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June 26, 2018

CASE 16321

Florene Davidson
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

**Re: APPLICATION OF MARATHON OIL PERMIAN LLC
FOR APPROVAL OF A NON-STANDARD PRORATION
UNIT AND COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**


Dear Ms. Davidson:

Enclosed please find three copies of the following:

1. Marathon's Application – Tomahawk 1H, 4H.

Thank you for your assistance. Please contact me if you have any questions.

Sincerely,



Zina Crum, Legal Assistant to
Jennifer L. Bradfute

JLB/zc
Enclosure

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL
PERMIAN LLC FOR APPROVAL OF
A NON-STANDARD PRORATION UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 16321

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order: (1) creating a non-standard 320-acre, more or less, spacing and proration unit covering the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this spacing and proration unit. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico to a 320-acre, more or less spacing and proration unit.
3. Marathon plans to drill the Tomahawk Federal 20 33 33 TB 1H, and the Tomahawk Federal 20 33 33 SB 4H wells within the proposed spacing and proration unit to a

sufficient to test the Bone Spring formation. These wells will be horizontally drilled using the same drilling rig.

4. The producing intervals that Marathon seeks to drill will comply with the Division's setback requirements.

5. Marathon sought, but has been unable to obtain a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed project area to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Bone Spring formation underlying the proposed project area will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 26, 2018, and after notice and hearing as required by law, the Division enter its order:

A. Creating a spacing and proration unit in the Bone Spring formation comprised of the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying this spacing and proration unit;

C. Designating Marathon as operator of this unit and the wells to be drilled thereon;

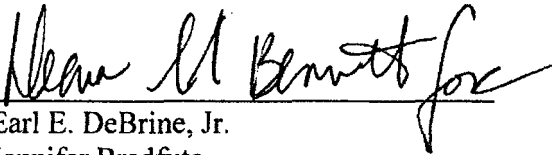
D. Authorizing Marathon to recover its costs of drilling, equipping and completing these wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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Attorneys for Applicant

CASE NO. 16321: Application of Marathon Oil Permian LLC for approval of a non-standard proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) creating a non-standard 320-acre, more or less, spacing and proration unit covering the W/2 W/2 of Section 28 and the W/2 W/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this spacing and proration unit. This proposed spacing and proration unit will be the project area for the Tomahawk Federal 20 33 33 TB 1H, and the Tomahawk Federal 20 33 33 SB 4H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles east-southeast of Halfway, New Mexico.

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