

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON
OIL PERMIAN LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 20402

APPLICATION

Marathon Oil Permian LLC ("Marathon"), OGRID Number 372098, through its undersigned attorneys, hereby makes an application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Marathon states as follows:

1. Marathon is an interest owner in the subject lands and has a right to drill a well thereon.
2. Marathon seeks to dedicate the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico to form a 320-acre, more or less, spacing unit.
3. Marathon plans to drill the **Kitten Mittens 15 WA FC 3H** and **Kitten Mittens 15 WXY FC 6H** wells to a depth sufficient to test the Wolfcamp formation. These wells will be horizontally drilled and will be drilled at orthodox locations under the Division's rules.
4. These wells are located in the Bell Lake; Wolfcamp North Pool (Pool Code 5170).

5. The completed interval for Kitten Mittens 15 WXY FC 6H well will be within 330 feet of the E/2 E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico to allow the inclusion of the proximity tract in a 320-acre spacing unit comprised of the E/2 of Section 15.

6. Marathon sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. Marathon further requests that it be allowed one (1) year between the time the wells are drilled and completion of the well under the order issued by the Division.

WHEREFORE, Marathon requests this application be set for hearing before an Examiner of the Oil Conservation Division on April 4, 2019, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Designating Marathon as operator of this unit and the wells to be drilled thereon;

C. Authorizing Marathon to recover its costs of drilling, equipping and completing these wells;

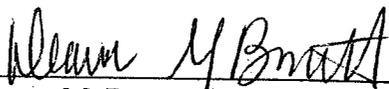
D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing these wells in the event a working interest owner elects not to participate in the well.

F. Allowing a time period of one (1) year between when the well is drilled and when the first well is completed under the order.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorney for Applicant

CASE NO. 20402 : Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Kitten Mittens 15 WA FC 3H** and **Kitten Mittens 15 WXY FC 6H** wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 23 miles west of Eunice, New Mexico.