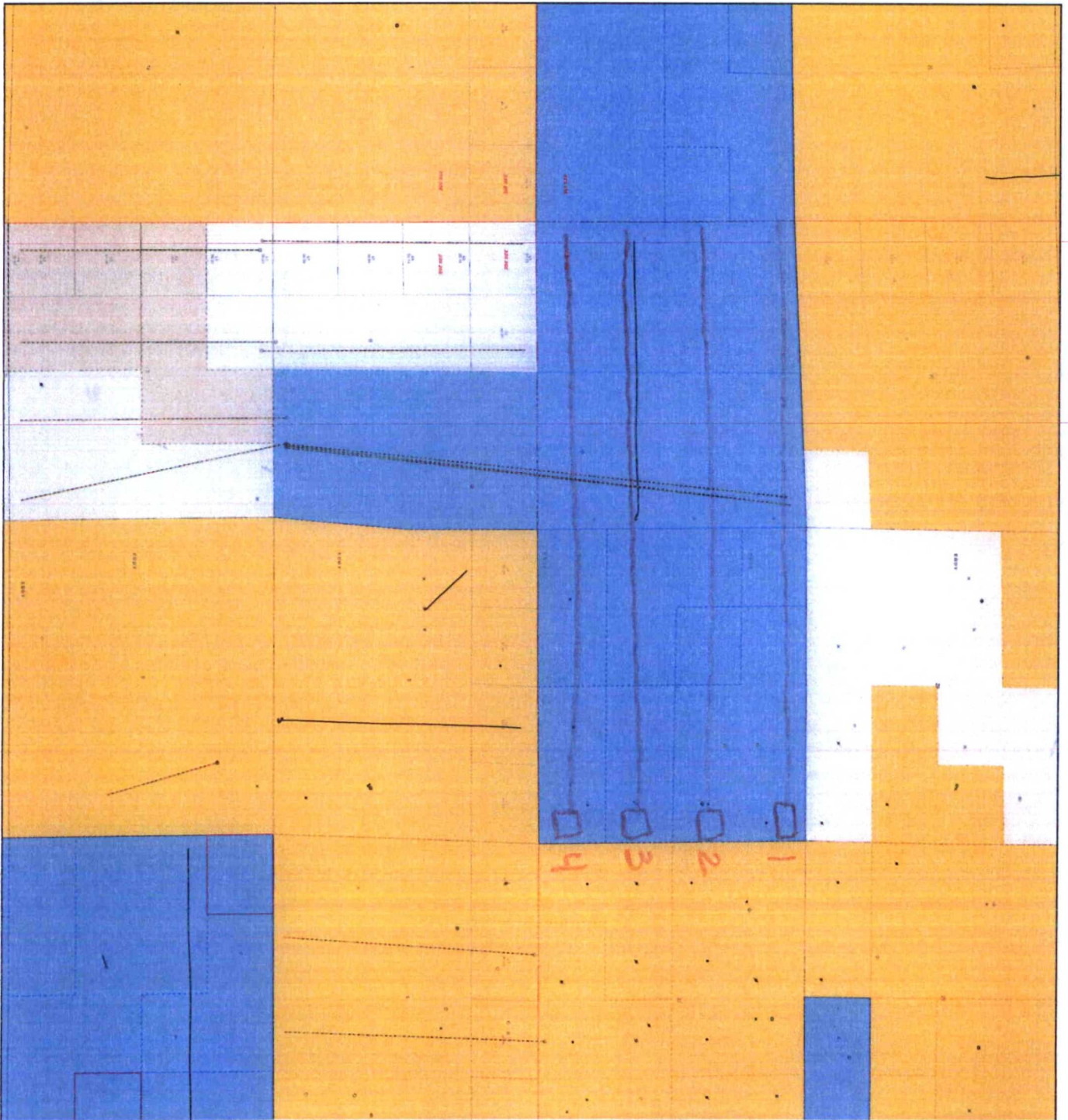


IHS Markit
1818 Denver West Dr., Ste 400, Lakewood, CO 80401
Phone: 303-377-6033 Toll-free: 1-800-218-6100
Fax: 303-377-3683 E-mail: pr-support@ihs.com
Internet: <http://ihsandstudio.themergy.com>



ww - water well
GW - ?

LANDSTUDIO OWNERSHIP MAP - CURRENT MAP VIEW

BLM CASE RECREATION DATA CURRENT THROUGH: 4/1/2018
STATE LEASE DATA CURRENT THROUGH: 3/23/2018

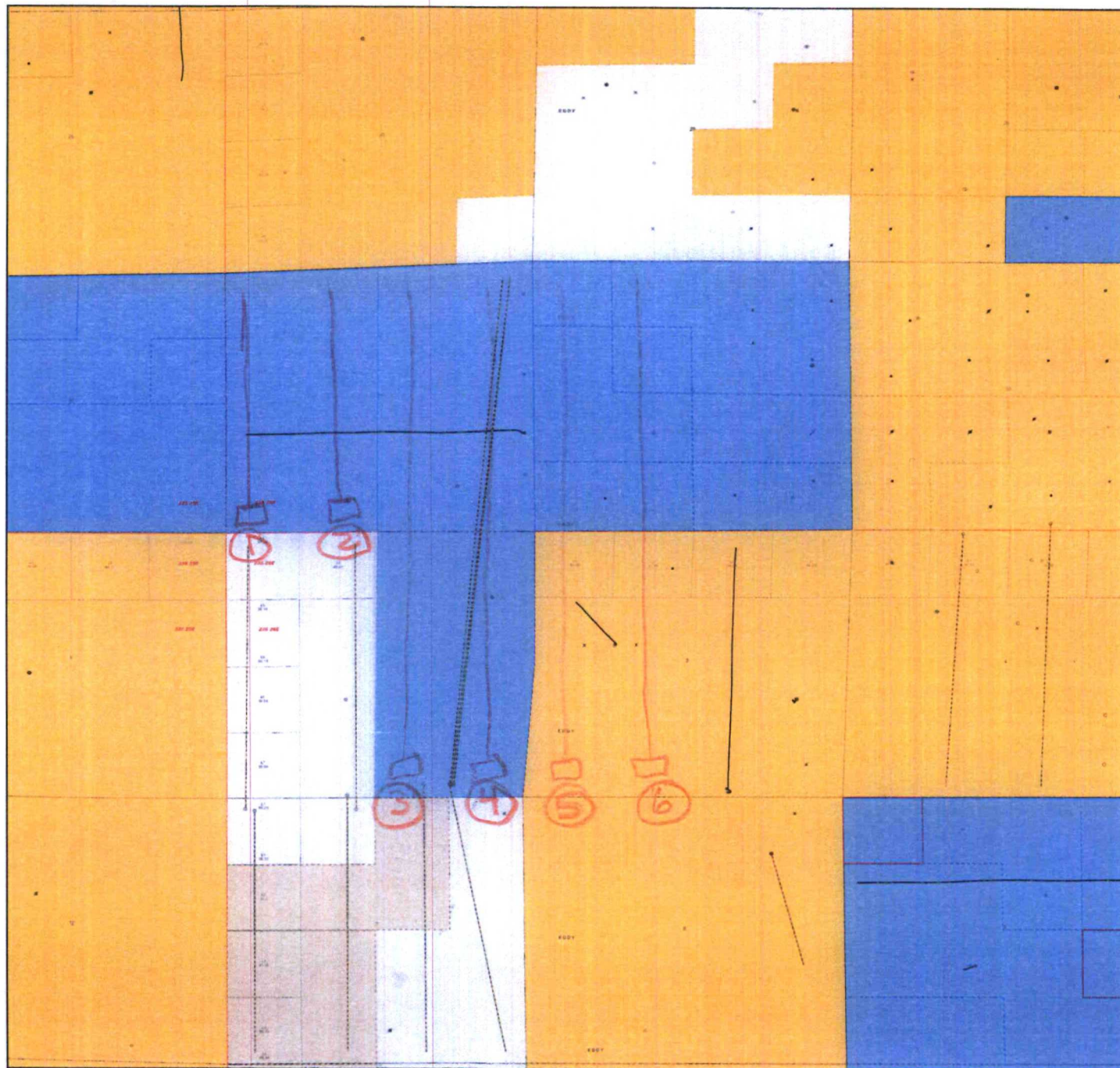
OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex# 2

CHRISTOLM

N-S

LANDSTUDIO OWNERSHIP MAP - CURRENT MAP VIEW

- LEGEND**
- Well Surface - Detail
 - Location (Plum)
 - Drilling in Progress
 - Oil Well
 - Gas Well
 - Oil & Gas Well
 - Dry w/Oil Shows
 - Dry w/Gas Shows
 - Dry w/Oil & Gas Shows
 - Dry Hole
 - Abandoned
 - Plugged Gas Well
 - Plugged Oil Well
 - Plugged Oil & Gas Well
 - Abandoned Location
 - Unidentified, Gas, etc.
 - Boundary Detail
 - 3D Survey
 - 3D Survey - In Progress
 - 3D Survey
 - 3D Survey - In Progress
 - 3D Block
 - 3D Block - In Progress
 - 3D Block
 - 3D Block - In Progress
 - State Boundaries
 - County Boundaries
 - Township
 - IHS Oil Texas Block Home
 - IHS Oil Texas Block Boundaries
 - IHS Oil Texas Survey
 - IHS Oil Texas Interest
 - IHS Oil Texas Trust
 - IHS Oil Texas Subdivision Home
 - IHS Oil Texas Lot
 - IHS Oil Center Quarter
 - IHS Oil Center Section
 - Section
 - Lease Tracts and Special Surveys
 - State Active Oil Leases
 - BLM Active Oil Leases
 - Fee Oil Leases



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BLM CASE RECONSTRUCTION DATA CURRENT THROUGH: 4/1/2018
STATE LEASE DATA CURRENT THROUGH: 3/28/2018



CHISHOLOM'S PROPOSED NORTH-SOUTH ECONOMIC ANALYSIS

LOCATION	LATERAL LENGTH	AFE COST	PREMIER'S WI	PREMIER CAPITAL COST
1-3RD BSS	1-MILE	\$6 M	0.2	\$1.2 M
1-WCA	1-MILE	\$6 M	0.2	\$1.2 M
1-WCB	1-MILE	\$6 M	0.2	\$1.2 M
2-3RD BSS	1-MILE	\$6 M	0.2	\$1.2 M
2-WCA	1-MILE	\$6 M	0.2	\$1.2 M
2-WCB	1-MILE	\$6 M	0.2	\$1.2 M
3-3RD BSS	2-MILE	\$8.5 M	0.1	\$.85 M
3-WCA	2-MILE	\$8.5 M	0.1	\$.85 M
3-WCB	2-MILE	\$8.5 M	0.1	\$.85 M
4-3RD BSS	2-MILE	\$8.5 M	0.1	\$.85 M
4-WCA	2-MILE	\$8.5 M	0.1	\$.85 M
4-WCB	2-MILE	\$8.5 M	0.1	\$.85 M
5-3RD BSS	2-MILE	\$8.5 M	0.0875	\$.744 M
5-WCA	2-MILE	\$8.5M	0.0875	\$.744 M
5-WCB	2-MILE	\$8.5 M	0.0875	\$.744 M
6-3RD BSS	2-MILE	\$8.5 M	0.0875	\$.744 M
6-WCA	2-MILE	\$8.5 M	0.0875	\$.744 M
6-WCB	2-MILE	\$8.5 M	0.0875	\$.744 M
			TOTAL	\$16,762,500

PREMIER'S PROPOSED EAST-WEST LOCATIONS

1-3RD BSS	2-MILE	\$8.5 M	0.14375	\$1.222 M
1-WCA	2-MILE	\$8.5M	0.14375	\$1.222 M
1-WCB	2-MILE	\$8.5 M	0.14375	\$1.222 M
2-3RD BSS	2-MILE	\$8.5 M	0.14375	\$1.222 M
2-WCA	2-MILE	\$8.5 M	0.14375	\$1.222 M
2-WCB	2-MILE	\$8.5 M	0.14375	\$1.222 M
3-3RD BSS	2-MILE	\$8.5 M	0.14375	\$1.222 M

OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex# 3

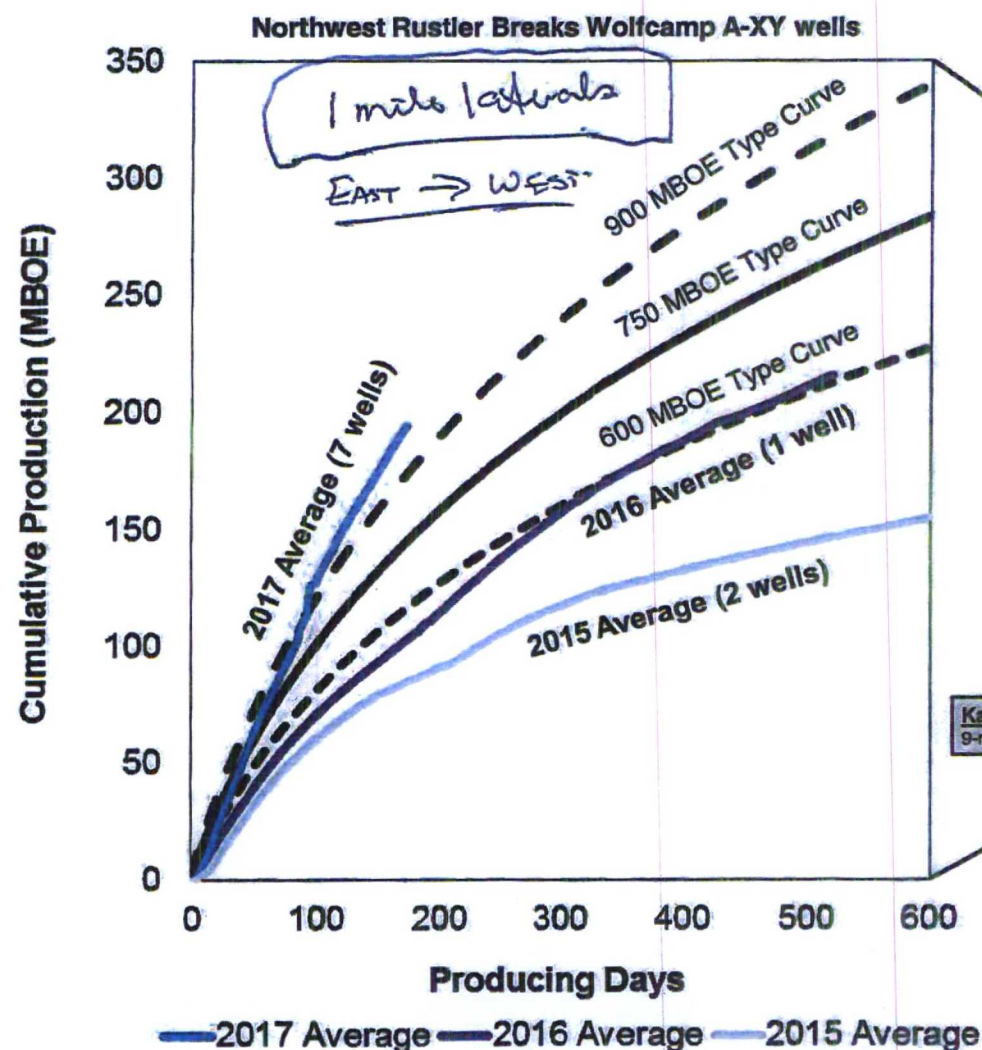
3-WCA	2-MILE	\$8.5 M	0.14375	\$1.222 M
3-WCB	2-MILE	\$8.5 M	0.14375	\$1.222 M
4-3RD BSS	2-MILE	\$8.4 M	0.14375	\$1.222 M
4-WCA	2-MILE	\$8.5 M	0.14375	\$1.222 M
4-WCB	2-MILE	\$8.5 M	0.14375	\$1.222 M

TOTAL	\$14,662,500
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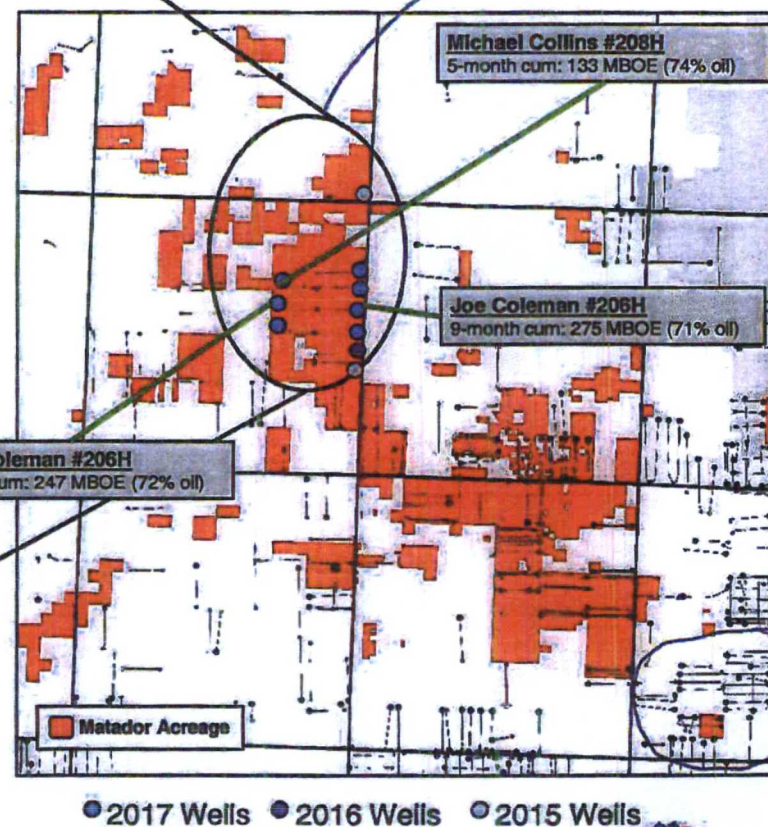
Final Conclusions and Recommendations

- The maximum stress orientation within the Bone Springs formation ranges from N13° - N40°W, with the dominant direction being NNE-SSW between N8° - N28°E.
 - Horizontal wells should be drilled W-E when possible to take advantage of this stress orientation.
 - Hydraulic fractures will propagate further into the fm. creating a larger drainage area.
- Geologic and geophysical structure maps indicate that the depositional trend on the slope is changing from NW-SE in the north to a more W-E orientation in the south closest to section 6.
 - W-E wells follow the depositional structure better than N-S wells.
 - W-E wells are less likely to intersect stratigraphic changes (associated with overlapping fan/channel systems) within the target formation than N-S wells in sec. 6.
- The well production studies (two in appendix) indicated that in general toe up wells produce much better than toe down wells.
 - Given the relatively low pressure and high water saturation values within the BSPG section on the slope, a toe up (gravity flow) well orientation is preferable.
 - The surface locations would exist on Ken's lease and would be drilled west, up dip of the structure.

Rustler Breaks – Excellent Wolfcamp A-XY Results from Northwest Acreage



- Excellent results from the Wolfcamp A-XY wells drilled and completed in 2017 in Northwest Rustler Breaks
- EURs from most 2017 completions exceeding 900 MBOE; EURs have more than doubled since 2015



Note: Production normalized to 4,500-ft lateral. All acreage at December 31, 2017.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44437		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220	
⁷ Property Code: 319584	⁸ Property Name: Cedar Canyon 27-28 Federal	⁹ Well Number: 43H

II. ¹⁰ Surface Location

UL or lot no. P	Section 29	Township 24S	Range 29E	Lot Idn	Feet from the 1275	North/South line South	Feet from the 465	East/West line East	County Eddy
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¹¹ Bottom Hole Location **Top Perf- 2201' FSL 414' FWL** **Bottom Perf- 2250' FSL 358' FEL**

UL or lot no. I	Section 27	Township 24S	Range 29E	Lot Idn	Feet from the 2247	North/South line South	Feet from the 198	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 1/4/18	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G
OIL CONSERVATION ARTESIA DISTRICT MAR 28 2018		

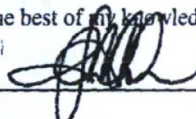
IV. Well Completion Data

²¹ Spud Date 9/28/17	²² Ready Date 1/3/18	²³ TD 20270'M 10097'V	²⁴ PBTD 20207'M 10096'V	²⁵ Perforations 10286-20110'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	765'		965 ✓	
12-1/4"	9-5/8"	9485'		3387 ✓	
8-1/2"	5-1/2"	20257'		2312 ✓	

V. Well Test Data

³¹ Date New Oil 1/5/18	³² Gas Delivery Date 1/4/18	³³ Test Date 1/30/18	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1410
³⁷ Choke Size 52/128	³⁸ Oil 4593	³⁹ Water 8635	⁴⁰ Gas 8481		⁴¹ Test Meth F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

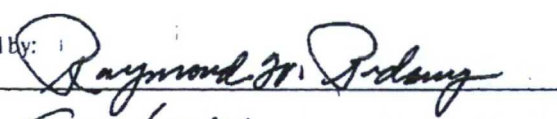
Signature: 

Printed name:
Jana Mendiola

Title:
Regulatory Coordinator

E-mail Address:
Janalyn_mendiola@oxy.com

Date: 3/26/18 Phone: 432-685-5936

Approved by: 
Title: Geologist
Approval Date: 3-30-2018

OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex#6

Pending BLM approvals will
subsequently be reviewed
and scanned

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. BOX 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44438		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220	
⁷ Property Code: 319584	⁸ Property Name: Cedar Canyon 27-28 Federal	⁹ Well Number: 44H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	29	24S	29E		1245	South	465	East	Eddy

¹¹ Bottom Hole Location **Top Perf- 932' FSL 399' FWL** **Bottom Perf- 946' FSL 343' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24S	29E		943	South	185	East	Eddy
¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: 1/4/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES LLC	G
	OIL CONSERVATION DIVISION ARTESIA DISTRICT	
	MAR 28 2018	

IV. Well Completion Data

²¹ Spud Date 9/27/17	²² Ready Date 1/3/18	²³ TD 20285'M 10106'V	²⁴ PBTD 20228'M 10104'V	²⁵ Perforations 10303-20127'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	784'	965		
12-1/4"	9-5/8"	9354'	3086		
8-1/2"	5-1/2"	20275'	2286		

V. Well Test Data

³¹ Date New Oil 1/5/18	³² Gas Delivery Date 1/4/18	³³ Test Date 1/12/18	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1860
³⁷ Choke Size 59/128	³⁸ Oil 5732	³⁹ Water 12783	⁴⁰ Gas 10243		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jana Mendiola

Title:
Regulatory Coordinator

E-mail Address:
Janalyn_mendiola@oxy.com

Date:
3/26/18

Phone:
432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

3-30-2018

y

PARAMETERS

[Generate](#)

Enter a start and end OGT filing period range. Additional search criteria including PUN will appear below.

TRD tracks OGT filing using legacy PUNs (Production Unit Numbers) prior to 2018. From 2018 and forward, a combination of the Property Id, Pool Id and Agreement Number (federal or state) will be used as the new PUN. For this reason, you must select either pre or post 2018 filing periods.

Filing Period From Filing Period To Filing Periods are defined by the last day of the sales month.

Enter up to 10 property, pool and agreement number combinations:

Property #1	319584	Pool #1	98220	Agreement #1	
Property #2		Pool #2		Agreement #2	
Property #3		Pool #3		Agreement #3	
Property #4		Pool #4		Agreement #4	
Property #5		Pool #5		Agreement #5	
Property #6		Pool #6		Agreement #6	
Property #7		Pool #7		Agreement #7	
Property #8		Pool #8		Agreement #8	
Property #9		Pool #9		Agreement #9	
Property #10		Pool #10		Agreement #10	

Additional Search Criteria:

OGRID	
Suffix	
Land Type	
Product	

REPORTED TAX DETAIL BY PUN

[Filter](#) [Export](#)

OGRID	Legacy PU	Property	Pool	Agreement	Suffix	Land Type	Product Co	Product	Special Tax Co	Volume	Gross Value	Transportation Deduc	Processing Deduc	Royalty Deduc	Intergovernmental (
33726		319584	98220		1510	Federal	01	Oil (BBLS)		302,529	18,503,260.26	0.00	0.00	2,312,907.52	0.1
33726		319584	98220		1510	Federal	01	Oil (BBLS)		138,477	8,369,308.37	0.00	0.00	1,046,163.55	0.1
33726		319584	98220		1510	Federal	03	Processed (Resi		199,204	590,395.61	0.00	74,943.18	64,431.55	0.1
33726		319584	98220		1510	Federal	04	Unprocessed (V		362,377	1,501,383.14	336,427.19	0.00	145,619.51	0.1
33726		319584	98220		1510	Federal	07	Gas Plant Produ		208,881	791,485.46	0.00	194,031.54	74,681.74	0.1
5 Rows										1,211,46E	29,755,832.84	336,427.19	268,974.72	3,643,803.87	0.1

1/18

2/18

2/18

1/18

2/18

PARAMETERS

Generate

Enter a start and end OGT filing period range. Additional search criteria including PUN will appear below.

TRD tracks OGT filing using legacy PUNs (Production Unit Numbers) prior to 2018. From 2018 and forward, a combination of the Property Id, Pool Id and Agreement Number (federal or state) will be used as the new PUN. For this reason, you must select either pre or post 2018 filing periods.

Filing Period From 01/31/2018 Filing Period To 04/30/2018 Filing Periods are defined by the last day of the sales month.

Enter up to 10 property, pool and agreement number combinations:

Property #1	319584	Pool #1	98220	Agreement #1
Property #2		Pool #2		Agreement #2
Property #3		Pool #3		Agreement #3
Property #4		Pool #4		Agreement #4
Property #5		Pool #5		Agreement #5
Property #6		Pool #6		Agreement #6
Property #7		Pool #7		Agreement #7
Property #8		Pool #8		Agreement #8
Property #9		Pool #9		Agreement #9
Property #10		Pool #10		Agreement #10

Additional Search Criteria:

OGRID	
Suffix	
Land Type	
Product	

REPORTED TAX DETAIL BY PUN

Filter Export

OGRID	Legacy PU Property	Pool	Agreement	Suffix	Land Type	Product	Special Tax Cor	Volume	Gross Value	Transportation Deduct	Processing Deduct	Royalty Deduct	Intergovernmental
33726	319584	98220		1510	Federal	01 Oil (BBLS)		302,529	18,503,260.26	0.00	0.00	2,312,907.52	0.00
33726	319584	98220		1510	Federal	04 Unprocessed (W)		362,377	1,501,383.14	336,427.19	0.00	145,619.51	0.00
2 Rows								664,906	20,004,643.40	336,427.19	0.00	2,458,527.03	0.00

OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex# 7

Matador 23S - 27E Wells

API	Well Name	Well Number	Zone	Unit Letter	Section	Township	Range	N/S or E/W	H/V	TVD	Frac Size	Days of Production	Oil	Gas	EUR BOE
30-015-22626	CERRO COM	#001	WC	E	11	23S	27E	-	V			13,494	27,661	521,995	
30-015-42703	COLONEL R. HOWARD COM	#001	BS	D	23	23S	27E	-	V						
30-015-42272	COLONEL R. HOWARD COM	#002	BS & WC	E	23	23S	27E	-	V			909	46,519	220,538	
30-015-43388	DR K 24 23S 27E RB	#123H	WC	I	23	23S	27E	E/W	H						
30-015-43378	DR K 24 23S 27E RB	#203H	WC Y	I	23	23S	27E	E/W	H	9397'	13.3 M 3080 #/ft.	737	141,595	418,470	275,872
30-015-44804	DR K 24 23S 27E RB	#204H	WC	P	23	23S	27E	E/W	H						
30-015-43379	DR K 24 23S 27E RB	#206H	WCY	I	23	23S	27E	E/W	H	9403'	13.1 M 3040 #/ft.	614	148,071	428,271	376,911
30-015-43490	FOREHAND RANCH 35 FEDERAL	#001H	WC B	N	35	23S	27E	N/S	H	10119'	13.3 M 2915 #/ft.	59	14,191	147,675	
30-015-44608	JOE COLEMAN 13 23S 27E RB	#201H	WC Y	A	14	23S	27E	E/W	H						
30-015-44625	JOE COLEMAN 13 23S 27E RB	#203H	WC Y	I	14	23S	27E	E/W	H						
30-015-44059	JOE COLEMAN 13 23S 27E RB	#206H	WC Y	P	14	23S	27E	E/W	H	9392'	12.9 M 2835 #/ft.	239	159,624	406,831	815,621
30-015-44060	JOE COLEMAN 13 23S 27E RB	#208H	WC Y	P	14	23S	27E	E/W	H	9443'	13.3 M 2960 #/ft.	178	152,787	345,432	786,748
30-015-44805	JOE COLEMAN 13 23S 27E RB	#221H	WC B	A	14	23S	27E	E/W	H						

OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex# 8

30-015-44609	JOE COLEMAN 13 23S 27E RB	#222H	WC B	H	14	23S	27E	E/W	H						
30-015-44610	JOE COLEMAN 13 23S 27E RB	#223H	WC B	I	14	23S	27E	E/W	H						
30-015-44611	KATHY COLEMAN 14 23S 27E RB	#201H	WC Y	A	14	23S	27E	E/W	H						
30-015-44624	KATHY COLEMAN 14 23S 27E RB	#203H	WC Y	I	14	23S	27E	E/W	H						
30-015-44057	KATHY COLEMAN 14 23S 27E RB	#206H	WC Y	H	14	23S	27E	E/W	H	9112'	12.9 M 2920 #/ft.	259	177,250	409,036	
30-015-44058	KATHY COLEMAN 14 23S 27E RB	#208H	WC Y	P	14	23S	27E	E/W	H	9139'	12.8 M 3000 #/ft.	158	80,320	192,391	
30-015-33173	KYLIE AYV	#001	BS/DEL	K	13	23S	27E	-	V			2,173	4,729	198,270	
30-015-44623	MICHAEL COLLINS 11 23S 27E RB	#201H	WC Y	A	11	23S	27E	E/W	H						
30-015-44443	MICHAEL COLLINS 11 23S 27E RB	#203H	WC Y	I	11	23S	27E	E/W	H	9116'	12.7 M 2900 #/ft.	28	5,759	12,736	
30-015-44472	MICHAEL COLLINS 11 23S 27E RB	#206H	WC Y	I	11	23S	27E	E/W	H	9134'	12.7 M 2875 #/ft.	28	5,067	10,544	
30-015-44082	MICHAEL COLLINS 11 23S 27E RB	#208H	WC Y	P	11	23S	27E	E/W	H	9088'	12.6 M 2900 #/ft.	152	100,696	214,705	
30-015-44622	MISS SUE 12 23S 27E RB	#201H	WC Y	H	11	23S	27E	E/W	H						
30-015-44433	MISS SUE 12 23S 27E RB	#202H	WC Y or A?	H	11	23S	27E	E/W	H	9391'	13.3 M 2945 #/ft.	28	13,492	31,522	
30-015-41920	NORRIS THORNTON COM	#001	BS & WC	P	23	23S	27E	-	V						

30-015-42700	NORRIS THORNTON COM	#002	Morrow	I	23	23S	27E	-	V						
30-015-44659	NORRIS THORNTON COM	#204H	WC Y	P	23	23S	27E	E/W	H						
30-015-42086	PARADISE FEE	#001	BS	G	12	23S	27E	-	V						
30-015-43147	TOM WALTERS 12 23S 27E RB	#203H	WC Y or A?	I	11	23S	27E	E/W	H	9370'	14.1 M 3065 #/ft.	374	188,313	412,392	373,056
30-015-44197	TOM WALTERS 12 23S 27E RB	#208H	WC Y or A?	P	11	23S	27E	E/W	H	9394'	13.2 M 2965 #/ft.	158	104,523	228,690	445,928
30-015-44235	TOM WALTERS 12 23S 27E RB	#223H	WC B	I	11	23S	27E	E/W	H						
30-015-43827	WARREN 25 23S 27E RB	#203H	WC Y or A?	O	25	23S	27E	N/S	H	9375'	12.3 M 2840 #/ft.	287	57,598	178,507	191,446
30-015-44614	WARREN FEDERAL COM	#121H	2nd BS	D	25	23S	27E	N/S	H						
30-015-44615	WARREN FEDERAL COM	#201H	WC Y	D	25	23S	27E	N/S	H						
30-015-43828	WARREN FEDERAL COM	#206H	WC Y or A?	O	25	23S	27E	N/S	H	9349'	12.3 2825 #/ft.	295	77,158	203,058	205,238
30-015-44617	WARREN FEDERAL COM	#221H	WC B	D	25	23S	27E	N/S	H						
30-015-44618	WARREN FEDERAL COM	#225H	WC B	D	25	23S	27E	N/S	H						

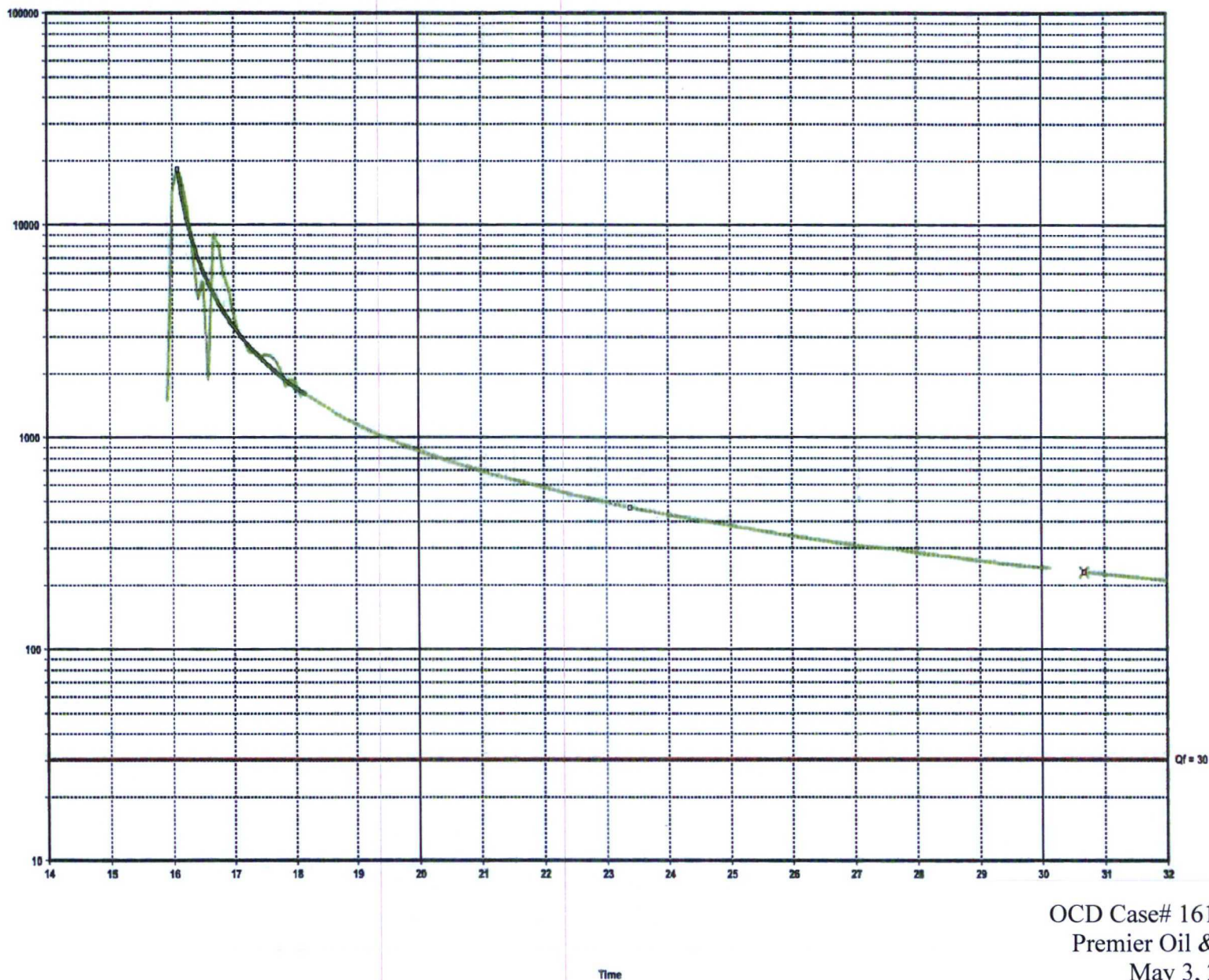
QI = 18233 BBL at 1/2016
QI = 1588 BBL at 3/2018
DI = 0.3925 per Year (nominal rate)

UWI: 3001543378 Name: DR K 24-23S-27E RB Num: 203H Label: DR K 24-23S-27E RB

CUM = 143059 BBL
REM = 41895 BBL
EUR = 184754 BBL
TA = 41.5 Years (92259)

O_451WFMP (BBL) vs Time

O_451WFMP - OIL for 451WFMP (BBL)



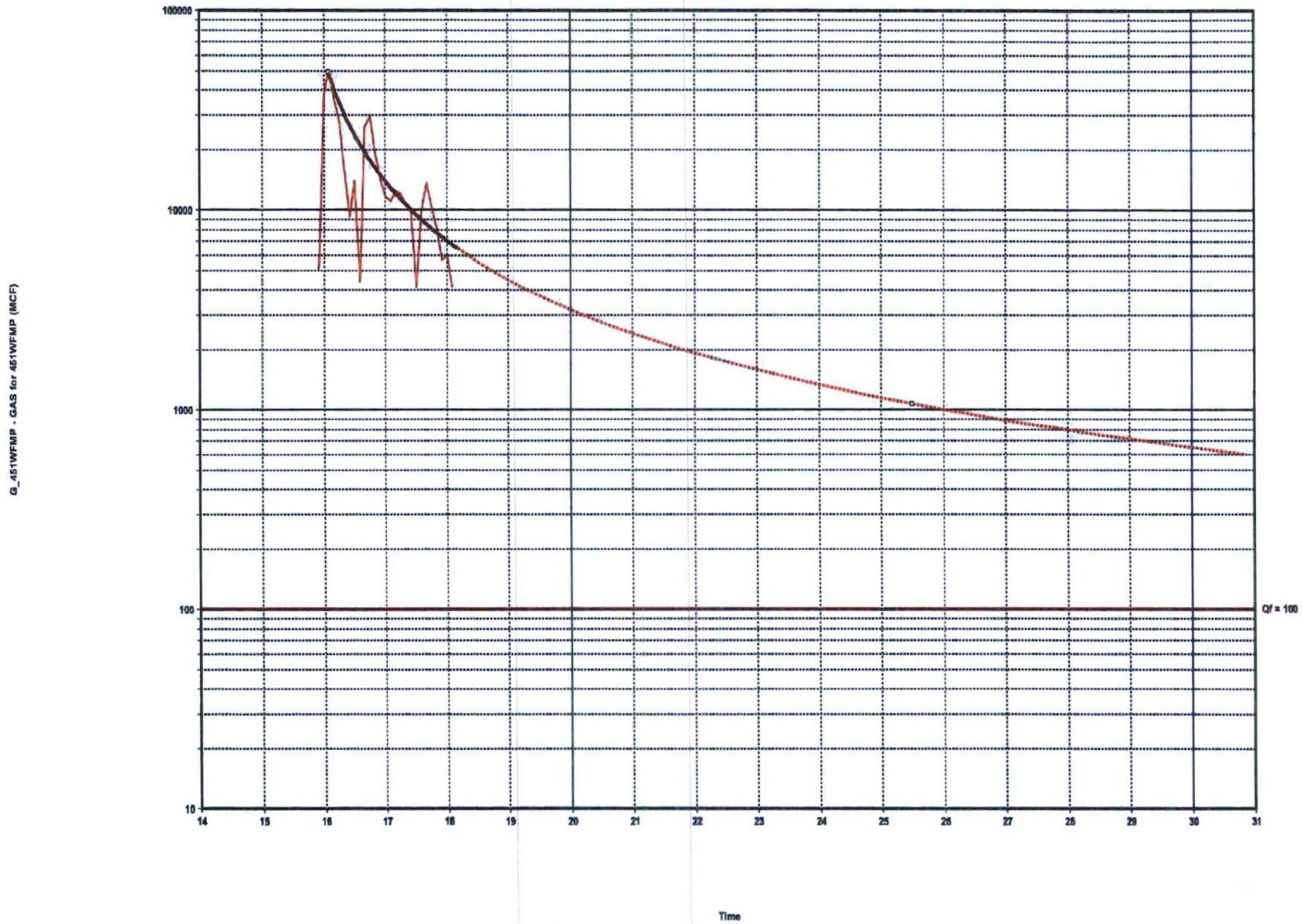
OCD Case# 16115 & 16116
Premier Oil & Gas, Inc.
May 3, 2018
Ex#9

Qi = 49125 MCF at 1/2016
Qi = 6411 MCF at 3/2018
Di = 0.1883 per Year (nominal rate)

LWI: 3001563378 Name: DR K 24-23S-27E RB Num: 283H Label: DR K 24-23S-27E RB

CUM = 423560 MCF
REM = 123160 MCF
EUR = 548710 MCF
TA = 37.7 Years (11/2055)

Q_{451WFMP} (MCF) vs Time



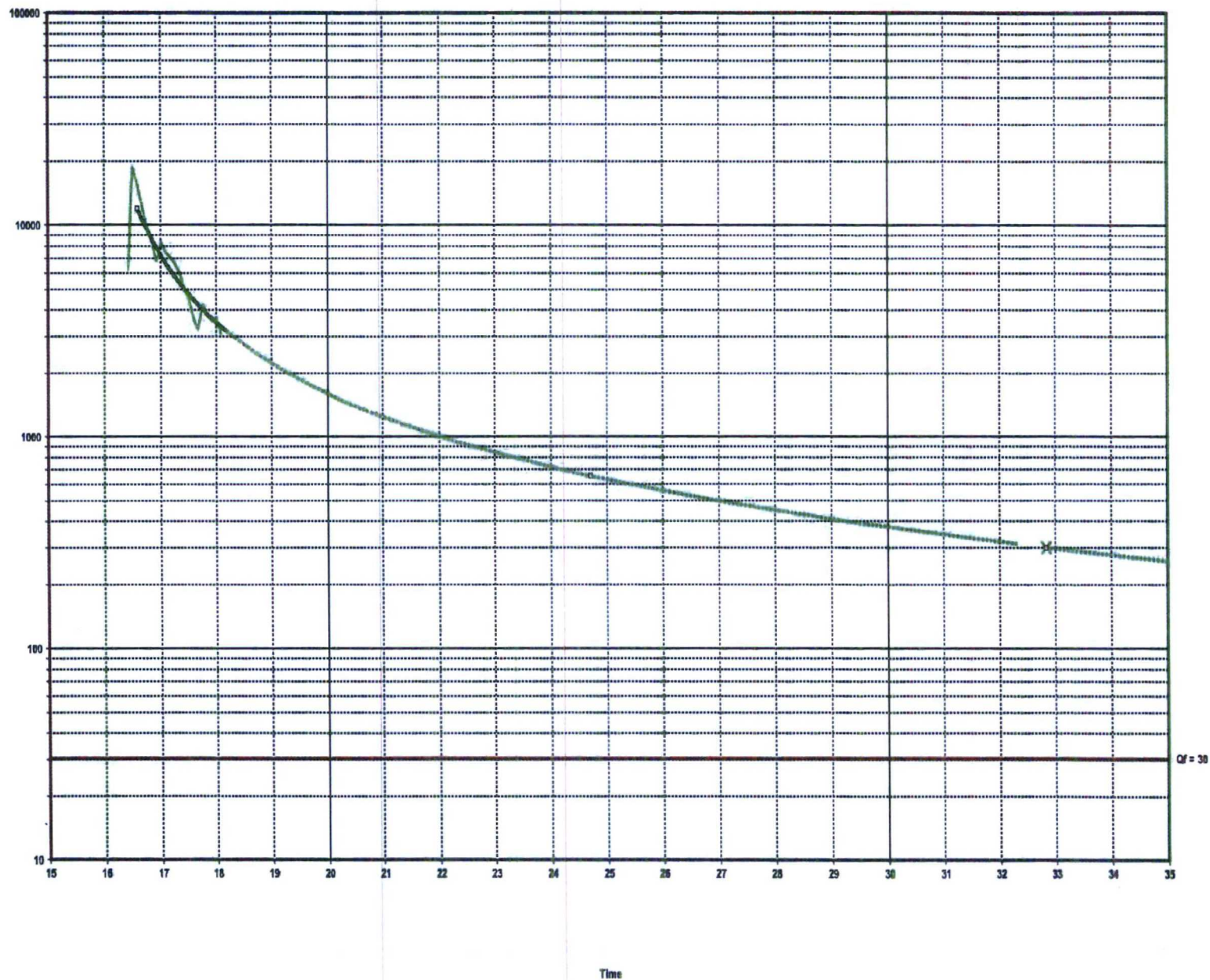
Q1 = 11945 BBL at 7/2016
Q1 = 3166 BBL at 3/2018
D1 = 0.1279 per Year (nominal rate)

UWI: 3801543379 Name: DR K 24-23S-27E RB Num: 206H Label: DR K 24-23S-27E RB

CUM = 148071 BBL
REM = 94628 BBL
EUR = 242699 BBL
TA = 47.5 Years (9/2065)

O_451WFMP (BBL) vs Time

O_451WFMP - OIL for 451WFMP (BBL)



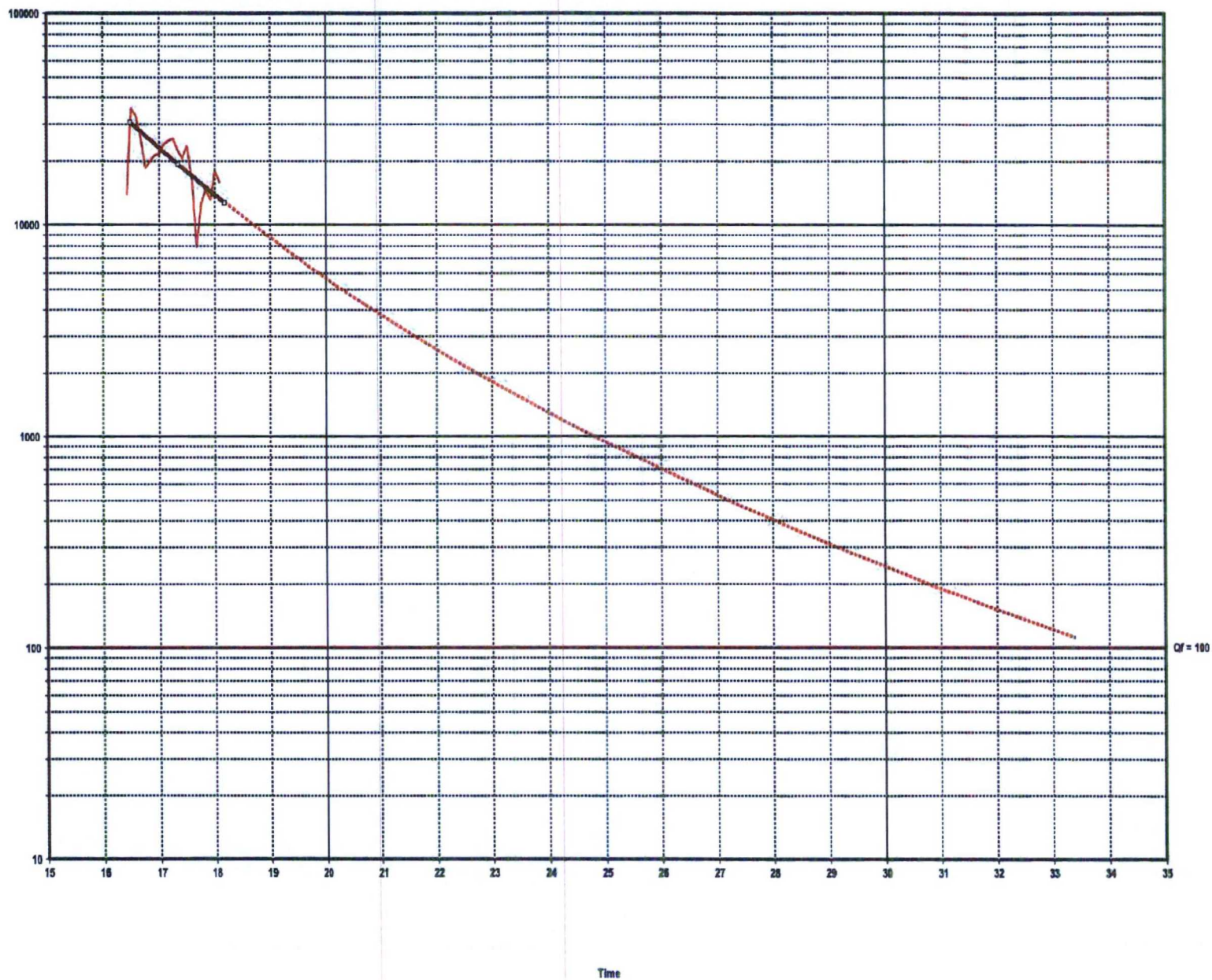
Qi = 30381 MCF at 6/2016
Qit = 12728 MCF at 3/2018
Di = 0.0464 per Year (nominal rate)

UWI: 3001543379 Name: DR K 24-23S-27E RB Num: 206H Label: DR K 24-23S-27E RB

CUM = 428271 MCF
REM = 377004 MCF
EUR = 886275 MCF
TA = 15.7 Years (11/2033)

G_481WFMP (MCF) vs Time

G_481WFMP - GAS for 481WFMP (MCF)



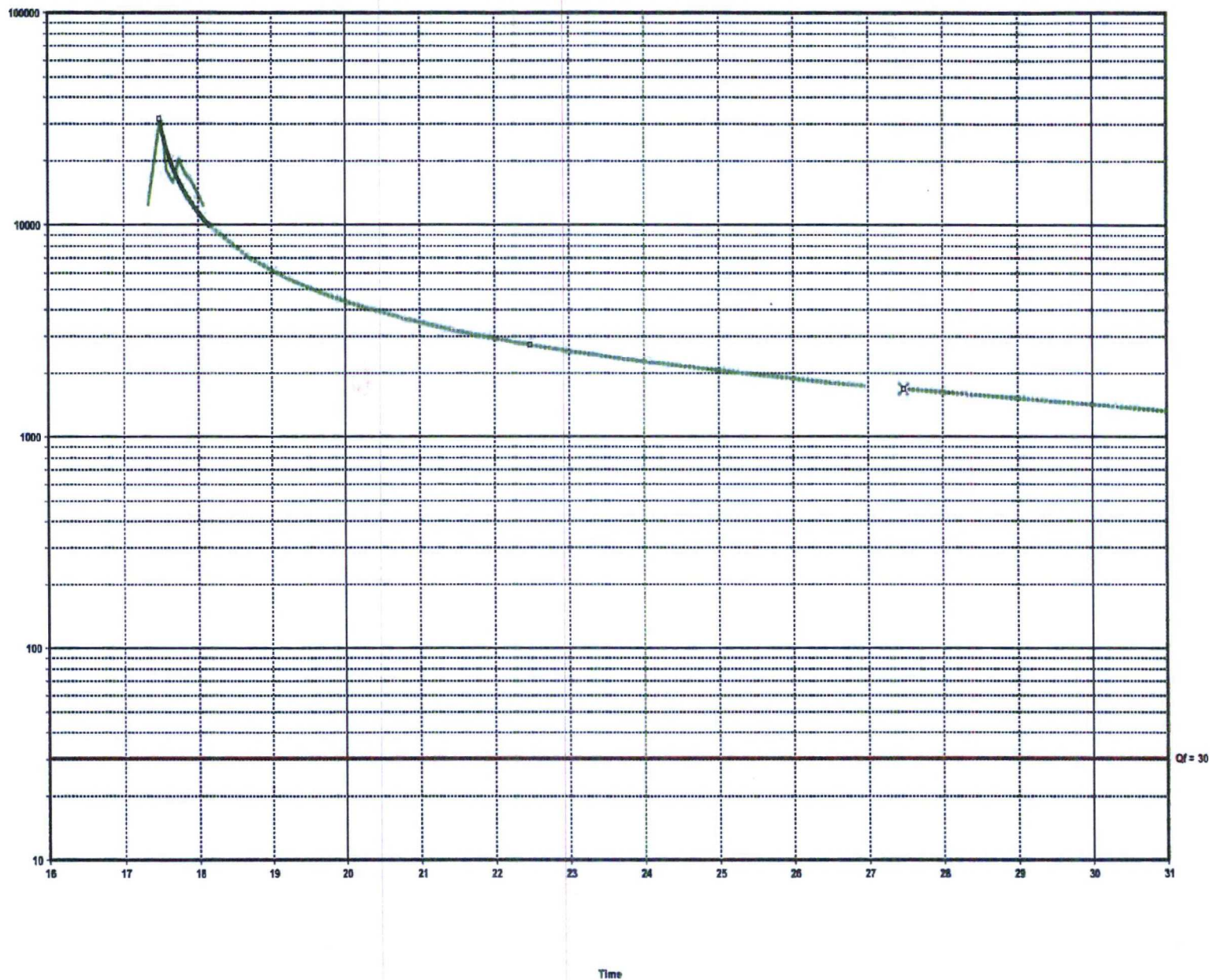
QI = 31623 BBL at 6/2017
QI = 9611 BBL at 3/2018
DI = 0.3571 per Year (nominal rate)

UWI: 300154009 Name: COLEMAN JOE 13-23S-27E RB Num: 208H Label: COLEMAN JOE 13-23S-27E RB

CUM = 159624 BBL
REM = 353058 BBL
EUR = 512682 BBL
TA = 66.8 Years (12/2084)

O_451WFMP (BBL) vs Time

O_451WFMP - OIL for 451WFMP (BBL)



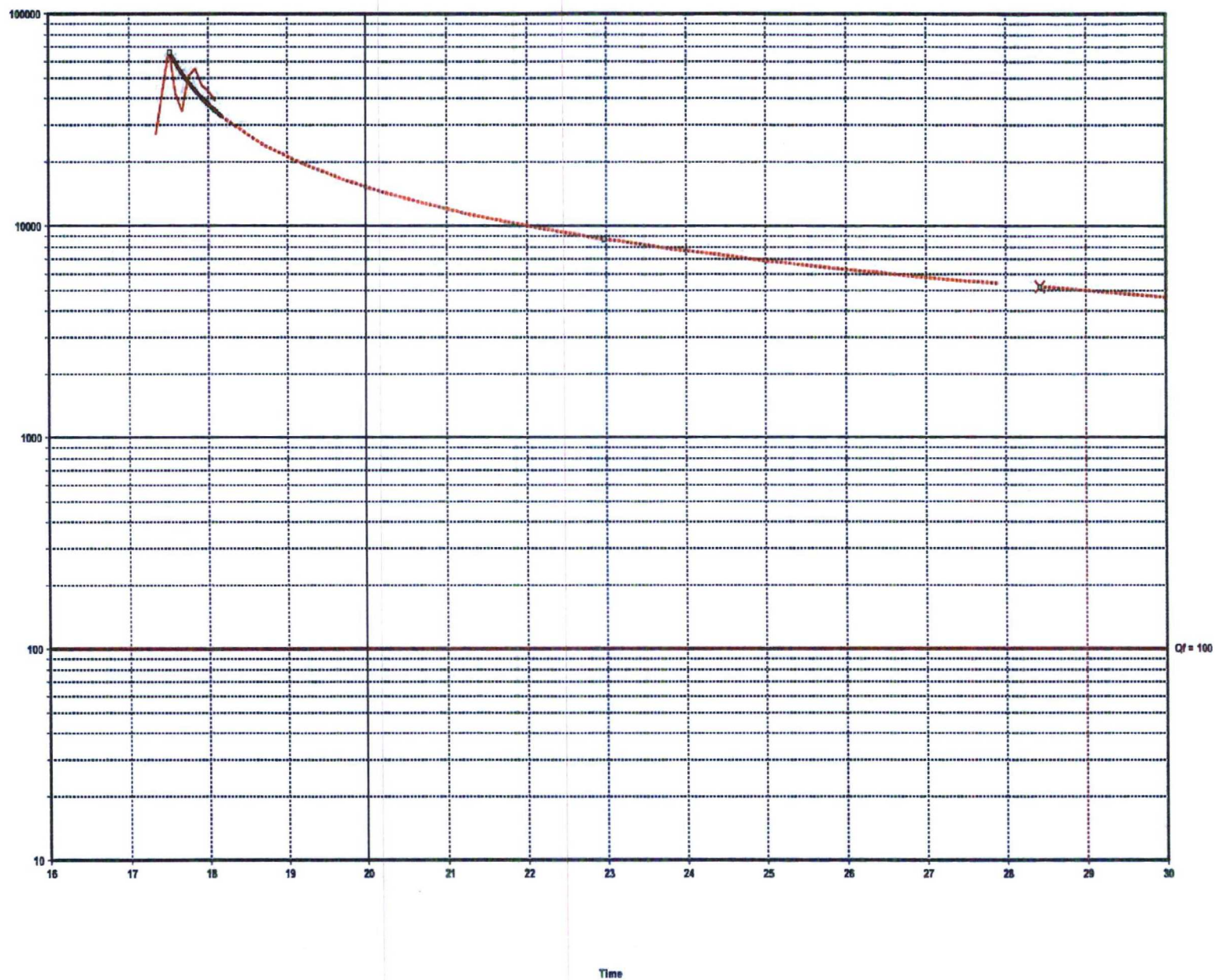
Q1 = 65674 MCF at 7/2017
Q1 = 32856 MCF at 3/2018
DI = 0.1408 per Year (nominal rate)

UWI: 3901544059 Name: COLEMAN JOE 13-23S-27E RB Num: 208H Label: COLEMAN JOE 13-23S-27E RB

CUM = 406831 MCF
REM = 1410804 MCF
EUR = 1817635 MCF
TA = 66.6 Years (10/2084)

G_451WFMP (MCF) vs Time

G_451WFMP - GAS for 451WFMP (MCF)



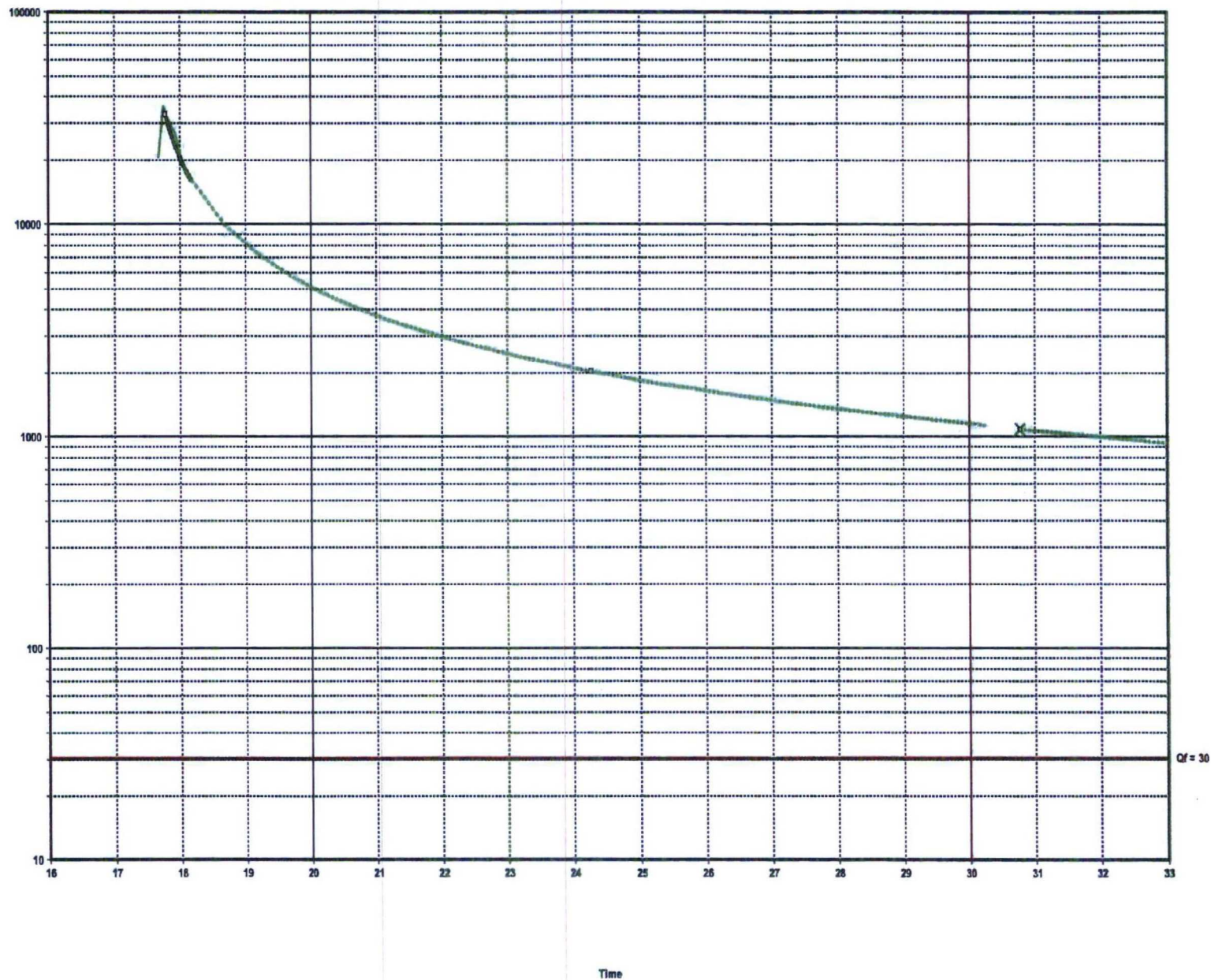
QI = 32915 BBL at 10/2017
QI = 16012 BBL at 3/2018
DI = 0.2238 per Year (nominal rate)

UWI: 3001544080 Name: COLEMAN JOE 13-23S-27E RB Num: 288H Label: COLEMAN JOE 13-23S-27E RB

CUM = 152787 BBL
REM = 392787 BBL
EJIR = 545574 BBL
TA = 63.9 Years (1/2882)

O_451WFMP (BBL) vs Time

O_451WFMP - OIL for 451WFMP (BBL)



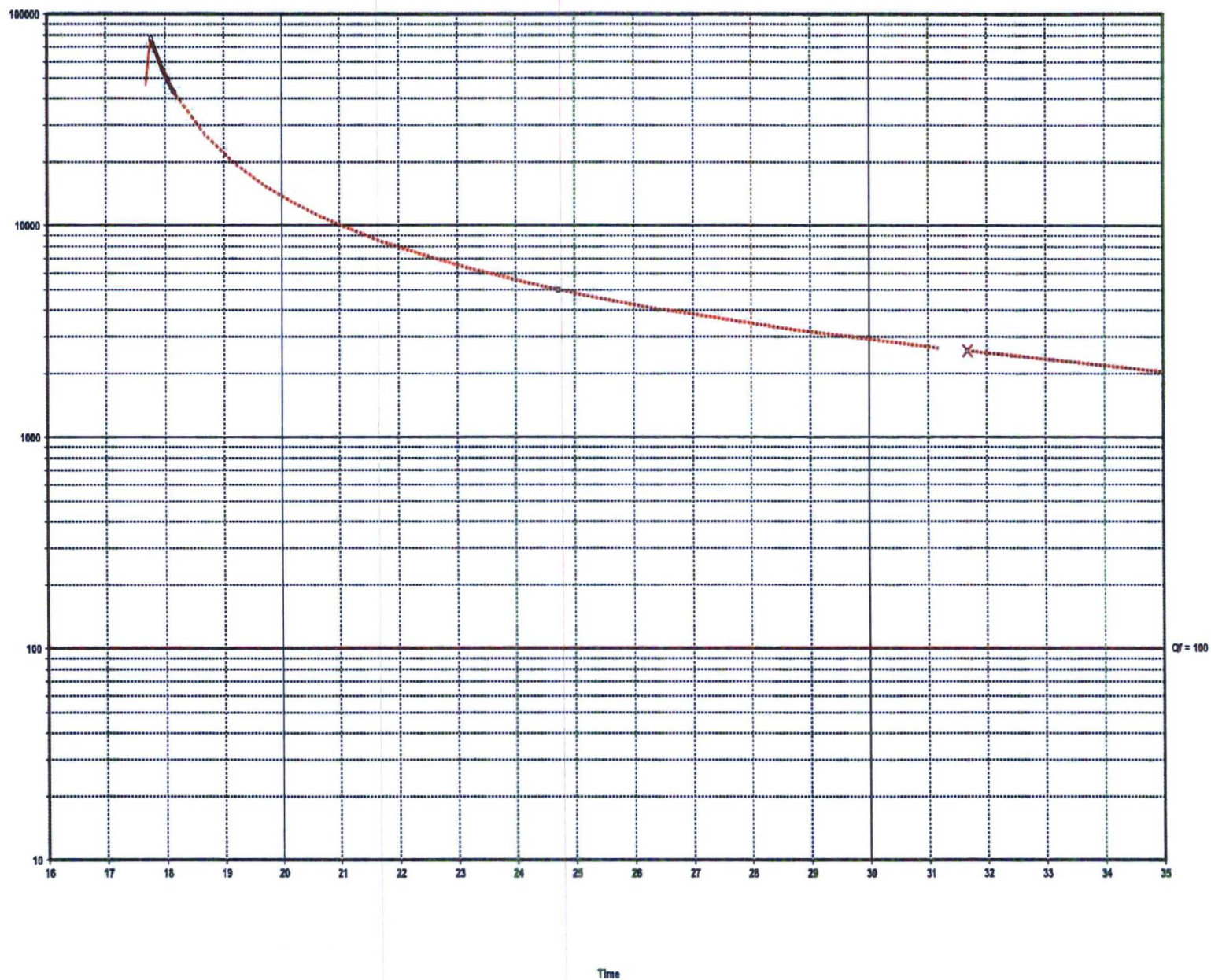
Q1 = 76315 MCF at 10/2017
Q1 = 41558 MCF at 3/2018
DI = 0.1676 per Year (nominal rate)

UWI: 3001544088 Name: COLEMAN JOE 13-23S-27E RB Num: 208H Label: COLEMAN JOE 13-23S-27E RB

CUM = 345432 MCF
REM = 1101816 MCF
EUR = 1447048 MCF
TA = 59.8 Years (12/2077)

G_451WFMP (MCF) vs Time

G_451WFMP - GAS for 451WFMP (MCF)



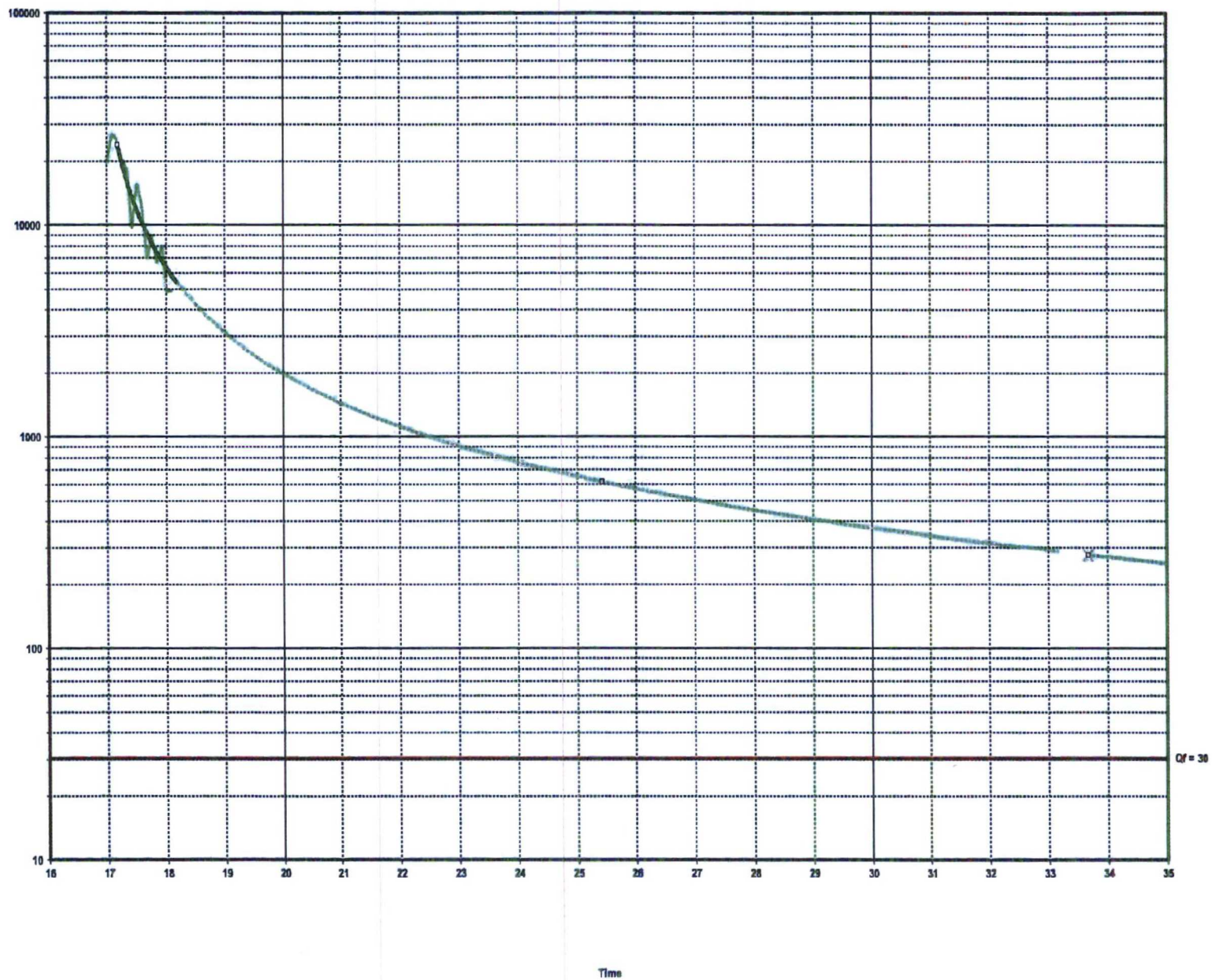
OI = 23892 BBL at 3/2017
OI = 5335 BBL at 3/2018
DI = 0.2521 per Year (nominal rate)

UWI: 3091543147 Name: WALTERS TOM 12-23S-27E RB Num: 203H Label: WALTERS TOM 12-23S-27E RB

CUM = 188909 BBL
REM = 92339 BBL
EUR = 281248 BBL
TA = 47.2 Years (5/2065)

OIL (BBL) vs Time

OIL - Produced Oil (BBL)

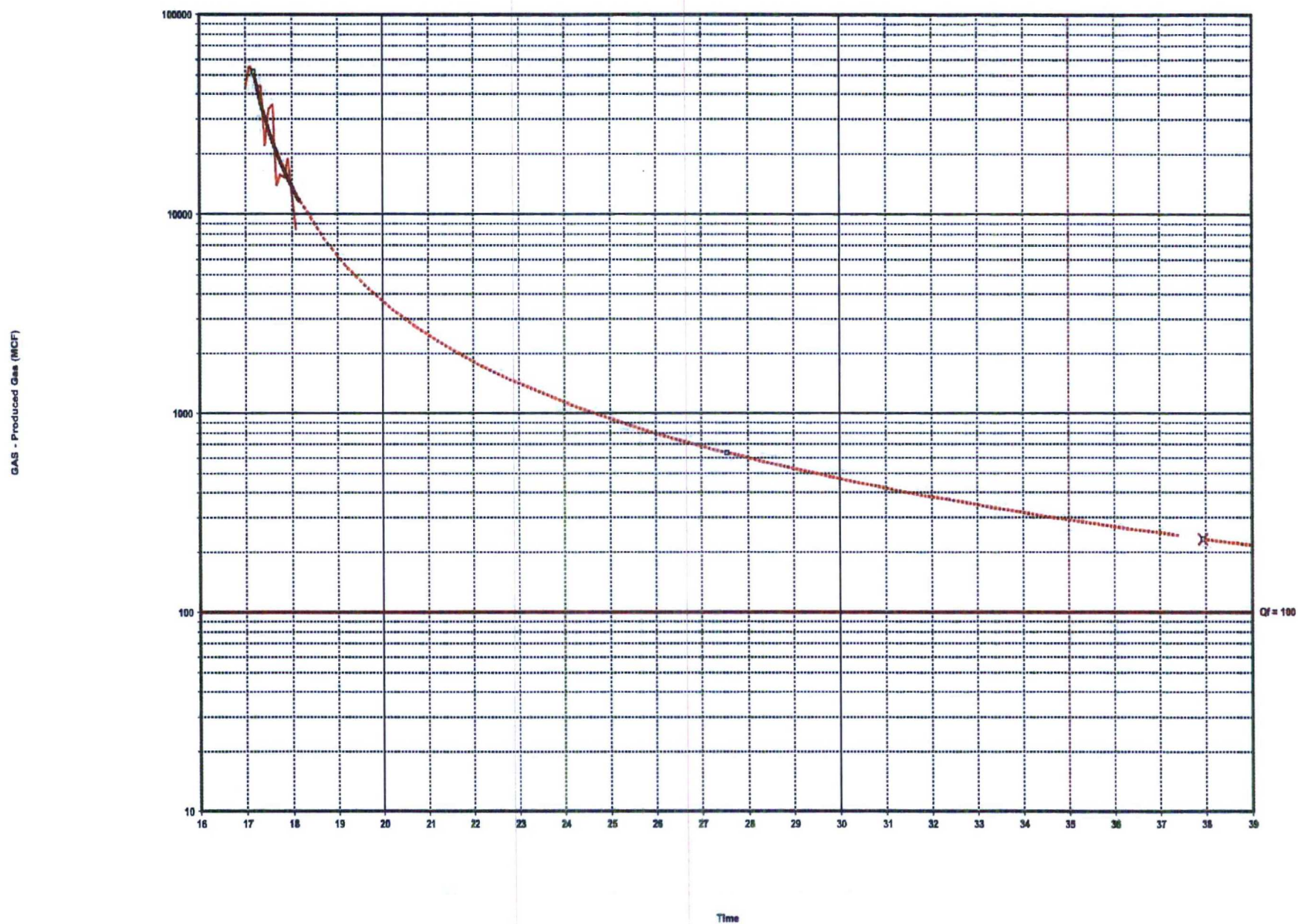


Q1 = 51647 MCF at 3/2017
Q1 = 11458 MCF at 3/2018
D1 = 0.2167 per Year (nominal rate)

UWI: 3001543147 Name: WALTERS TOM 12-23S-27E RB Num: 203H Label: WALTERS TOM 12-23S-27E RB

CUM = 412392 MCF
REM = 138456 MCF
EUR = 550848 MCF
TA = 31.8 Years (12/2049)

GAS (MCF) vs Time



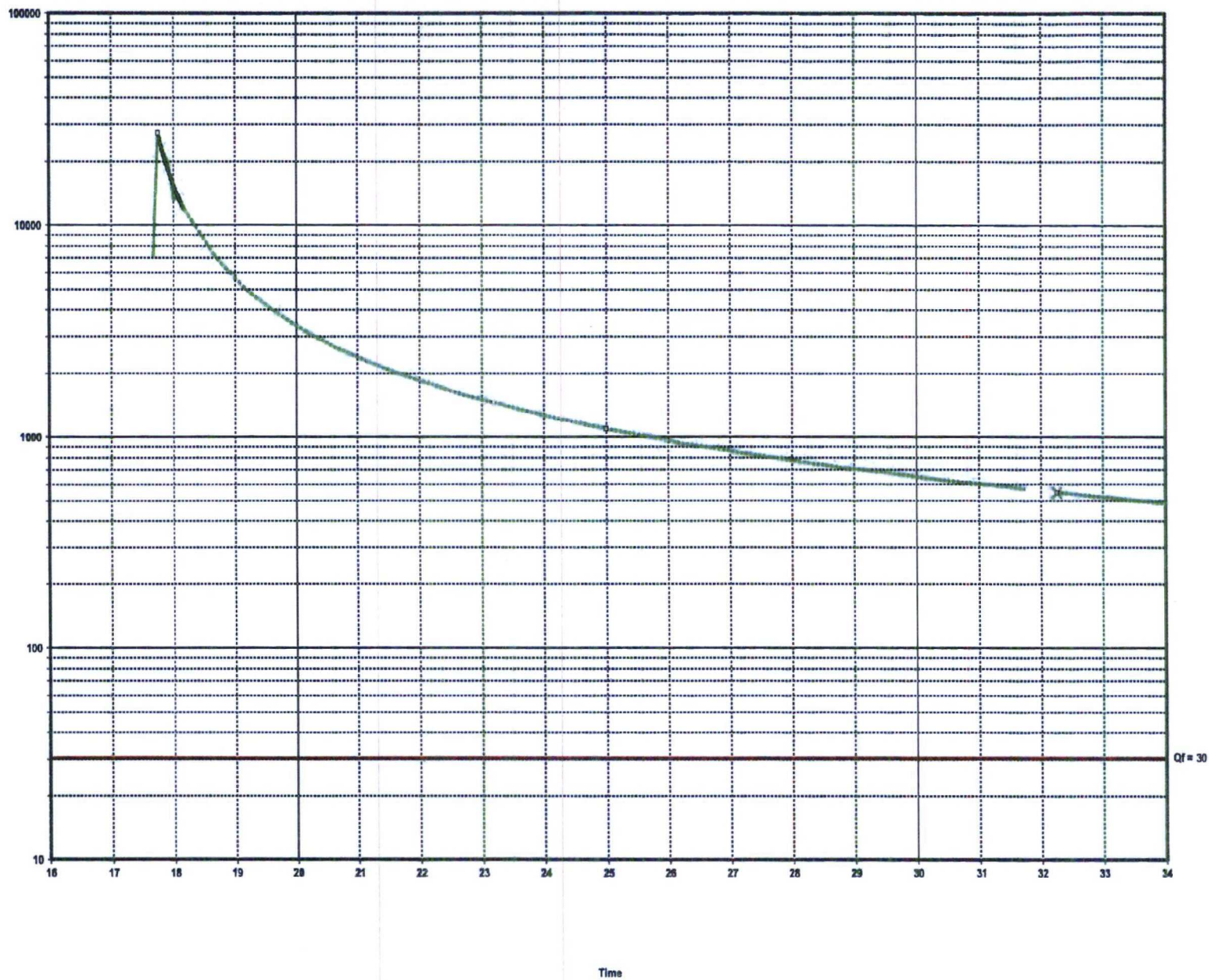
Qi = 27213 BBL at 9/2017
Qr = 11833 BBL at 3/2018
Di = 0.2500 per Year (nominal rate)

UWI: 3001544197 Name: WALTERS TOM 12 23 S 27E RB Num: 208H Label: WALTERS TOM 12 23 S 27E RB

CUM = 104523 BBL
REM = 225283 BBL
EUR = 329806 BBL
TA = 55.5 Years (8/2073)

O_451WFMP (BBL) vs Time

O_451WFMP - OIL for 451WFMP (BBL)



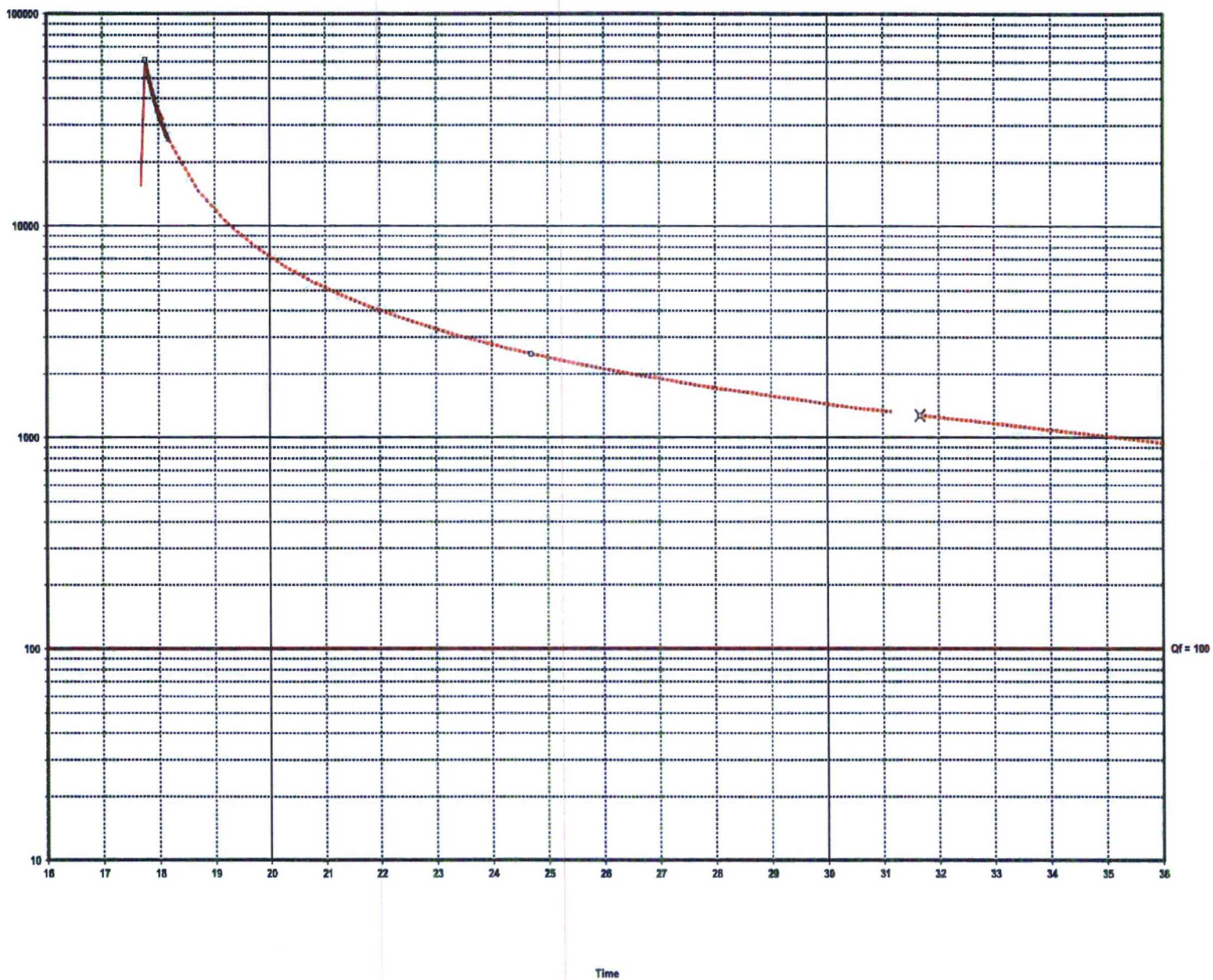
Q_i = 60619 MCF at 9/2017
Q_t = 25103 MCF at 3/2018
DI = 0.2800 per Year (nominal rate)

UWI: 3001544197 Name: WALTERS TOM 12 23 S 27E RB Num: 208H Label: WALTERS TOM 12 23 S 27E RB

CUM = 228690 MCF
REM = 468042 MCF
EUR = 696732 MCF
TA = 49.8 Years (12/2067)

G_451WFMP (MCF) vs Time

G_451WFMP - GAS for 451WFMP (MCF)



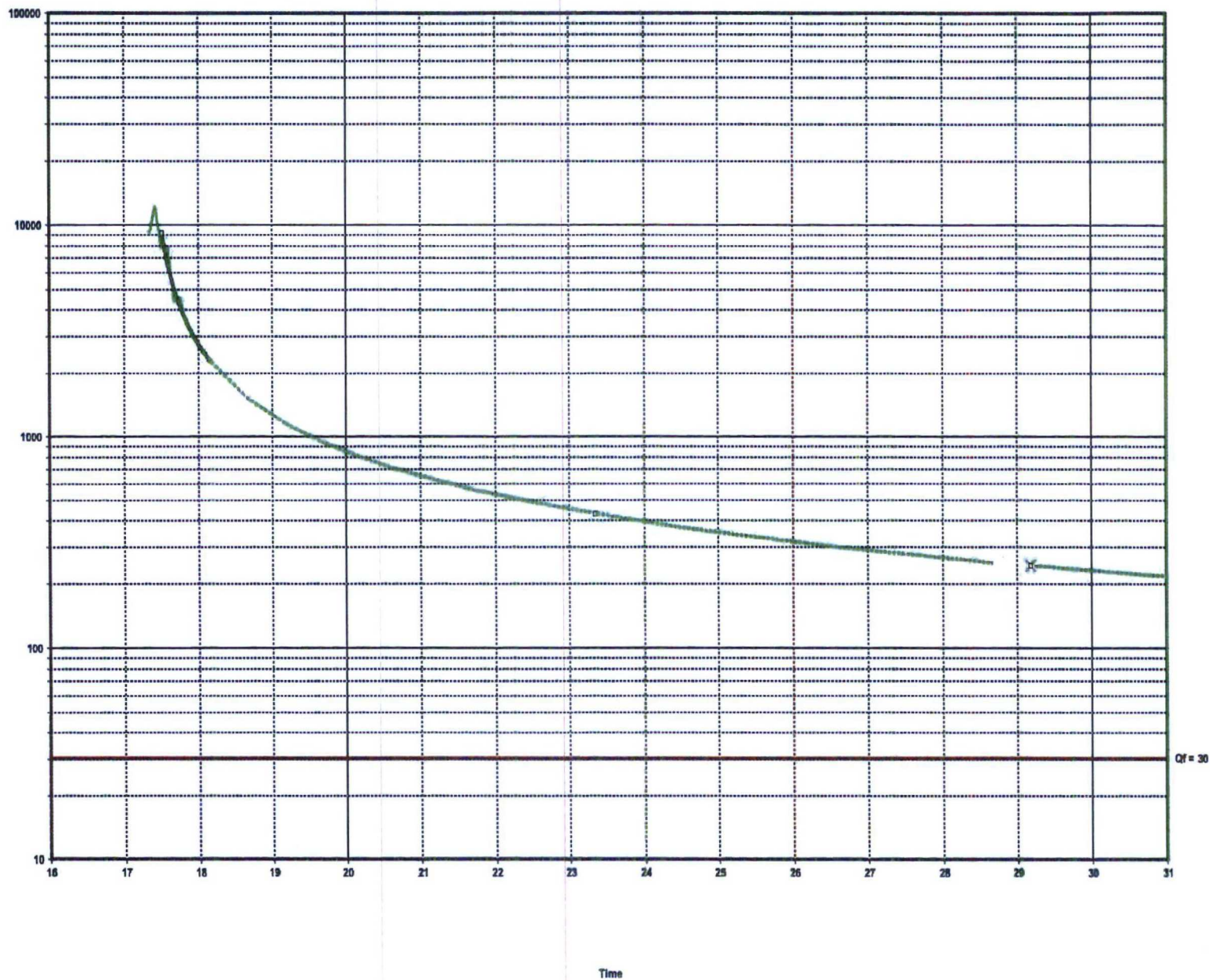
Q1 = 9138 BBL at 7/2017
Q2 = 2251 BBL at 3/2018
DI = 0.4584 per Year (nominal rate)

UWI: 3001543627 Name: WARREN 25-23S-27E RB Num: 203H Label: WARREN 25-23S-27E RB

CUM = 57598 BBL
REM = 50282 BBL
EUR = 167960 BBL
TA = 40.9 Years (1/2059)

Q_451WFMP (BBL) vs Time

Q_451WFMP - OIL for 451WFMP (BBL)



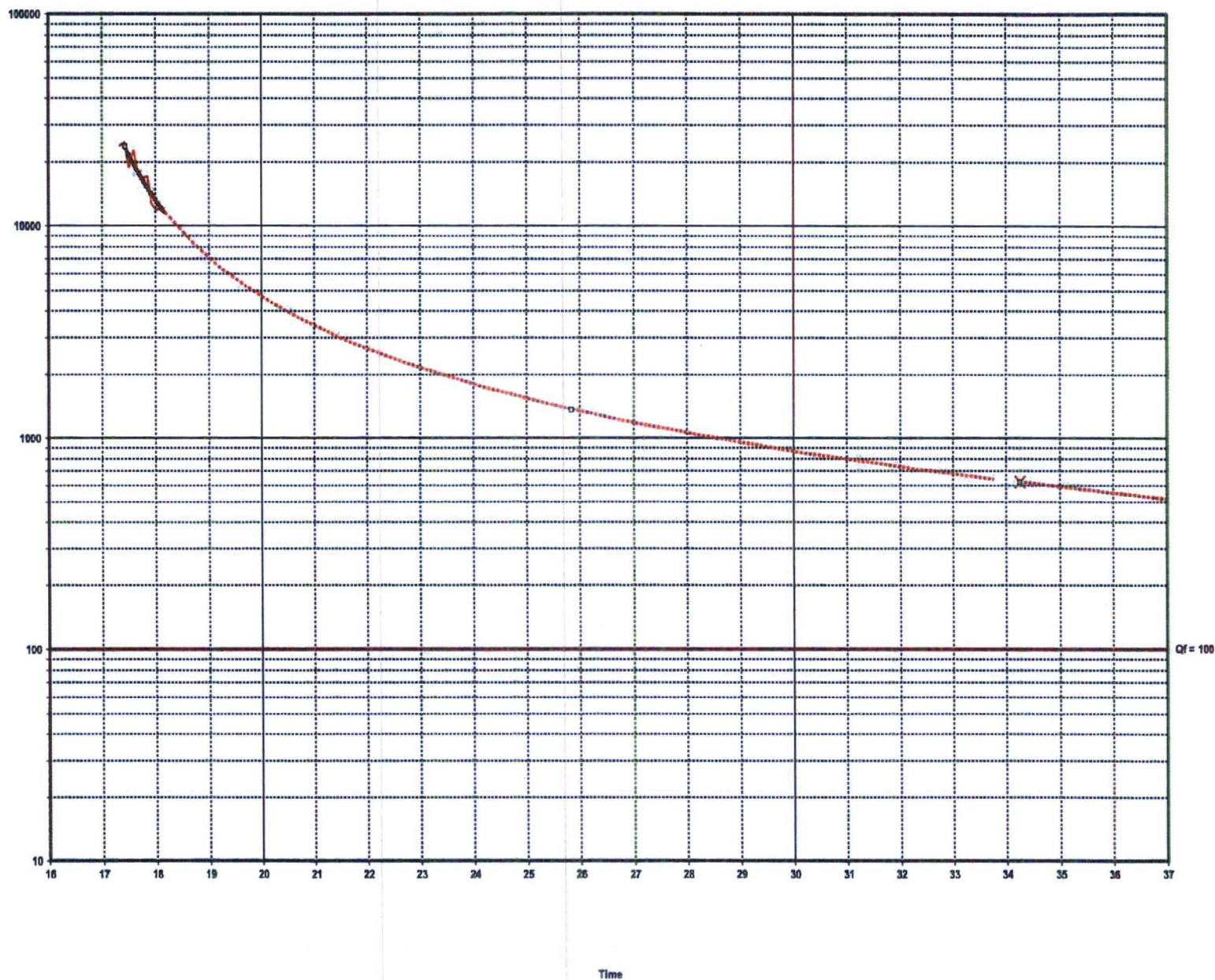
Q_i = 23654 MCF at 5/2017
Q_i = 11482 MCF at 3/2018
D_i = 0.1084 per Year (nominal rate)

UWI: 3001543827 Name: WARREN 25-23S-27E RB Num: 203H Label: WARREN 25-23S-27E RB

CUM = 178507 MCF
REM = 322891 MCF
EUR = 501398 MCF
TA = 42.0 Years (32060)

G_451WFMP (MCF) vs Time

G_451WFMP - GAS for 451WFMP (MCF)



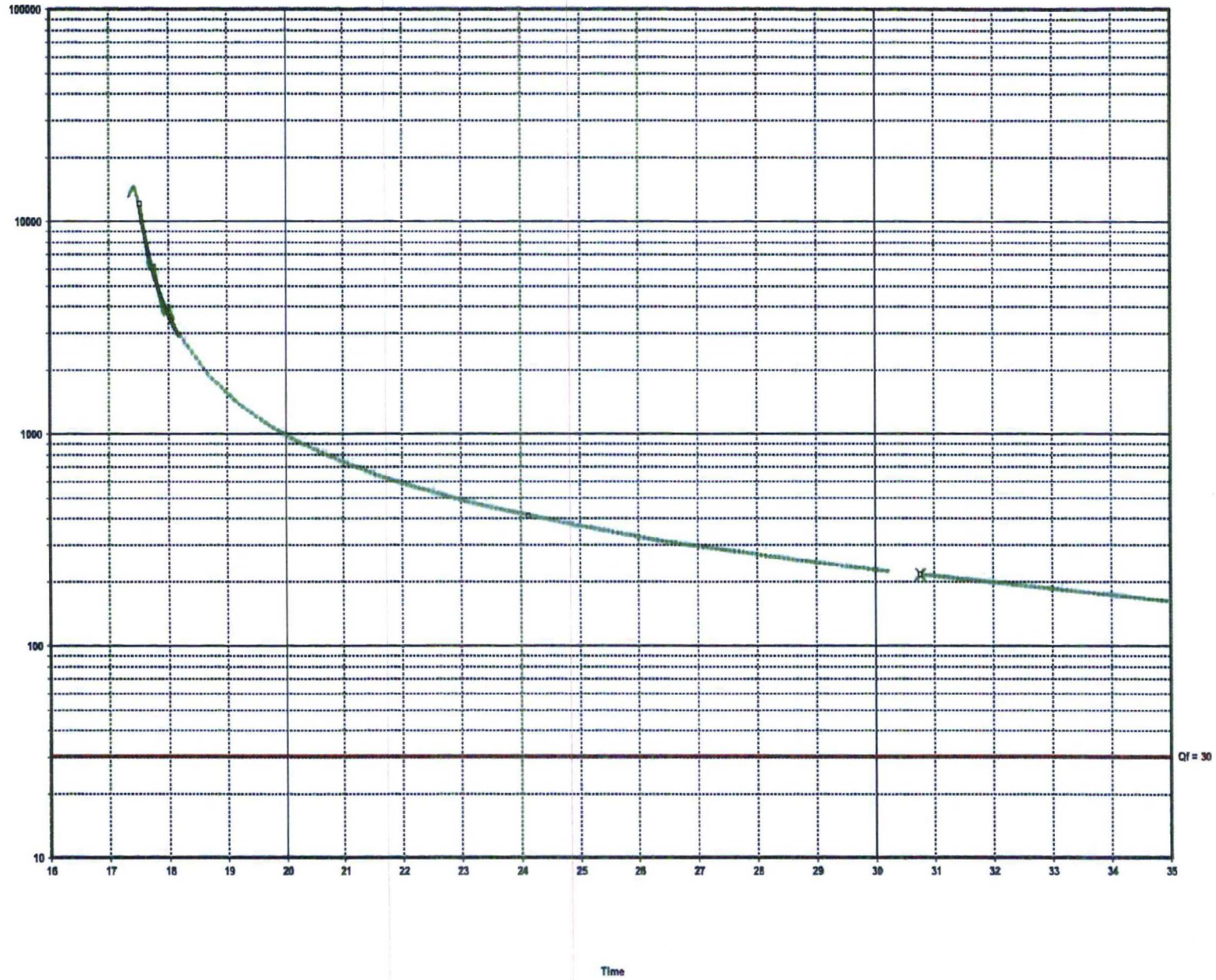
Q_i = 12095 BBL at 7/2017
Q_t = 2905 BBL at 3/2018
D_i = 0.4182 per Year (nominal rate)

UWI: 3001543828 Name: WARREN FEDERAL COM Num: 208H Label: WARREN FEDERAL COM

CUM = 77158 BBL
REM = 51357 BBL
EUR = 126615 BBL
TA = 40.8 Years (12/2058)

O_{451WFMP} (BBL) vs Time

O_{451WFMP} - OIL for 451WFMP (BBL)



Qi = 26942 MCF at 6/2017
Qr = 10375 MCF at 3/2018
DI = 0.1948 per Year (nominal rate)

UWI: 3001543828 Name: WARREN FEDERAL COM Num: 206H Label: WARREN FEDERAL COM

CUM = 203058 MCF
REM = 257277 MCF
EUR = 460335 MCF
TA = 43.0 Years (2/2081)

Q_451WFMP (MCF) vs Time

Q_451WFMP - GAS for 451WFMP (MCF)

