

**Case No. 13692: Application of Marbob Energy Corporation for compulsory pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all mineral interests from surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 14, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated South Carlsbad-Morrow Gas Pool, Undesignated South Carlsbad-Atoka Gas Pool, South Carlsbad-Wolfcamp Pool, Undesignated South Carlsbad- Strawn Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated South Carlsbad Delaware Pool. Said units are to be dedicated to its Whiskey Girl Fee Well No. 1 (API No. 30-015-34631) to be drilled as a deviated well from an unorthodox surface location 464 feet from the South line and 1119 feet from the East line to a bottomhole location 660 feet from the South line and 990 feet from the East line (Unit P) of said Section 14, to an approximate depth of 11,800 feet to test any and all formations from surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Marbob Energy Corporation as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 2 miles north of the Carlsbad Airport.

**Case No. 13489: (Reopened) Application of McQuadrangle, LC for statutory unitization of the South**

**Red Lake II Unit Area, Eddy County, New Mexico.** This Case is being reopened pursuant to the provisions of Section 70-7-78 NMSA of the Statutory Unitization Act to permit the operator of the South Red Lake II Unit to appear and show that the plan for unit operations has been approved by the required percentages of the owners in the unit area for Order No. R-12386 to become effective. The unit is comprised of approximately 961.61 acres, more or less, located in the following Federal and State lands;

**TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM**

Section 35: E/2, E/2 SW/4, SE/4 NW/4,  
Section 36: W/2, SW/4 NE/4

**TOWNSHIP 18 SOUTH, RANGE 27 EAST, NMPM**

Section 1: Lot 4  
Section 2: Lots 1, 2, 3

Said unit area is located approximately 16 miles southeast of Artesia, New Mexico.

**Case No. 13582: (Reopened) Application of Chesapeake Operating, Inc. for statutory unitization of the**

**Trinity Burrus Unit Area, Eddy County, New Mexico.** This Case is being reopened pursuant to the provisions of Section 70-7-78 NMSA of the Statutory Unitization Act to permit the operator of the Trinity Burrus Unit to appear and show that the plan for unit operations has been approved by the required percentages of the owners in the unit area for Order No. R-12496 to become effective. The unit is comprised of approximately 1720 acres, more or less, located in the following Federal, State and Fee lands;

**TOWNSHIP 12 SOUTH, RANGE 38 EAST, NMPM**

Section 15: SW/4 SE/4  
Section 22: E/2, E/2 W/2  
Section 23: W/2, W/2 E/2  
Section 26: W/2 W/2, NE/4 NW/4, SE/4 SW/4  
Section 27: E/2, E/2 W/2

Said unit area is located approximately 25 miles northeast of Lovington, New Mexico.

**Case No. 13693: Application of McElvain Oil & Gas Properties, Inc. for compulsory pooling, Rio Arriba**

**County, New Mexico.** Applicant seeks an order pooling all uncommitted mineral interests in all formations from the surface to the base of the Blanco-Mesaverde formation underlying the W/2 of Section 14, Township 25 North, Range 2 West, N.M.P.M., Rio Arriba County, New Mexico, for all formations and/or pools developed on 320-acre spacing within this vertical extent including but not limited to the Blanco-Mesaverde Gas Pool. This unit is to be dedicated to the Badger 14 Well No. 1A, to be drilled at a standard location 2120 feet from the