

Matador Production Company

Case No. 20327

Jack Sleeper Com #201H

Jack Sleeper Com #215H

Jack Sleeper Com #221H

Jack Sleeper Fed Com #202H

Jack Sleeper Fed Com #222H



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name JACK SLEEPER COM	⁶ Well Number 201H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation

¹⁰ Surface Location

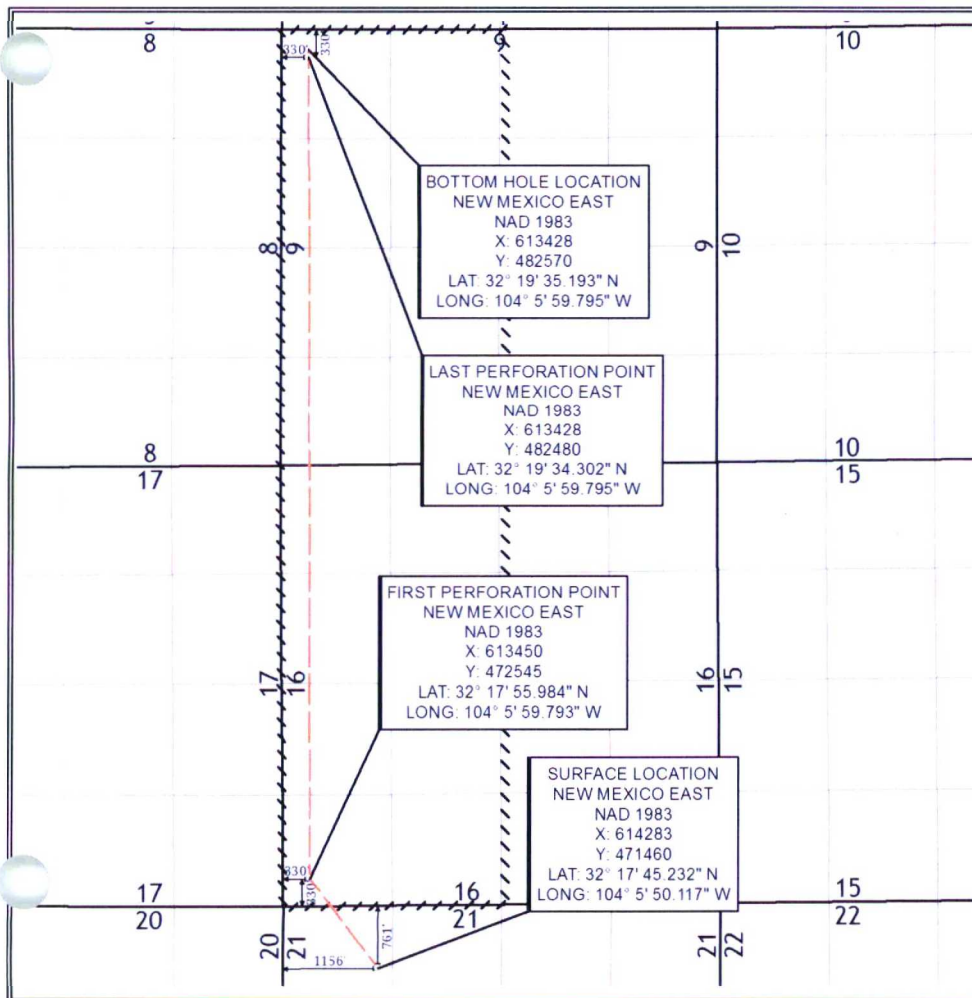
UL or lot no.	Section 21	Township 23-S	Range 28-E	Lot Idn -----	Feet from the 240'	North/South line NORTH	Feet from the 330'	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section 09	Township 23-S	Range 28-E	Lot Idn -----	Feet from the 761'	North/South line NORTH	Feet from the 1156'	East/West line WEST	County EDDY
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¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____

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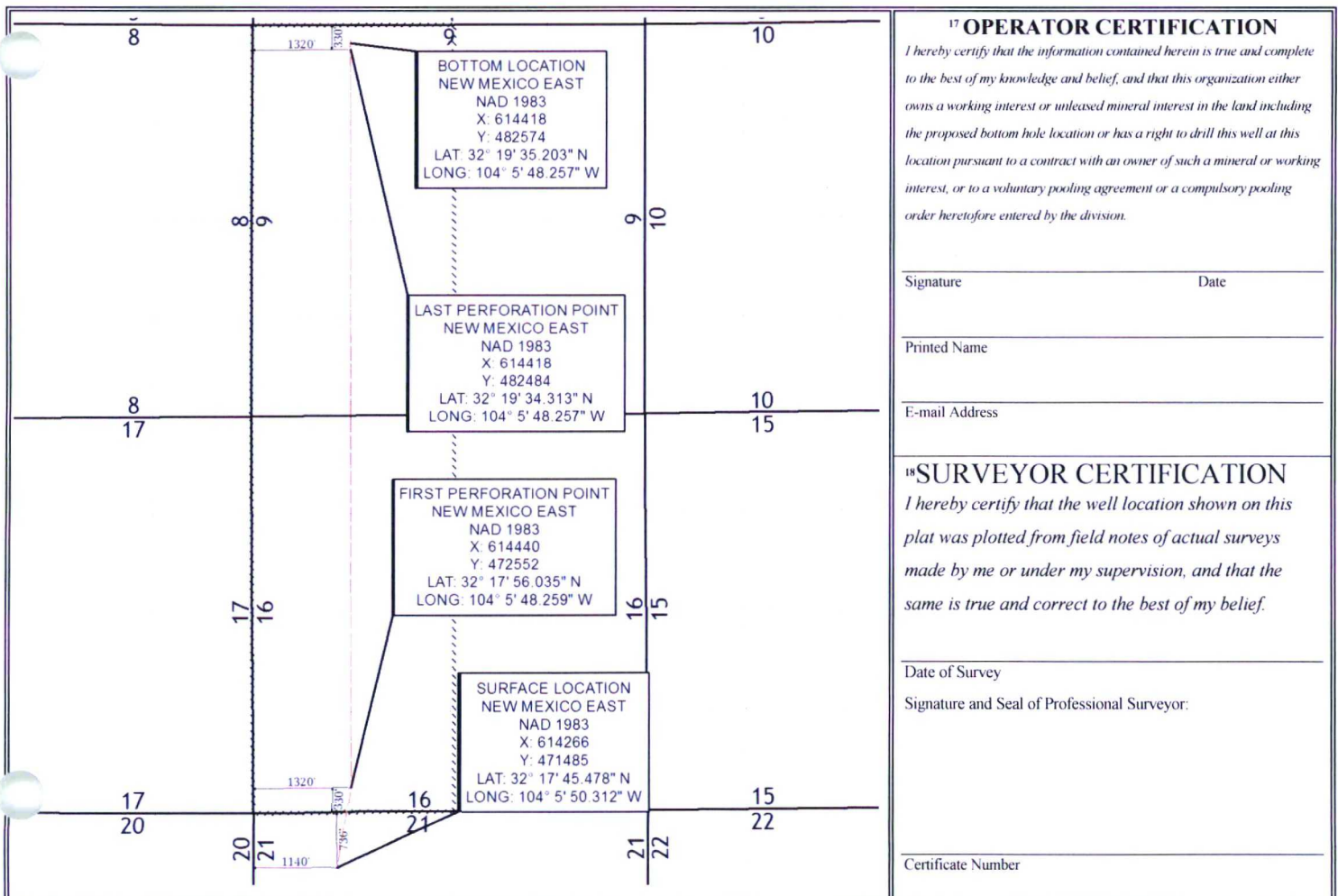
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¹ API Number		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code		⁵ Property Name JACK SLEEPER COM			⁶ Well Number 215H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	21	23-S	28-E	-----	736'	NORTH	1140'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	09	23-S	28-E	-----	240'	NORTH	1320'	WEST	EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

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¹ API Number	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code	⁵ Property Name JACK SLEEPER COM	⁶ Well Number 221H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section 21	Township 23-S	Range 28-E	Lot Idn -----	Feet from the 744'	North/South line NORTH	Feet from the 1181'	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section 09	Township 23-S	Range 28-E	Lot Idn -----	Feet from the 240'	North/South line NORTH	Feet from the 330'	East/West line WEST	County EDDY
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	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>

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⁴ Property Code		⁵ Property Name JACK SLEEPER FED COM			⁶ Well Number 202H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	21	23-S	28-E	-----	700'	NORTH	1248'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	09	23-S	28-E	-----	240'	NORTH	2310'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation

¹⁰ Surface Location

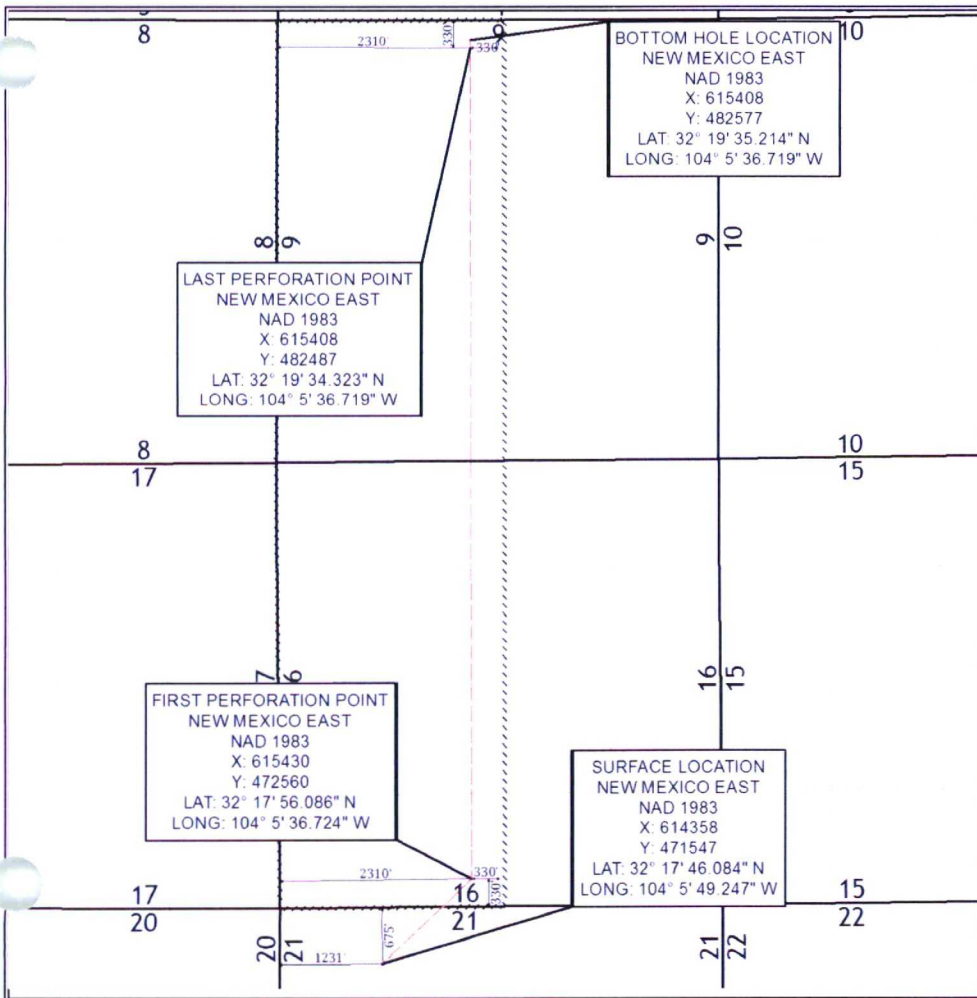
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	21	23-S	28-E	-----	675'	NORTH	1231'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	09	23-S	28-E	-----	240'	NORTH	2310'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Signature _____ Date _____

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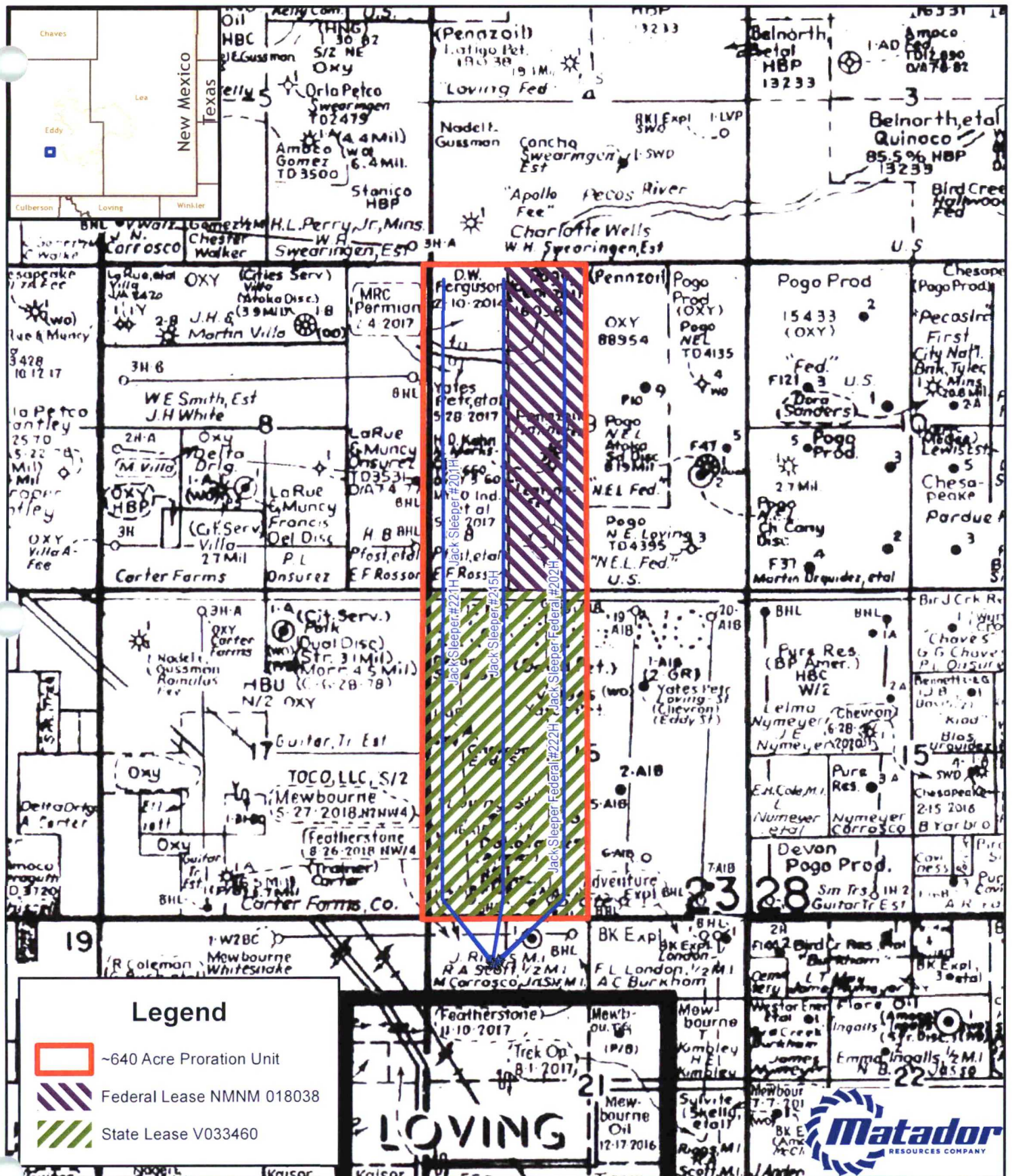
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Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____

16/09-23S-28E



1:30,000

1 inch = 2,500 feet

Southeast New Mexico

Date: April 1, 2019
Coordinate System: WGS 1984 Web Mercator Auxiliary Sphere
Projection: Mercator Auxiliary Sphere; Datum: WGS 1984; Units: Meter
Sources: IHS; ESRI;

0 1,250 2,500 5,000 7,500 10,000 Feet

Summary of Interests

MRC Permian Company:		81.5104%
Compulsory Pool:		18.4896%
Interest Owner:	Description:	Interest:
Marathon Oil Permian, LLC	Working Interest Owner	1.1068%
Novo Oil and Gas Northern Delaware, LLC	Working Interest Owner	10.9809%
Precious Lady Holdings, LLC	Uncommitted Mineral Owner	0.1953%
Michael D. Glasscock, whose marital status is unknown	Uncommitted Mineral Owner	0.1953%
R. E. Glasscock Oil & Gas Properties, LLC	Uncommitted Mineral Owner	0.1953%
OXY USA Inc.	Uncommitted Mineral Owner	0.5208%
George P. Murphy, as his separate property	Uncommitted Mineral Owner	0.3906%
Hugh Richard Braymer, as his separate property	Uncommitted Mineral Owner	0.2604%
John R. Wiley, as his separate property	Uncommitted Mineral Owner	0.0868%
Estate of George H. Norton	Uncommitted Mineral Owner	0.7813%

Summary of Interests

Interest Owner:	Description:	Interest:
Margaret Hall, as her separate property	Uncommitted Mineral Owner	0.7813%
Marjorie W. Pfost, as her separate property	Uncommitted Mineral Owner	0.7813%
Marcia Pfost Lewis, whose marital status is unknown	Uncommitted Mineral Owner	1.1719%
O. W. Coffman, separate property	Uncommitted Mineral Owner	1.0417%

ORRI TO BE POOLED

1. Farris C. Joseph
2. Llano Natural Resources, LLC

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5446 • Fax 214.866.4946

shartsfield@matadorresources.com

**Sara Hartsfield
Landman**

February 1, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

Novo Oil & Gas Northern Delaware, LLC
1001 West Wilshire Blvd., Suite 206
Oklahoma City, OK 73116

Re: Jack Sleeper Com #201H, #215H, #221H, Jack Sleeper Fed Com #202H, #203H, #204H, #217H, #222H, #223H & #224H the ("Wells")
Participation Proposal
Section 9 & 16, Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Wells, located in Section 9 and 16, Township 23 South, Range 28 East, Eddy County, New Mexico. Accordingly, enclosed are the AFE's dated on January 15, 2019 for the following:

In connection with the above, please note the following:

- **Jack Sleeper Com #201H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate Total Vertical Depth ('TVD') of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a Measured Depth ('MD') of approximately 19,585'.
- **Jack Sleeper Com #215H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,690' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,757'.
- **Jack Sleeper Com #221H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #202H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,585'.

- **Jack Sleeper Fed Com #203H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #204H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19627'.
- **Jack Sleeper Fed Com #217H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #222H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #223H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.
- **Jack Sleeper Fed Com #224H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Well(s) in the space provided below, sign and return one (1) copy of this letter to the undersigned.

This proposal is made pursuant to and in accordance with Article VI.B of the proposed Operating Agreement dated January 23, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Section 9 and all of Section 16, Township 23 South, Range 28 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Sara Hartsfield
by JH
Sara Hartsfield

Novo Oil & Gas Northern Delaware, LLC hereby elects to:

☐ Not to participate in the **Jack Sleeper Com #201H**

☐ Participate in the **Jack Sleeper Com #201H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

☐ Not to participate in the **Jack Sleeper Com #215H**

☐ Participate in the **Jack Sleeper Com #215H** for its Proportionate share of costs in the estimated amount of **\$637,980.52**.

☐ Not to participate in the **Jack Sleeper Com #221H**

☐ Participate in the **Jack Sleeper Com #221H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

☐ Not to participate in the **Jack Sleeper Fed Com #202H**

☐ Participate in the **Jack Sleeper Fed Com #202H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

☐ Not to participate in the **Jack Sleeper Fed Com #203H**

☐ Participate in the **Jack Sleeper Fed Com #203H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

☐ Not to participate in the **Jack Sleeper Fed Com #204H**

☐ Participate in the **Jack Sleeper Fed Com #204H** for its Proportionate share of costs in the estimated amount of **\$637,239.25**

☐ Not to participate in the **Jack Sleeper Fed Com #217H**

☐ Participate in the **Jack Sleeper Fed Com #217H** for its Proportionate share of costs in the estimated amount of **\$637,980.52**

☐ Not to participate in the **Jack Sleeper Fed Com #222H**

_____ Participate in the **Jack Sleeper Fed Com #222H** for its Proportionate share of costs in the estimated amount of **\$673,656.25**

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Novo Oil & Gas Northern Delaware, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2018	AFE NO.:	
WELL NAME:	Jack Sleeper Com #201H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19585/9518'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC W:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	826,500				826,500
Cementing & Float Equip	219,000				219,000
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	22,500		25,000		47,500
Mud Circulation System	73,250		115,000		188,250
Mud & Chemicals	115,850	50,000	1,000		166,850
Mud / Wastewater Disposal	175,000	-			175,000
Freight / Transportation	25,000	24,000		\$-	49,000
Rtg Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800				94,800
Fuel & Power	150,800	-		\$-	150,800
Water	40,000	692,000			732,000
Drig & Completion Overhead	11,750	26,000			37,750
Plugging & Abandonment	-				-
Directional Drilling, Surveys	324,000				324,000
Completion Unit, Swab, CTU	-	240,000	20,000		260,000
Perforating, Wireline, Slickline	-	294,000			294,000
High Pressure Pump Truck	-	128,500			128,500
Stimulation	-	4,048,000			4,048,000
Stimulation Flowback & Disp	-	13,000	330,000		343,000
Insurance	35,253				35,253
Labor	137,000	67,000	5,000		209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000		10,000	154,000
Rental - Living Quarters	67,280	39,880	-	\$-	107,160
Contingency	148,877	207,203	-	3,010	359,090
Operations Center	31,175				31,175
TOTAL INTANGIBLES >	3,128,425	6,327,233	512,200	48,010	10,011,868
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	328,035				328,035
Production Casing	352,368				352,368
Production Liner	-				-
Tubing	-		57,000		57,000
Wellhead	80,000		30,000		110,000
Packers, Liner Mangers	-	105,000	10,000		115,000
Tanks	-		-	48,000	48,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		90,000	\$-	90,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-		-	10,000	10,000
Installation Costs	-		-	70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-		-	\$-	-
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-		-	\$-	-
Interconnecting Facility Piping	-		-	40,000	40,000
Gathering / Bulk Lines	-		-	\$-	-
Valves, Cumps, Controllers	-		4,000	4,000	8,000
Tank / Facility Containment	-		-	13,200	13,200
Flare Stack	-		-	11,550	11,550
Electrical / Grounding	-		-	6,600	6,600
Communications / SCADA	-		-	\$-	-
Instrumentation / Safety	-		10,000	16,500	26,500
TOTAL TANGIBLES >	888,353	105,000	320,500	280,800	1,594,453
TOTAL COSTS >	4,014,778	6,432,233	832,700	328,810	11,608,321

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Waylon Wolf		WTE
Production Engineer:	Jan Moenies		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BC
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be accurate as costs on any basis (a) later in the total cost of the project. Testing, installation or approval under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory and well costs under the terms of the applicable pool operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and self-insureability for Operator's well control and general liability insurance as the Operator's certificate of insurance is an integral component of the Operator's well control.

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Com #215H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19757/9690'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9500'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	926,500				926,500
Cementing & Float Equip	219,000				219,000
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	22,500		25,000		47,500
Mud Circulation System	73,250		115,000		188,250
Mud & Chemicals	115,850	50,000	1,000		166,850
Mud / Wastewater Disposal	175,000	-			175,000
Freight / Transportation	25,000	24,000		\$-	49,000
Rig Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800				94,800
Fuel & Power	150,800			\$-	150,800
Water	40,000	692,000			732,000
Drig & Completion Overhead	11,750	26,000			37,750
Plugging & Abandonment	-				-
Directional Drilling, Surveys	324,000				324,000
Completion Unit, Swab, CTU	-	240,000	20,000		260,000
Perforating, Wireline, Slickline	-	294,000			294,000
High Pressure Pump Truck	-	126,500			126,500
Stimulation	-	4,048,000			4,048,000
Stimulation Flowback & Disp	-	13,000	330,000		343,000
Insurance	35,563				35,563
Labor	137,000	67,000	5,000		209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000		10,000	154,000
Rental - Living Quarters	67,280	39,880		\$-	107,160
Contingency	148,893	207,203		3,010	359,106
Operations Center	31,175				31,175
TOTAL INTANGIBLES >	3,126,780	6,327,233	512,200	46,010	10,012,183

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	334,445				334,445
Production Casing	355,834				355,834
Production Liner	-				-
Tubing	-		60,300		60,300
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers	-	105,000	10,000		115,000
Tanks	-		-	48,000	48,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		90,000	\$-	90,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-		-	10,000	10,000
Installation Costs	-		-	70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-		-	\$-	-
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-		-	\$-	-
Interconnecting Facility Piping	-		-	40,000	40,000
Gathering / Bulk Lines	-		-	\$-	-
Valves, Dumps, Controllers	-		4,000	4,000	8,000
Tank / Facility Containment	-		-	13,200	13,200
Flare Stack	-		-	11,550	11,550
Electrical / Grounding	-		-	6,600	6,600
Communications / SCADA	-		-	\$-	-
Instrumentation / Safety	-		10,000	16,500	26,500
TOTAL TANGIBLES >	898,229	105,000	323,800	280,600	1,607,629
TOTAL COSTS >	4,024,979	6,432,233	836,000	328,610	11,619,822

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Waylon Wolf		WTE
Production Engineer:	Jan Mosnes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be accurate as savings or any benefits from the total cost of the project. "Costing materials approved under the AFE may be delayed up to a year after the well has been completed." In executing this AFE, the Participants agree to pay a proportionate share of actual costs incurred, including legal, insurance, regulatory, engineering and well costs, under the terms of the well cost sharing and operating agreement, if any, existing between the well Participants and to be governed by and filed prior to the well Participants' well control and general liability insurance policy. Participants shall be bound by the terms of the well cost sharing and operating agreement, if any, existing between the well Participants and to be governed by and filed prior to the well Participants' well control and general liability insurance policy.

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DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Com #221H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	20417/10350'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal Wolfcamp with 46 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	1,150,500	-	-	-	1,150,500
Cementing & Float Equip	214,000	-	-	-	214,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	37,500	-	25,000	-	62,500
Mud Circulation System	93,500	-	115,000	-	208,500
Mud & Chemicals	115,200	50,000	1,000	-	166,200
Mud / Wastewater Disposal	185,000	-	-	-	185,000
Freight / Transportation	25,000	24,000	-	\$-	49,000
Rig Supervision / Engineering	206,400	119,400	7,200	18,000	351,000
Drill Bits	120,300	-	-	-	120,300
Fuel & Power	197,600	-	-	\$-	197,600
Water	40,000	692,000	-	-	732,000
Drig & Completion Overhead	19,000	26,000	-	-	45,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	357,000	-	-	-	357,000
Completion Unit, Swab, CTU	-	240,000	20,000	-	260,000
Perforating, Wireline, Slickline	-	294,000	-	-	294,000
High Pressure Pump Truck	-	126,500	-	-	126,500
Stimulation	-	4,048,000	-	-	4,048,000
Stimulation Flowback & Disp	-	13,000	330,000	-	343,000
Insurance	36,751	-	-	-	36,751
Labor	132,000	67,000	5,000	-	204,000
Rental - Surface Equipment	99,180	310,750	5,000	5,000	419,930
Rental - Downhole Equipment	119,000	50,000	-	10,000	179,000
Rental - Living Quarters	61,860	39,680	-	\$-	121,740
Contingency	274,023	207,203	-	3,010	484,236
Operations Center	40,850	-	-	-	40,850
TOTAL INTANGIBLES >	3,740,164	6,327,233	512,200	46,010	10,625,607

TOTAL INTANGIBLES >	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 28,500	\$ -	\$ -	\$ -	\$ 28,500
Intermediate Casing	99,450	-	-	-	99,450
Drilling Liner	356,880	-	-	-	356,880
Production Casing	368,864	-	-	-	368,864
Production Liner	-	-	-	-	-
Tubing	-	-	61,200	-	61,200
Wellhead	80,000	-	30,000	-	110,000
Packers, Liner Hangers	-	105,000	10,000	-	115,000
Tanks	-	-	-	48,000	48,000
Production Vessels	-	-	82,000	28,750	110,750
Flow Lines	-	-	90,000	\$-	90,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	-	70,000	70,000
Surface Pumps	-	-	5,000	2,000	7,000
Non-controllable Surface	-	-	-	\$-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	30,000	42,500
Gas Conditioning / Dehydration	-	-	-	\$-	-
Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	\$-	-
Valves, Dumps, Controllers	-	-	4,000	4,000	8,000
Tank / Facility Containment	-	-	-	13,200	13,200
Flare Stack	-	-	-	11,550	11,550
Electrical / Grounding	-	-	-	6,600	6,600
Communications / SCADA	-	-	-	\$-	-
Instrumentation / Safety	-	-	10,000	16,500	26,500
TOTAL TANGIBLES >	833,694	105,000	324,700	280,600	1,643,994
TOTAL COSTS >	4,673,857	6,432,233	836,900	326,610	12,269,600

Drilling Engineer: Blake Hermes
 Completions Engineer: Waylon Wolf
 Production Engineer: Jan Moines

Asset Manager - WTX/NM WTE
 WTE

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

Company Name: _____ Working Interest (%): _____ Tax ID: _____

Signed by: _____ Date: _____

Title: _____ Approval: Yes _____ No (mark one)

The results on the AFE will estimate price and may not be consistent in order to on any specific item or the total cost of the project. TUBING installation occurred under the AFE will be delayed up to a year after the well has been completed. In returning this AFE, the Participant agrees to pay to the proponent's share of actual costs incurred, including legal, scientific, regulatory, monitoring and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be deemed to have agreed to pay for the proponent's well completion and general liability insurance under participant's policies. Operator a participant evidencing its own

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 8400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Fed Com #202H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19585/9518'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	926,500				926,500
Cementing & Float Equip	219,000				219,000
Logging / Formation Evaluation		6,500			6,500
Mud Logging	22,500		25,000		47,500
Mud Circulation System	73,250		115,000		188,250
Mud & Chemicals	115,850	50,000	1,000		166,850
Mud / Wastewater Disposal	175,000				175,000
Freight / Transportation	25,000	24,000			49,000
Rig Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800				94,800
Fuel & Power	150,800				150,800
Water	40,000	692,000			732,000
Drig & Completion Overhead	11,750	26,000			37,750
Plugging & Abandonment					
Directional Drilling, Surveys	324,000				324,000
Completion Unit, Swab, CTU		240,000	20,000		260,000
Perforating, Wireline, Slickline		294,000			294,000
High Pressure Pump Truck		126,500			126,500
Stimulation		4,048,000			4,048,000
Stimulation Flowback & Disp		13,000	330,000		343,000
Insurance	35,253				35,253
Labor	137,000	67,000	5,000		209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000		10,000	154,000
Rental - Living Quarters	67,280	39,880			107,160
Contingency	148,877	207,203		3,010	359,090
Operations Center	31,175				31,175
TOTAL INTANGIBLES >	3,126,428	6,327,233	512,200	46,010	10,011,868
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	328,035				328,035
Production Casing	352,368				352,368
Production Liner					
Tubing			57,000		57,000
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers		105,000	10,000		115,000
Tanks				48,000	48,000
Production Vessels			82,000	28,750	110,750
Flow Lines			90,000		90,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				10,000	10,000
Installation Costs				70,000	70,000
Surface Pumps			5,000	2,000	7,000
Non-controllable Surface					
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	30,000	42,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				40,000	40,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers			4,000		4,000
Tank / Facility Containment				13,200	13,200
Flare Stack				11,550	11,550
Electrical / Grounding				6,600	6,600
Communications / SCADA					
Instrumentation / Safety			10,000	16,500	26,500
TOTAL TANGIBLES >	888,353	105,000	320,500	280,600	1,594,453
TOTAL COSTS >	4,014,778	6,432,233	832,700	326,610	11,606,321

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Waylon Wolf		WTE
Production Engineer:	Jan Moates		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

The costs on this AFE are estimates only and may not be accurate as estimates or any specific item or the total cost of the project. Funding obligations approved under the AFE may be delayed up to a year after the well has been completed. In reviewing this AFE, the Partner agrees to accept its proportionate share of actual costs incurred, including legal, drilling, regulatory, completion and other costs under the terms of this application and operating agreement. Regulatory costs or other approvals covering this well. Partner's shall be corrected, and shall proceed under the Partner's well control and general liability insurance unless otherwise indicated. Operator is a partner incurring its own obligations in an amount proportionate to its ownership in the well of said.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (872) 371-5200 • Fax (872) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE: January 15, 2019	AFE NO.:
WELL NAME: Jack Sleeper Fed Com #222H	FIELD: Purple Sage
LOCATION: Section 9&16-23S-28E	MD/TVD: 20417/10350'
COUNTY/STATE: Eddy	LATERAL LENGTH: about 9600'
MRC Wt:	
GEOLOGIC TARGET: Wolfcamp	
REMARKS: Drill and complete a 2 mile horizontal Wolfcamp with 46 stages	

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	1,150,500				1,150,500
Cementing & Float Equip	214,000				214,000
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	37,500		25,000		62,500
Mud Circulation System	93,500		115,000		208,500
Mud & Chemicals	115,200	50,000	1,000		166,200
Mud / Wastewater Disposal	185,000				185,000
Freight / Transportation	25,000	24,000		\$-	49,000
Rig Supervision / Engineering	208,400	119,400	7,200	18,000	351,000
Drill Bits	120,300				120,300
Fuel & Power	197,800			\$-	197,800
Water	40,000	692,000			732,000
Drig & Completion Overhead	19,000	26,000			45,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	357,000				357,000
Completion Unit, Swab, CTU	-	240,000	20,000		260,000
Perforating, Wireline, Slickline	-	294,000			294,000
High Pressure Pump Truck	-	126,500			126,500
Stimulation	-	4,048,000			4,048,000
Stimulation Flowback & Disp	-	13,000	330,000		343,000
Insurance	38,751				38,751
Labor	132,000	67,000	5,000		204,000
Rental - Surface Equipment	99,180	310,750	5,000	5,000	419,930
Rental - Downhole Equipment	119,000	50,000		10,000	179,000
Rental - Living Quarters	81,860	39,880	-	\$-	121,740
Contingency	274,023	207,203	-	3,010	484,236
Operations Center	40,850				40,850
TOTAL INTANGIBLES >	3,740,184	6,327,233	612,200	46,010	10,625,627
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	356,880				356,880
Production Casing	368,864				368,864
Production Liner	-				-
Tubing	-		61,200		61,200
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers	-	105,000	10,000		115,000
Tanks	-		-	48,000	48,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		90,000	\$-	90,000
Rod string	-		-		-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-		-	10,000	10,000
Installation Costs	-		-	70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-		-	\$-	-
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-		-	\$-	-
Interconnecting Facility Piping	-		-	40,000	40,000
Gathering / Bulk Lines	-		-	\$-	-
Valves, Dumps, Controllers	-		4,000	4,000	8,000
Tank / Facility Containment	-		-	13,200	13,200
Flare Stack	-		-	11,550	11,550
Electrical / Grounding	-		-	6,600	6,600
Communications / SCADA	-		-	\$-	-
Instrumentation / Safety	-		10,000	18,500	28,500
TOTAL TANGIBLES >	933,894	105,000	324,700	280,600	1,643,994
TOTAL COSTS >	4,673,857	6,432,233	936,900	326,610	12,269,600

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes	Asset Manager - WTX/NM <u>WTE</u>	
Completions Engineer: Waylon Wolf		
Production Engineer: Jan Moines		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO _____ DEL	VP - Res Engineering _____ BMR	VP - Drilling _____ BG
Executive VP, Legal _____ CA	Exec Dir - Exploration _____ NLF	
President _____ MVH		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	

The costs on this AFE are estimates only and may not be approved or changed at all until the start of the project. Funding obligations are required under the AFE may be adjusted up to a year after the well has been completed. In executing this AFE, the Operator agrees to file its materiality plan of actual costs incurred, including legal, outside regulatory, brokerage and well costs under the terms of the applicable cost accounting agreement, regulatory order or other agreement covering this well. Participants shall be deemed to have agreed to the Operator's cost accounting system and to the Operator's cost accounting system as a condition of participating in this project. In no event shall the Operator be liable for the costs of this project.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5446 • Fax 214.866.4946
shartsfield@matadorresources.com

Sara Hartsfield
Landman

February 1, 2019

VIA CERTIFIED RETURN RECEIPT MAIL

R. E. Glasscock Oil & Gas Properties, LLC
P. O. Box 50215
Midland, Texas 79710

Re: Jack Sleeper Com #201H, #215H, #221H, Jack Sleeper Fed Com #202H, #203H, #204H, #217H, #222H, #223H & #224H the ("Wells")
Participation Proposal/Offer to Lease
Sections 9 & 16, Township 23 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Wells, located in Section 9 and 16, Township 23 South, Range 28 East, Eddy County, New Mexico. Accordingly, enclosed are the AFE's dated on January 15, 2019 for the following:

In connection with the above, please note the following:

- **Jack Sleeper Com #201H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate Total Vertical Depth ('TVD') of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a Measured Depth ('MD') of approximately 19,585'.
- **Jack Sleeper Com #215H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,690' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,757'.
- **Jack Sleeper Com #221H:** to be drilled from SHL in the SW/4SW/4 of Section 16-23S-28E to a BHL in the NW/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #202H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,518' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,585'.

- **Jack Sleeper Fed Com #203H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #204H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 9,560' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 19,627'.
- **Jack Sleeper Fed Com #217H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #222H:** to be drilled from SHL in the SE/4NW/4 of Section 16-23S-28E to a BHL in the NE/4NW/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,350' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,417'.
- **Jack Sleeper Fed Com #223H:** to be drilled from SHL in the SW/4SE/4 of Section 16-23S-28E to a BHL in the NW/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.
- **Jack Sleeper Fed Com #224H:** to be drilled from SHL in the SE/4SE/4 of Section 16-23S-28E to a BHL in the NE/4NE/4 of Section 9-23S-28E. The proposed well will be drilled to an approximate TVD of 10,430' subsurface in the Wolfcamp Formation. The proposed well will have a MD of approximately 20,497'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Well(s) in the space provided below, sign and return one (1) copy of this letter to the undersigned.

As an alternative to participation in the Well(s) Matador is interested in leasing your mineral interest, subject to title verification, for \$1,500/acre, 1/5 royalty, and a 3 year term on the lease form enclosed. Should you elect to lease your minerals, please sign the enclosed lease, in the presence of a notary public, and return it to my attention, at the address listed above.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Sara Hartsfield by JG
Sara Hartsfield

R. E. Glasscock Oil & Gas Properties, LLC hereby elects to:

_____ Not to participate in the **Jack Sleeper Com #201H**

_____ Participate in the **Jack Sleeper Com #201H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

_____ Not to participate in the **Jack Sleeper Com #215H**

_____ Participate in the **Jack Sleeper Com #215H** for its Proportionate share of costs in the estimated amount of **\$11,347.45**

_____ Not to participate in the **Jack Sleeper Com #221H**

_____ Participate in the **Jack Sleeper Com #221H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

_____ Not to participate in the **Jack Sleeper Fed Com #202H**

_____ Participate in the **Jack Sleeper Fed Com #202H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

_____ Not to participate in the **Jack Sleeper Fed Com #203H**

_____ Participate in the **Jack Sleeper Fed Com #203H** for its Proportionate share of costs in the estimated amount of **\$11,334.27**

_____ Not to participate in the **Jack Sleeper Fed Com #204H**

_____ Participate in the **Jack Sleeper Fed Com #204H** for its Proportionate share of costs in the estimated amount of **\$30,224.83**

_____ Not to participate in the **Jack Sleeper Fed Com #217H**

_____ Participate in the **Jack Sleeper Fed Com #217H** for its Proportionate share of costs in the estimated amount of **\$11,347.45**

_____ Not to participate in the **Jack Sleeper Fed Com #222H**

_____ Participate in the **Jack Sleeper Fed Com #222H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

_____ Not to participate in the **Jack Sleeper Fed Com #223H**

_____ Participate in the **Jack Sleeper Fed Com #223H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

_____ Not to participate in the **Jack Sleeper Fed Com #224H**

_____ Participate in the **Jack Sleeper Fed Com #224H** for its Proportionate share of costs in the estimated amount of **\$11,982.00**

R. E. Glasscock Oil & Gas Properties, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2018	AFE NO.:	
WELL NAME:	Jack Sleeper Com #201H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19585/9518'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC W:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	828,500				828,500
Cementing & Float Equip	219,000				219,000
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	22,500		25,000		47,500
Mud Circulation System	73,250		115,000		188,250
Mud & Chemicals	115,850	50,000	1,000		166,850
Mud / Wastewater Disposal	175,000				175,000
Freight / Transportation	25,000	24,000		\$-	49,000
Rig Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800				94,800
Fuel & Power	150,800			\$-	150,800
Water	40,000	692,000			732,000
Drig & Completion Overhead	11,750	28,000			37,750
Plugging & Abandonment	-				-
Directional Drilling, Surveys	324,000				324,000
Completion Unit, Swab, CTU	-	240,000	20,000		260,000
Perforating, Wireline, Slickline	-	294,000			294,000
High Pressure Pump Truck	-	126,500			126,500
Stimulation	-	4,048,000			4,048,000
Stimulation Flowback & Disp	-	13,000	330,000		343,000
Insurance	35,253				35,253
Labor	137,000	67,000	5,000		209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000		10,000	154,000
Rental - Living Quarters	67,260	39,880		\$-	107,140
Contingency	148,877	207,203		3,010	359,090
Operations Center	31,175				31,175
TOTAL INTANGIBLES >	3,126,425	6,327,233	512,200	48,010	10,011,868
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	328,035				328,035
Production Casing	352,368				352,368
Production Liner	-				-
Tubing	-		57,000		57,000
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers	-	105,000	10,000		115,000
Tanks	-			48,000	48,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		90,000	\$-	90,000
Rod string	-				-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			10,000	10,000
Installation Costs	-			70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-			\$-	-
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-			\$-	-
Interconnecting Facility Piping	-			40,000	40,000
Gathering / Bulk Lines	-			\$-	-
Valves, Dumps, Controllers	-		4,000		4,000
Tank / Facility Containment	-			13,200	13,200
Flare Stack	-			11,550	11,550
Electrical / Grounding	-			6,600	6,600
Communications / SCADA	-			\$-	-
Instrumentation / Safety	-		10,000	16,500	26,500
TOTAL TANGIBLES >	888,353	105,000	320,500	280,600	1,594,453
TOTAL COSTS >	4,014,778	6,432,233	832,700	328,610	11,606,321

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Wayton Wolf		WTE
Production Engineer:	Jan Mosnes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

The costs on this AFE are estimated only and may not be comparable to savings on any other's cost or the total cost of the project. Funding restrictions imposed under the AFE, may be delayed up to a year after the well has been completed. In executing this AFE, the Production agrees to pay its proportionate share of actual costs incurred, including legal, creative, regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be charged by date listed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance as an amount acceptable to the Operator by the date of input.

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Com #215H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19757/9690'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	926,500	-	-	-	926,500
Cementing & Float Equip	219,000	-	-	-	219,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	22,500	-	25,000	-	47,500
Mud Circulation System	73,250	-	115,000	-	188,250
Mud & Chemicals	115,850	50,000	1,000	-	166,850
Mud / Wastewater Disposal	175,000	-	-	-	175,000
Freight / Transportation	25,000	24,000	-	\$-	49,000
Rig Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800	-	-	-	94,800
Fuel & Power	150,800	-	-	\$-	150,800
Water	40,000	692,000	-	-	732,000
Drig & Completion Overhead	11,750	26,000	-	-	37,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	324,000	-	-	-	324,000
Completion Unit, Swab, CTU	-	240,000	20,000	-	260,000
Perforating, Wireline, Slickline	-	294,000	-	-	294,000
High Pressure Pump Truck	-	126,500	-	-	126,500
Stimulation	-	4,048,000	-	-	4,048,000
Stimulation Flowback & Disp	-	13,000	330,000	-	343,000
Insurance	35,563	-	-	-	35,563
Labor	137,000	67,000	5,000	-	209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000	-	10,000	154,000
Rental - Living Quarters	67,280	39,880	-	\$-	107,160
Contingency	148,893	207,203	-	3,010	359,106
Operations Center	31,175	-	-	-	31,175
TOTAL INTANGIBLES >	3,126,750	6,327,233	512,200	46,010	10,012,193
TANGIBLE COSTS					
Surface Casing	\$ 28,500	\$ -	\$ -	\$ -	\$ 28,500
Intermediate Casing	99,450	-	-	-	99,450
Drilling Liner	334,445	-	-	-	334,445
Production Casing	355,834	-	-	-	355,834
Production Liner	-	-	-	-	-
Tubing	-	-	60,300	-	60,300
Wellhead	80,000	-	30,800	-	110,800
Packers, Liner Hangers	-	105,000	10,000	-	115,000
Tanks	-	-	-	48,000	48,000
Production Vessels	-	-	82,000	28,750	110,750
Flow Lines	-	-	90,000	\$-	90,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	-	70,000	70,000
Surface Pumps	-	-	5,000	2,000	7,000
Non-controllable Surface	-	-	-	\$-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	30,000	42,500
Gas Conditioning / Dehydration	-	-	-	\$-	-
Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	\$-	-
Valves, Dumps, Controllers	-	-	4,000	4,000	8,000
Tank / Facility Containment	-	-	-	13,200	13,200
Flare Stack	-	-	-	11,550	11,550
Electrical / Grounding	-	-	-	6,600	6,600
Communications / SCADA	-	-	-	\$-	-
Instrumentation / Safety	-	-	10,000	16,500	26,500
TOTAL TANGIBLES >	898,229	105,000	323,800	280,600	1,607,629
TOTAL COSTS >	4,024,979	6,432,233	836,000	326,610	11,619,822

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Wayton Wolf		WTE
Production Engineer:	Jan Moines		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs incurred in the total cost of the project. The Partner agrees to pay its proportionate share of all costs incurred, including legal, royalty, regulatory, insurance and other costs, under the terms of the agreement governing this well. If a partner shall be deemed to be a third party beneficiary for the purposes of this AFE, the Partner agrees to pay its proportionate share of all costs incurred, including legal, royalty, regulatory, insurance and other costs, under the terms of the agreement governing this well. If a partner shall be deemed to be a third party beneficiary for the purposes of this AFE, the Partner agrees to pay its proportionate share of all costs incurred, including legal, royalty, regulatory, insurance and other costs, under the terms of the agreement governing this well.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Com #221H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MDTVD:	20417/10350'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal Wolfcamp with 46 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	1,150,500				1,150,500
Cementing & Float Equip	214,000				214,000
Logging / Formation Evaluation		6,500			6,500
Mud Logging	37,500		25,000		62,500
Mud Circulation System	93,500		115,000		208,500
Mud & Chemicals	115,200	50,000	1,000		166,200
Mud / Wastewater Disposal	185,000				185,000
Freight / Transportation	25,000	24,000		\$-	49,000
Rig Supervision / Engineering	206,400	119,400	7,200	18,000	351,000
Drill Bits	120,300				120,300
Fuel & Power	197,600			\$-	197,600
Water	40,000	692,000			732,000
Drig & Completion Overhead	19,000	26,000			45,000
Plugging & Abandonment					
Directional Drilling, Surveys	357,000				357,000
Completion Unit, Swab, CTU		240,000	20,000		260,000
Perforating, Wireline, Slickline		294,000			294,000
High Pressure Pump Truck		126,500			126,500
Stimulation		4,048,000			4,048,000
Stimulation Flowback & Disp		13,000	330,000		343,000
Insurance	36,751				36,751
Labor	132,000	67,000	5,000		204,000
Rental - Surface Equipment	99,180	310,750	5,000	5,000	419,930
Rental - Downhole Equipment	119,000	50,000		10,000	179,000
Rental - Living Quarters	81,860	39,880		\$-	121,740
Contingency	274,023	207,203		3,010	484,236
Operations Center	40,850				40,850
TOTAL INTANGIBLES >	3,740,164	6,327,233	512,200	46,010	10,625,607
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	356,880				356,880
Production Casing	368,864				368,864
Production Liner					
Tubing			61,200		61,200
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers		105,000	10,000		115,000
Tanks				48,000	48,000
Production Vessels			82,000	28,750	110,750
Flow Lines			90,000	\$-	90,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				10,000	10,000
Installation Costs				70,000	70,000
Surface Pumps			5,000	2,000	7,000
Non-controllable Surface				\$-	
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			12,500	30,000	42,500
Gas Conditioning / Dehydration				\$-	
Interconnecting Facility Piping				40,000	40,000
Gathering / Bulk Lines				\$-	
Valves, Dumps, Controllers			4,000		4,000
Tank / Facility Containment				13,200	13,200
Flare Stack				11,550	11,550
Electrical / Grounding				6,600	6,600
Communications / SCADA				\$-	
Instrumentation / Safety			10,000	16,500	26,500
TOTAL TANGIBLES >	933,694	105,000	324,700	280,600	1,643,994
TOTAL COSTS >	4,673,857	6,432,233	836,900	326,610	12,259,600

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Waylon Wolf		WTE
Production Engineer:	Jan Mozhes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The results of this AFE are estimates only and may not be identical to the actual results of the project. The AFE may be subject to change in a year after the well has been completed. In a continuing AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, survey, regulatory, break fees for 2 well costs or for the terms of the applicable party accounting agreement, regulatory and other agreement covering this well. Participants shall be bound by and follow their liability for Operator's well content and general liability insurance unless participant provides Operator a replacement liability policy in an amount acceptable to the Operator by the 90th day.

MATADOR PRODUCTION COMPANY

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Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Fed Com #202H	FIELD:	Purple Sage
LOCATION:	Section 9&16-23S-28E	MD/TVD:	19585/9518'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal upper Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	928,500	-	-	-	928,500
Cementing & Float Equip	219,000	-	-	-	219,000
Logging / Formation Evaluation	-	6,500	-	-	6,500
Mud Logging	22,500	-	25,000	-	47,500
Mud Circulation System	73,250	-	115,000	-	188,250
Mud & Chemicals	115,850	50,000	1,000	-	166,850
Mud / Wastewater Disposal	175,000	-	-	-	175,000
Freight / Transportation	25,000	24,000	-	-	49,000
Rig Supervision / Engineering	163,200	119,400	7,200	18,000	307,800
Drill Bits	94,800	-	-	-	94,800
Fuel & Power	150,800	-	-	-	150,800
Water	40,000	692,000	-	-	732,000
Drig & Completion Overhead	11,750	26,000	-	-	37,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	324,000	-	-	-	324,000
Completion Unit, Swab, CTU	-	240,000	20,000	-	260,000
Perforating, Wireline, Slickline	-	294,000	-	-	294,000
High Pressure Pump Truck	-	126,500	-	-	126,500
Stimulation	-	4,048,000	-	-	4,048,000
Stimulation Flowback & Diap	-	13,000	330,000	-	343,000
Insurance	35,253	-	-	-	35,253
Labor	137,000	67,000	5,000	-	209,000
Rental - Surface Equipment	75,690	310,750	5,000	5,000	396,440
Rental - Downhole Equipment	94,000	50,000	-	10,000	154,000
Rental - Living Quarters	67,280	39,880	-	-	107,160
Contingency	148,877	207,203	-	3,010	359,090
Operations Center	31,175	-	-	-	31,175
TOTAL INTANGIBLES >	3,128,425	6,327,233	512,200	46,010	10,011,868
TANGIBLE COSTS					
Surface Casing	\$ 28,500	\$ -	\$ -	\$ -	\$ 28,500
Intermediate Casing	99,450	-	-	-	99,450
Drilling Liner	328,035	-	-	-	328,035
Production Casing	352,368	-	-	-	352,368
Production Liner	-	-	-	-	-
Tubing	-	-	57,000	-	57,000
Wellhead	60,000	-	30,000	-	110,000
Packers, Liner Hangers	-	105,000	10,000	-	115,000
Tanks	-	-	-	48,000	48,000
Production Vessels	-	-	82,000	28,750	110,750
Flow Lines	-	-	90,000	-	90,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	10,000	10,000
Installation Costs	-	-	-	70,000	70,000
Surface Pumps	-	-	5,000	2,000	7,000
Non-controllable Surface	-	-	-	-	-
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	12,500	30,000	42,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	40,000	40,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	4,000	4,000	8,000
Tank / Facility Containment	-	-	-	13,200	13,200
Flare Stack	-	-	-	11,550	11,550
Electrical / Grounding	-	-	-	6,600	6,600
Communications / SCADA	-	-	-	-	-
Instrumentation / Safety	-	-	10,000	16,500	26,500
TOTAL TANGIBLES >	888,353	105,000	320,500	280,500	1,594,453
TOTAL COSTS >	4,014,778	6,432,233	832,700	326,510	11,606,321

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Hermes	Asset Manager: WTX/NM <u>WTE</u>	
Completions Engineer: Waylon Wolf		
Production Engineer: Jan Mosnes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO _____	VP - Res Engineering _____	VP - Drilling _____
DEL	BMR	BG
Executive VP, Legal _____	Exec Dir - Exploration _____	
CA	NLF	
President _____		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Title: _____	Approval: Yes _____ No (mark one) _____	

The costs on this AFE are estimates only and may not be considered as a budget or any specific item in the total cost of the project. Tolerances indicated under the AFE may be subject to a 5% variation after the well has been completed. In executing this AFE, the Operator agrees to bear the responsibility for all costs incurred, including legal, contract, regulatory, insurance and other costs, under the terms of the applicable operating agreement. Any agreement covering this well, in whole or in part, shall be subject to the terms and conditions of the applicable operating agreement. The Operator's obligations under this AFE shall be subject to the terms and conditions of the applicable operating agreement.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	January 15, 2019	AFE NO.:	
WELL NAME:	Jack Sleeper Fed Com #222H	FIELD:	Purple Sage
LOCATION:	Section 9& 16-23S-28E	MD/TVD:	20417/10350'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	about 9600'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a 2 mile horizontal Wolfcamp with 46 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 80,000				\$ 80,000
Location, Surveys & Damages	115,500	13,000	4,000	10,000	142,500
Drilling	1,150,500				1,150,500
Cementing & Float Equip	214,000				214,000
Logging / Formation Evaluation	-	6,500			6,500
Mud Logging	37,500		25,000		62,500
Mud Circulation System	93,500		115,000		208,500
Mud & Chemicals	115,200	50,000	1,000		166,200
Mud / Wastewater Disposal	185,000				185,000
Freight / Transportation	25,000	24,000			49,000
Rig Supervision / Engineering	208,400	119,400	7,200	16,000	351,000
Drill Bits	120,300				120,300
Fuel & Power	197,600				197,600
Water	40,000	892,000			932,000
Drig & Completion Overhead	19,000	26,000			45,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	357,000				357,000
Completion Unit, Swab, CTU	-	240,000	20,000		260,000
Perforating, Wireline, Slickline	-	294,000			294,000
High Pressure Pump Truck	-	126,500			126,500
Stimulation	-	4,048,000			4,048,000
Stimulation Flowback & Disp	-	13,000	330,000		343,000
Insurance	36,751				36,751
Labor	132,000	67,000	5,000		204,000
Rental - Surface Equipment	99,180	310,750	5,000	5,000	419,930
Rental - Downhole Equipment	119,000	50,000		10,000	179,000
Rental - Living Quarters	81,860	39,880			121,740
Contingency	274,023	207,203		3,010	484,236
Operations Center	40,850				40,850
TOTAL INTANGIBLES >	3,740,164	6,327,233	612,200	46,010	10,625,607
TANGIBLE COSTS					
Surface Casing	\$ 28,500				\$ 28,500
Intermediate Casing	99,450				99,450
Drilling Liner	356,880				356,880
Production Casing	368,864				368,864
Production Liner	-				-
Tubing	-		61,200		61,200
Wellhead	80,000		30,000		110,000
Packers, Liner Hangers	-	105,000	10,000		115,000
Tanks	-			46,000	46,000
Production Vessels	-		82,000	28,750	110,750
Flow Lines	-		90,000		90,000
Rod string	-				-
Artificial Lift Equipment	-		20,000		20,000
Compressor	-			10,000	10,000
Installation Costs	-			70,000	70,000
Surface Pumps	-		5,000	2,000	7,000
Non-controllable Surface	-				-
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		12,500	30,000	42,500
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			40,000	40,000
Gathering / Bulk Lines	-				-
Valves, Dumps, Controllers	-		4,000	4,000	8,000
Tank / Facility Containment	-			13,200	13,200
Flare Stack	-			11,550	11,550
Electrical / Grounding	-			6,600	6,600
Communications / SCADA	-				-
Instrumentation / Safety	-				-
TOTAL TANGIBLES >	933,894	105,000	324,700	250,800	1,614,394
TOTAL COSTS >	4,674,058	6,432,233	936,900	326,810	12,269,600

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Asset Manager - WTX/NM	<u>WTE</u>
Completions Engineer:	Waylon Wolf		WTE
Production Engineer:	Jan Mosnes		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The data on this AFE are estimates only and may vary and be subject to change on any specific item on the total cost of this project. Funding obligations are not guaranteed. Under the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, but not limited to, drilling, completion, and production costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by and hold proportionately for Operator's well control and general liability insurance unless participant provides a certificate evidencing its own insurance or an insurable interest in the Operator by the date of sign.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**


Case No. 20327

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Regulations.



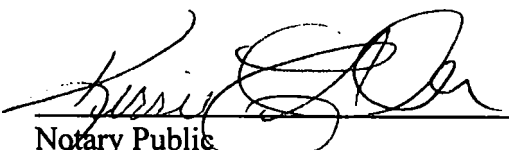
James Bruce

SUBSCRIBED AND SWORN TO before me this 3rd day of April, 2019 by James Bruce.

My Commission Expires 10-22-22



**OFFICIAL SEAL
KERRIE C. ALLEN
Notary Public
State of New Mexico**



Notary Public

EXHIBIT 5A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruce@aol.com

March 12, 2019

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

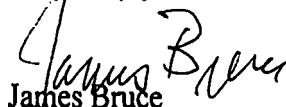
Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Matador Production Company, regarding five Wolfcamp wells in the W½ of Section 9 and the W½ of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 4, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Wednesday, March 28, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and its attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce


Attorney for Matador Production Company

ATTACHMENT

A

EXHIBIT A

Farris C. Joseph

 SW 28th Road
Miami, Florida 33129

Llano Natural Resources, LLC

4920 South Loop 289
Lubbock, Texas 79414


Precious Lady Holdings, LLC

P. O. Box 50215
Midland, Texas 79710

Michael D. Glasscock

P. O. Box 50215
Midland, Texas 79710

R. E. Glasscock Oil & Gas Properties, LLC

P. O. Box 50215
 land, Texas 79710

OXY USA Inc.

5 Greenway Plaza, Ste 110
Houston, TX 77046-0521

Tundra Ad3, LP

2100 Ross Ave Ste 1870, LB-9
Dallas, TX 75201-6773

George P. Murphy

P. O. Box 167
Odessa, Texas 79760

Hugh Richard Braymer

1421 Walnut St
Chillicothe, MO 64601



John R. Wiley
168 Green Valley Drive
Blyth, CA 92225

Estate of George H. Norton
P. O. Box 4837
Palm Springs, CA 92263

Margaret Hall
820 Howard Street
Marina de Rey, CA 90292

Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

Marjorie W. Pfost
1506 E. Grove Street
Bloomington, IL 61701

Marcia Pfost Lewis
703 University Village, Apt. L
Columbia, MO 65103

O. W. Coffman
c/o Donald Hugh Braymer
401 East Hayward
Meadville, MO 64659

O. W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

Novo Oil and Gas Northern Delaware, LLC
1001 West Wilshire Blvd., Suite 206
Oklahoma City, OK 73116

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
<p>1. Article Addressed to:</p> <p>R. E. Glasscock Oil & Gas Properties, LLC P. O. Box 50215 Midland, Texas 79710</p>		<p>B. Received by (Printed Name) <i>Conrad Glass</i> C. Date of Delivery <i>1595</i></p>	
<p>2. Article <i>7018 2290 0000 3424 1595</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 3453 7275 3661 66</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

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<p>OFFICIAL USE</p>	
<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p> <p>Postage \$</p> <p>Total Postage and Fees \$</p>	<p>Postmark Here</p>
<p>Sent To <i>Marjorie W. Pfost</i> <i>1506 E. Grove Street</i> <i>Bloomington, IL 61701</i></p> <p>Street and Apt. No., or P.O. Box</p> <p>City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

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<p>OFFICIAL USE</p>	
<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p> <p>Postage \$</p> <p>Total Postage and Fees \$</p>	<p>Postmark Here</p>
<p>Sent To <i>R. E. Glasscock Oil & Gas Properties, LLC</i> <i>P. O. Box 50215</i> <i>Midland, Texas 79710</i></p> <p>Street and Apt. No., or P.O. Box</p> <p>City, State, ZIP+4®</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p>	
<p>1. Article Addressed to:</p> <p>Marjorie W. Pfost 1506 E. Grove Street Bloomington, IL 61701</p>		<p>B. Received by (Printed Name) <i>Conrad Glass</i> C. Date of Delivery <i>1502</i></p>	
<p>2. Article Number <i>7018 2290 0000 3424 1502</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 3453 7275 3607 82</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael D. Glasscock
P. O. Box 50215
Midland, Texas 79710

9590 9402 3453 7275 3661 73

2. Article Number (Transfer from service label)

7018 2290 0000 3424 1618

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

Conne Glasscock

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

(over \$500)

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Certified Mail Fee

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Extra Services & Fees (check box, add fee as appropriate)

- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

\$

Total Postage and Fees

\$

Sent To

Precious Lady Holdings, LLC
P. O. Box 50215
Midland, Texas 79710

Street and Apt. No., or P.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- | | |
|--|----|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$ |
| <input type="checkbox"/> Return Receipt (electronic) | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$ |
| <input type="checkbox"/> Adult Signature Required | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage

\$

Total Postage and Fees

\$

Sent To

Michael D. Glasscock
P. O. Box 50215
Midland, Texas 79710

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Precious Lady Holdings, LLC
P. O. Box 50215
Midland, Texas 79710

9590 9402 3453 7275 3661 80

2. Article Number (Transfer from service label)

7018 2290 0000 3424 1618

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature] ☐ Agent ☐ Addressee

B. Received by (Printed Name)

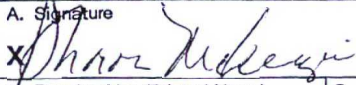
C. Date of Delivery

Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

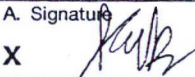
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Insured Mail (over \$500) | <input type="checkbox"/> Signature Confirmation™ |
| | <input type="checkbox"/> Signature Confirmation Restricted Delivery |

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Llano Natural Resources, LLC 4920 South Loop 289 Lubbock, Texas 79414</p>		<p>B. Received by (Printed Name) Sharon McKenzie</p> <p>C. Date of Delivery 3-26-19</p>	
<p>2. Article Addressed to:</p> <p>9590 9402 3453 7275 3661 97</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		<p>Restricted Delivery <input type="checkbox"/></p> <p>Postmark Here</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®	
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<p>Certified Mail Fee</p> <p>\$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage</p> <p>\$</p> <p>Total Postage and Fees</p> <p>\$</p>	<p>Sent To</p> <p>Marathon Oil Permian, LLC 5555 San Felipe Street Houston, Texas 77056</p>
<p>Street and Apt. No., or P.O.</p> <p>City, State, ZIP+4®</p>	<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
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<p>Certified Mail Fee</p> <p>\$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage</p> <p>\$</p> <p>Total Postage and Fees</p> <p>\$</p>	<p>Sent To</p> <p>Llano Natural Resources, LLC 4920 South Loop 289 Lubbock, Texas 79414</p>
<p>Street and Apt. No., or P.O.B.</p> <p>City, State, ZIP+4®</p>	<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Marathon Oil Permian, LLC 5555 San Felipe Street Houston, Texas 77056</p>		<p>B. Received by (Printed Name) Jacob Bonilla</p> <p>C. Date of Delivery 3/19/19</p>	
<p>2. Article Addressed to:</p> <p>9590 9402 3453 7275 3607 44</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		<p>Delivery Restricted Delivery <input type="checkbox"/></p> <p>Postmark Here</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of George H. Norton
P. O. Box 4837
Palm Springs, CA 92263

9590 9402 3453 7275 3661 04

2.

7018 2290 0000 3424 1526

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Adele Norton ☒ Agent ☐ Addressee

B. Received by (Printed Name)

Adele Norton 3/18/19

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes
☒ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery
(over \$500)

Domestic Return Receipt

Mat JS

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To John R. Wiley
168 Green Valley Drive
Street and Apt. No., or Blyth, CA 92225

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here

7018 2290 0000 3424 1540

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To Estate of George H. Norton
P. O. Box 4837
Street and Apt. No. Palm Springs, CA 92263

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John R. Wiley
168 Green Valley Drive
Blyth, CA 92225

9590 9402 3453 7275 3661 11

2. Article

7018 2290 0000 3424 1540

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Sharilyn R. Wiley ☐ Agent ☐ Addressee

B. Received by (Printed Name)

Sharilyn R. Wiley 3/18/19

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes
☒ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

Insured Mail
(over \$500)

Domestic Return Receipt

Mat JS

7018 2290 0000 3424 1526

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

O. W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

9590 9402 3453 7275 3607 51

2. Article Number (Transfer from service label)

7018 2290 0000 3424 1472

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Richard Braymer*

- ☐ Agent
☒ Addressee

B. Received by (Printed Name)

W. T. CHANDLER

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To OXY USA Inc.
5 Greenway Plaza, Ste 110
Houston, TX 77046-0521

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To O. W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
5 Greenway Plaza, Ste 110
Houston, TX 77046-0521

9590 9402 3453 7275 3661 59

2. Article

7018 2290 0000 3424 1588

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

James E Beard
JAMES BEARD

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Restricted Delivery

ed Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Katey Mixon</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Novo Oil and Gas Northern Delaware, LLC 1001 West Wilshire Blvd., Suite 206 Oklahoma City, OK 73116</p>		<p>B. Received by (Printed Name) <i>Katey Mixon</i></p> <p>C. Date of Delivery <i>5-18</i></p>	
<p>2. Article Addressed to:</p> <p>9590 9402 3453 7275 3607 37</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		<p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

2018 2290 0000 3424 1632

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage \$</p> <p>Total Postage and Fees \$</p>	<p>Sent To <i>Farris C. Joseph</i></p> <p>Street and Apt. No., or P.O. Box <i>369 SW 28th Road</i></p> <p>City, State, ZIP+4® <i>Miami, Florida 33129</i></p>

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
<p>Certified Mail Fee \$</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p>	<p>Postmark Here</p>
<p>Postage \$</p> <p>Total Postage and Fees \$</p>	<p>Sent To <i>Novo Oil and Gas Northern Delaware, LLC</i></p> <p>Street and Apt. No., or P.O. Box <i>1001 West Wilshire Blvd., Suite 206</i></p> <p>City, State, ZIP+4® <i>Oklahoma City, OK 73116</i></p>

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2018 2290 0000 3424 1458

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <input checked="" type="checkbox"/> <i>Farris C. Joseph</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Farris C. Joseph 369 SW 28th Road Miami, Florida 33129</p>		<p>B. Received by (Printed Name) <i>Farris C. Joseph</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Addressed to:</p> <p>9590 9402 3453 7275 3662 03</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		<p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

Mat JS

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To Tundra Ad3, LP
 2100 Ross Ave Ste 1870, LB-9
 Dallas, TX 75201-6773

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4[®]

Postmark
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tundra Ad3, LP
 2100 Ross Ave Ste 1870, LB-9
 Dallas, TX 75201-6773

9590 9402 3453 7275 3661 42

2. Article Number

7018 2290 0000 3424 1571

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Kyones*

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Kayla Jones

C. Date of Delivery

3/29/19

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail[®]
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express[®]
- ☐ Registered MailTM
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature ConfirmationTM
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7018 2290 0000 3424 1533

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Margaret Hall 820 Howard Street Marina de Rey, CA 90292	
Street and Apt. No., City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7018 2290 0000 3424 1496

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To U. W. Cottman c/o Donald Hugh Braymer 401 East Hayward Meadville, MO 64659	
Street and Apt. No., or P. City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To George P. Murphy
P. O. Box 167
Street and Apt. No., Odessa, Texas 79760

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3424 1564

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®

\$7.00⁰⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000113423



7018 2290 0000 3424 1564

3-16-19

NSN

George P. Murphy
P. O. Box 167
Odessa, Texas 79760

3-18

NS

87504>10!

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Postage

\$

Total Postage and Fees

\$

Sent To

Marcia Pfost Lewis
703 University Village, Apt. L
Columbia, MO 65103

Street and Apt. No., or

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 3424 1489

Jaines Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®

\$7.00
US POSTAGE
FIRST-CLASS

071V00607931
87501
000113402



7018 2290 0000 3424 1489

Handwritten signature

Marcia Pfost Lewis
703 University Village, Apt. L
Columbia, MO 65103

IA

87504>1056

7018 2290 0000 3424 1519

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fee	\$

Sent To: Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4* _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
Here

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL®

7018 2290 0000 3424 1519

\$7.00⁰
US POSTAGE
FIRST-CLASS

071V00607931
87501
000113406



NAME
1st Addition
2nd Addition
Etc.

3/22

RTS
VAC

Let
John

Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

VAC

87501-1056
87501-1056
87501-1056

OFFICIAL USE

\$

1

1

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7018 2290 0000 3424 1557

CERTIFIED MAIL®



CSN

1221

0687204295

CARLSBAD CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No.
0001280747

JAMES BRUCE ATTORNEY AT LAW
PO BOX 1056

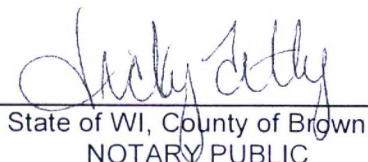
SANTA FE NM 87504

I, a legal clerk of the **Carlsbad Current-Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/21/19

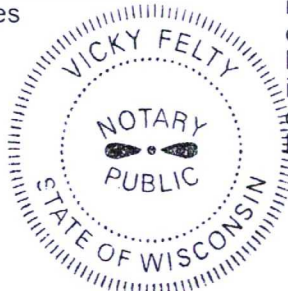

Legal Clerk

Subscribed and sworn before me this
21st of March 2019.


State of WI, County of Brown
NOTARY PUBLIC

9-19-21

My Commission Expires



Ad#: 0001280747
P O : 0001280747
of Affidavits : 0.00

NOTICE

To: Farris C. Joseph, Llano Natural Resources LLC, Precious Lady Holdings LLC, Michael D. Glasscock, R.E. Glasscock Oil & Gas Properties LLC, Marathon Oil Permian LLC, OXY USA Inc., Tundra Ad3 LP, George P. Murphy, John R. Wiley, George H. Norton, Margaret Hall, Marjorie W. Pfost, Marcia Pfost Lewis, O.W. Coffman, Richard Braymer, Donald Hugh Braymer, Novo Oil & Gas Northern Delaware, LLC, and Hugh Richard Braymer, or your heirs, devisees, successors, or assigns: Matador Production Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to:

(a) The Jack Sleeper Com. Well No. 201H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(b) The Jack Sleeper Com. Well No. 215H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(c) The Jack Sleeper Com. Well No. 221H, with a first take point in the SW/4SW/4 of Section 16 and a final take point in the NW/4NW/4 of Section 9;

(d) The Jack Sleeper Com. Well No. 202H, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9; and

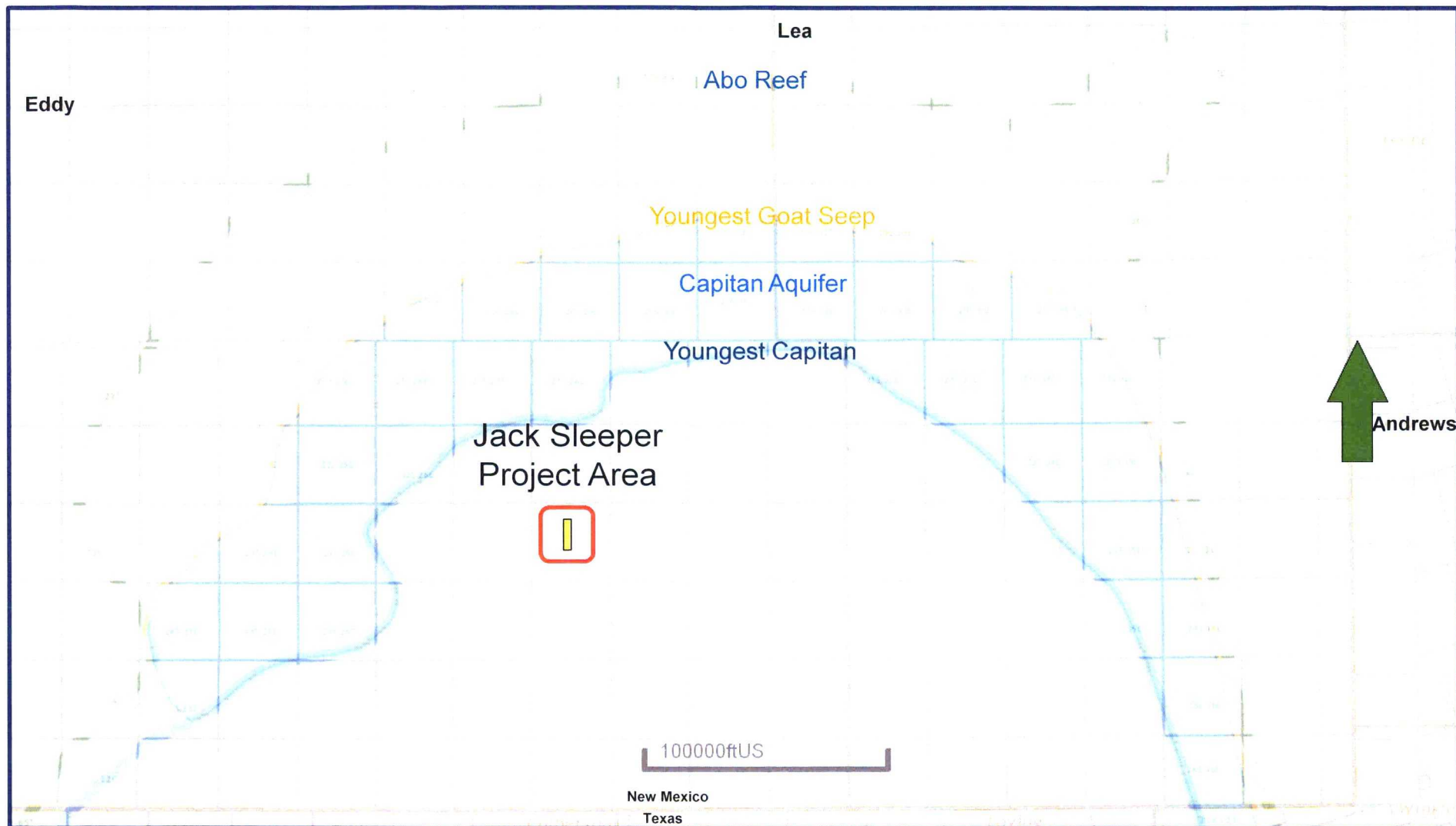
(e) The Jack Sleeper Com. Well No. 222H, with a first take point in the SE/4SW/4 of Section 16 and a final take point in the NE/4NW/4 of Section 9.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The application is scheduled to be heard at 8:15 a.m. on Thursday, April 4, 2019 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately 1-1/2 miles north of Loving, New Mexico.

Pub: March 21, 2019 #1280747

EXHIBIT 5/3

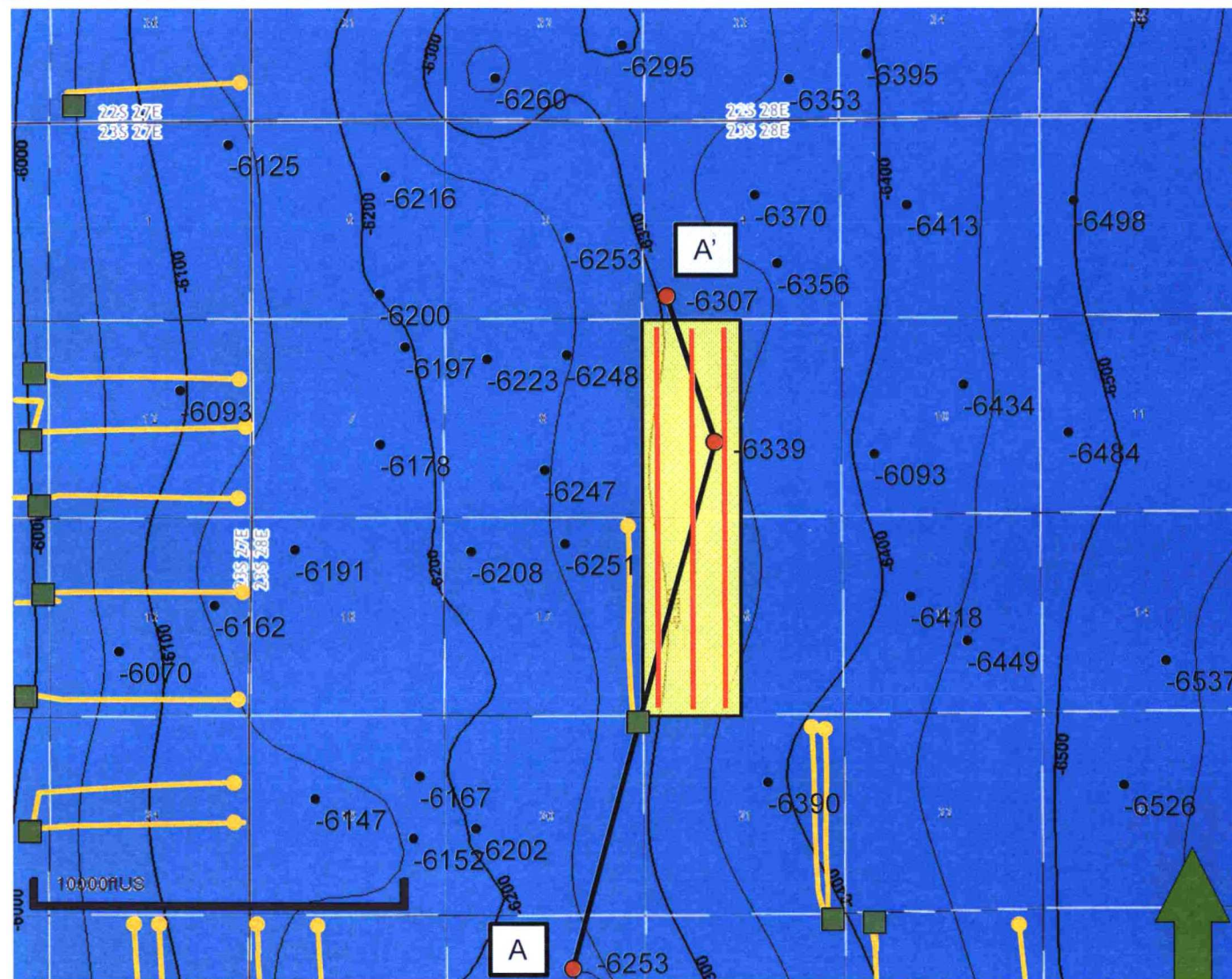
Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Locator Map



Jack Sleeper Com 201H, 202H, 215H, 221H & 222H



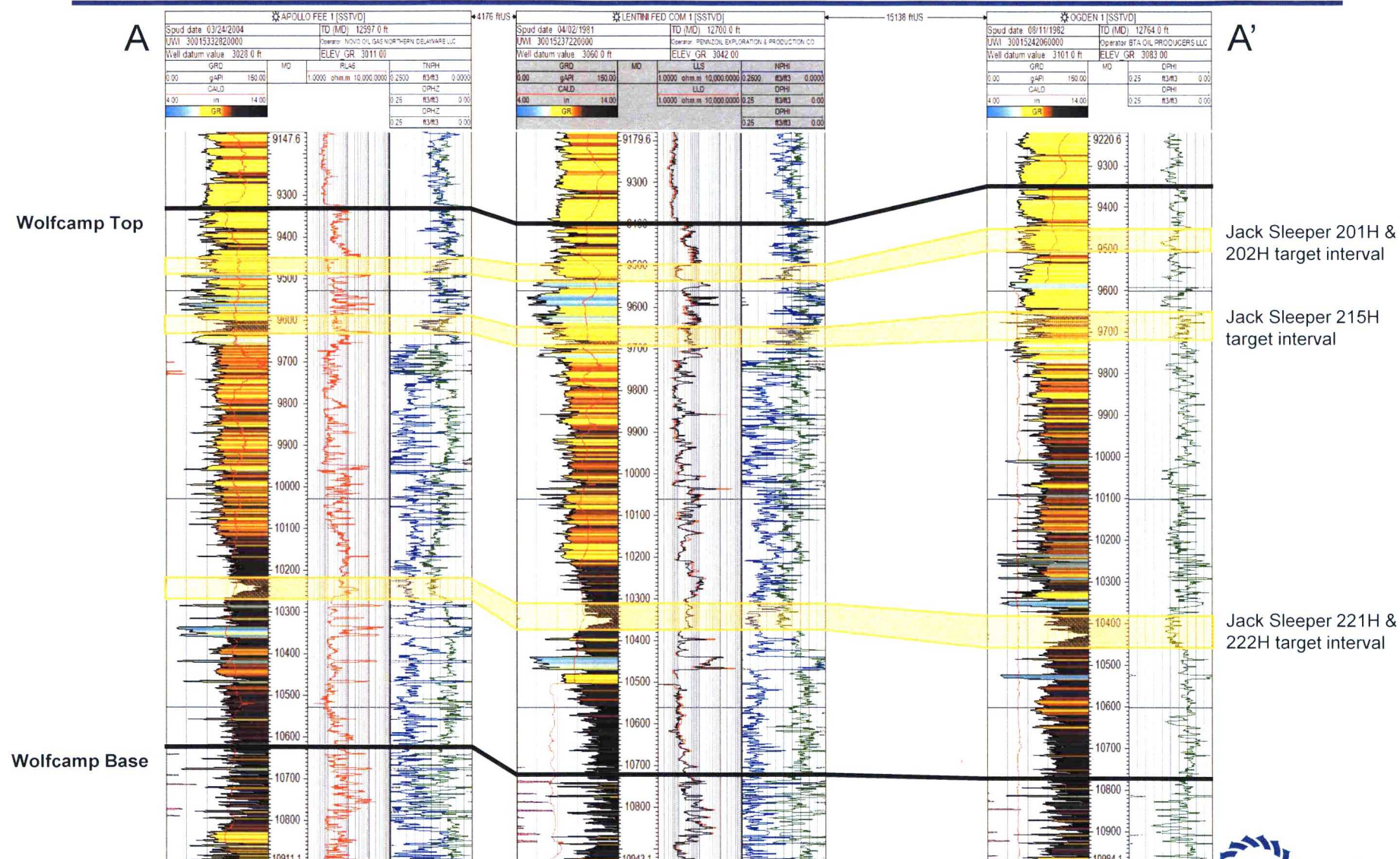
Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structure Map (Top Wolfcamp Subsea)



Jack Sleeper Com 201H, 202H, 215H, 221H & 222H



Purple Sage; Wolfcamp (Gas) (Pool Code 98220) Structural Cross Section A - A'



Jack Sleeper Com 201H, 202H, 215H, 221H & 222H

