

October 7, 1983

New Mexico Oil and Gas
Conservation Commission
P.O.Box 2088
Santa Fe, New Mexico 87501

Re: Jerome P. McHugh & Associates
Case Number 7980

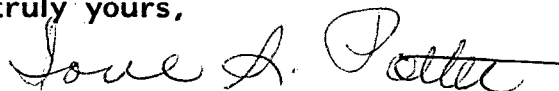
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Very truly yours,



Ione S. Potter
144 Thomas Jefferson Drive
San Antonio, Texas 78227

October 7, 1983

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P.O.Box 2088
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Very truly yours,



Albert J. Blair, Jr.
Post Office Box 35426
Tulsa, Oklahoma 74153

October 7, 1983

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Very truly yours,

Mae Frances Branscum

Mae Frances Branscum
3270 Gleneagle Drive #2-A
Silver Springs, Maryland 20906

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Very truly yours,



Martin Gardner
103 Woods End Drive
Hendersonville, North Carolina 28739

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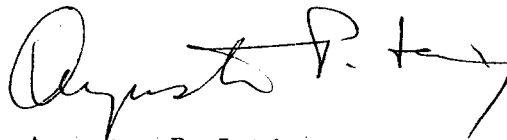
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Very truly yours,

A handwritten signature in dark ink, appearing to read "Augustus P. Loring", with a long, sweeping horizontal stroke extending to the right.

Augustus P. Loring
201 Devonshire
Boston, Massachusetts 02110

October 7, 1983

New Mexico Oil and Gas
Conservation Commission
P.O.Box 2088
Santa Fe, New Mexico 87501

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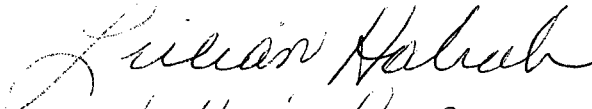
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Very truly yours,


LILLIAN HABEEB

Lillian Habeeb
106 Marine Avenue
Brooklyn, New York 11209

October 7, 1983

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Very truly yours,

A handwritten signature in cursive script that reads "Marcelle Stratton". The signature is written in dark ink and is positioned above the typed name and address.

Marcelle Stratton
66 Summit Drive
Manhasset, New York 11030

October 7, 1983

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Conservation Commission
P.O.Box 2088
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Very truly yours,

Judith Gardner Weaver
4620 Weldon Rd
Wilmington
Delaware 19803

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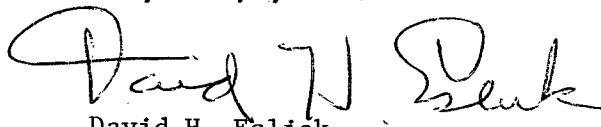
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Very truly yours,



David H. Eslick

71 Highland Ave.

Buffalo, N.Y.

14222

October 7, 1983

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Conservation Commission
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Very truly yours,

Albert C. A. Seegert
29 Buffalo Street
Silver Creek, New York 14136

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Very truly yours,

Edward E. Giess
Edward E. Giess, 8934 87th Street, Woodhaven 21,
New York 114

*I received this mail 10/7th. If
this is too late it will be your
fault, not mine. E E Giess*

Leota Jones
1134 E. 24th Pl.
Tulsa, Okla, 74114

October 7, 1983

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Conservation Commission
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Very truly yours,


Leota Jones, Trustee of the
Leota Jones Revocable Trust.

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Very truly yours,

John Bennett Shaw

JOHN B SHAW
1917 Ft Union Dr
Santa Fe, NM 87501

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Very truly yours,

Mr. Henry L. Thieke
Henry L. Thieke

Henry L. Thieke
21 Winslow Circle
Tuckahoe, New York 10707

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Bert T. Price
Mr Bert T Price

Bert T. Price
Box #7
Lindrieth, New Mexico 87029

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George A. Auer

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Marjorie J. Zajac
1827 Laurel Land
Lake Clarke Shores, Florida 33406

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Very truly yours,

George Mourry
Theodoro Mourry

George and Theodoro Mourry
9281 Shore Road
Brooklyn, New York 11209

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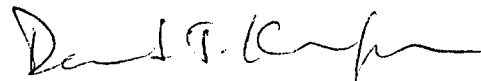
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Very truly yours,


for Herbert B. Luria

Herbert B. Luria Trust
c/o David Kaufman, Attorney
1200 Packard Building
Philadelphia, Pennsylvania 19102

October 7, 1983

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Conservation Commission
P.O.Box 2088
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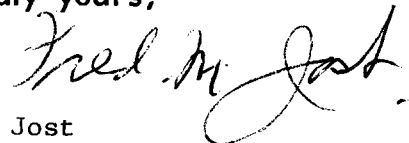
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Fred M. Jost
34 Marlboro Road
West Hempstead, New York 11552

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Fred P. Schonwald
1020 First City Place
Oklahoma City, Oklahoma 73102

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Fraser R. MacVicar
Helen M. MacVicar
18 Birchwood Rd
Coram NY 11727

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Lillian D. Hoffman
Water Island Dock
St. Thomas, U.S.V.I. 00802

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M.A.P., Inc.
By Marcia Schofield,
Secretary

M.A.P., Inc.
P. O. Box 686
Solana Beach, California 92075

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Very truly yours,



Charles A. Shear
Post Office Box 2665
Grand Junction, Colorado 81502

EUGENE L. AMES, JR.
SAN ANTONIO

October 10, 1983

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Re: Jerome P. McHugh & Associates
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Gentlemen:

As a royalty owner in the State of New Mexico who will be affected by your ruling in the abovementioned case, I would like to state that I am in opposition to spacing Townships 24 and 25 North, Range 2 West on 320 acre spacing units. The action which is proposed has the possibility of severely limiting my royalty cash flow potential by making my royalty percentage one-half of what it would be if the field were spaced on 160 acre spacing units.

An additional reason for my opposition is that 320 acre spacing units will not effectively develop the field and will delay Dakota development for many years. If this proposal is adopted, I will lose additional revenues and New Mexico will also lose additional tax dollars.

Finally, I understand that another area operator is suggesting that you space this field on 160 acre units. I strongly recommend that you adopt rules and orders effectuating 160 acre drillsite units and that you designate the oil pool as the Gavilan Gallup-Dakota oil pool.

Very truly yours,

E. L. Ames, Jr.

E.L. Ames, Jr.

2100 National Bank of Commerce Bldg.
San Antonio, Texas 78205

ELA, Jr./rp

GEORGE J. AMES
SAN ANTONIO, TEXAS

October 10, 1983

New Mexico Oil and Gas
Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

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Case Number 7980

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George J. Ames

GJA/rp

November 2, 1983

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Conservation Commission
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Santa Fe, New Mexico 87501

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Very truly yours,

Erin White Schaefer

Mrs. ~~Mr.~~ Erin White Schaefer
5835 Stadium Street
San Diego, California 92122

EWS:dw

November 2, 1983

New Mexico Oil & Gas
Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

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Very truly yours,



Mr. Charles J. Finklea
Post Office Box 1426
Muskogee, Oklahoma 74001

CJF:dw

November 2, 1983

New Mexico Oil & Gas
Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

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Case Number 7980

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Very truly yours,

Herbert L. Koon

Mr. Hubert Koon
Post Office Box 143
Aztec, New Mexico 87410

HK:dw

November 2, 1983

New Mexico Oil & Gas
Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Jerome P. McHugh & Associates
Case Number 7980

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Very truly yours,



Trustee for the Estate of
M. M. Williamson
2010 Elesurst
Oklahoma City, Oklahoma 73120

MESA GRANDE RESOURCES, INC.
1200 PHILTOWER BUILDING
TULSA, OKLAHOMA 74103
(918) 587-8494

November 2, 1983

Invested Royalty Company
1309 Thompson Building
Tulsa, Oklahoma 74103

Gentlemen:

On November 16, 1983, Jerome P. McHugh & Associates, an oil exploration company located in Denver, will propose to the New Mexico Oil & Gas Conservation Commission that the Dakota formation in Rio Arriba County should be spaced on 320 acre units. This action will have a very severe impact on you as a royalty owner. What this action will mean is that the percentage of acreage you have in a well will be divided by 320 acres versus another number. An example may be of some help:

$$\frac{\text{Lessor's Acreage} \times \text{Lessor's Royalty}}{\text{Spacing Unit}} = \frac{40.00 \text{ Acres} \times 1/8}{320 \text{ Acres}} = 1.5626\% \text{ of Gross Production}$$

Now if, as has also been proposed, the spacing units of the field were established at 160 acre units, a potential increase for you will occur. Example:

$$\frac{\text{Lessor's Acreage} \times \text{Lessor's Royalty}}{\text{Spacing Unit}} = \frac{40.00 \text{ Acres} \times 1/8}{160 \text{ Acres}} = 3.125\% \text{ of Gross Production}$$

Mesa Grande Resources, Inc., Nanco, Inc. and E. Alex Phillips are all in support of having the unit size for the Dakota spaced on 160 acre units. We feel that this spacing will not only effectively develop this field but it will also provide additional revenues for us as well as you, the lessor.

Based on our analysis, we are asking for your help as well as the help of dozens of other affected royalty owners. I have enclosed an additional letter which I would like you to sign and return in the enclosed envelope. I will collect your letters and represent your views at the Commission Hearing. I need to have you mail these letters as soon as possible. Receiving your letter on November 16 will not let me represent you on that same day in Albuquerque.

I urge you to support our position on this matter. If you have any questions concerning this action, please feel free to call me. Thank you in advance for your promptness in returning our letter. I look forward to a successful outcome.

Very truly yours,

Michael L. Wallace

Michael L. Wallace
Land Manager/General Counsel

MLW:dw
Enclosures

November 2, 1983

New Mexico Oil & Gas
Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

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Case Number 7980

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INVESTED ROYALTY COMPANY
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Tulsa, Oklahoma 74103