

- (c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject wells.
5. KFOC sees no difference for standup or laydown wells in this area. KFOC chose standup due to our lease configuration..
 6. Attachment D contains the proposed horizontal drilling plan for the well. The producing interval of the well will be orthodox, and will comply with Division setback requirements.

VERIFICATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

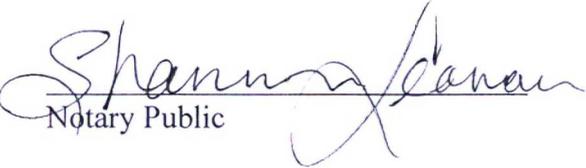
Mitch Sullivan, being duly sworn upon his oath, deposes and states that: He is a geologist for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



Mitch Sullivan

SUBSCRIBED AND SWORN TO before me this 1st day of March, 2019 by Mitch Sullivan.

My Commission Expires: 2-20-21



Notary Public



KAISER-FRANCIS OIL CO

Delaware Basin

Wolfcamp A Structure



POSTED WELL DATA

FMTOPS - TOP_WOLFCAMP[MLS] (SS) (FEET)

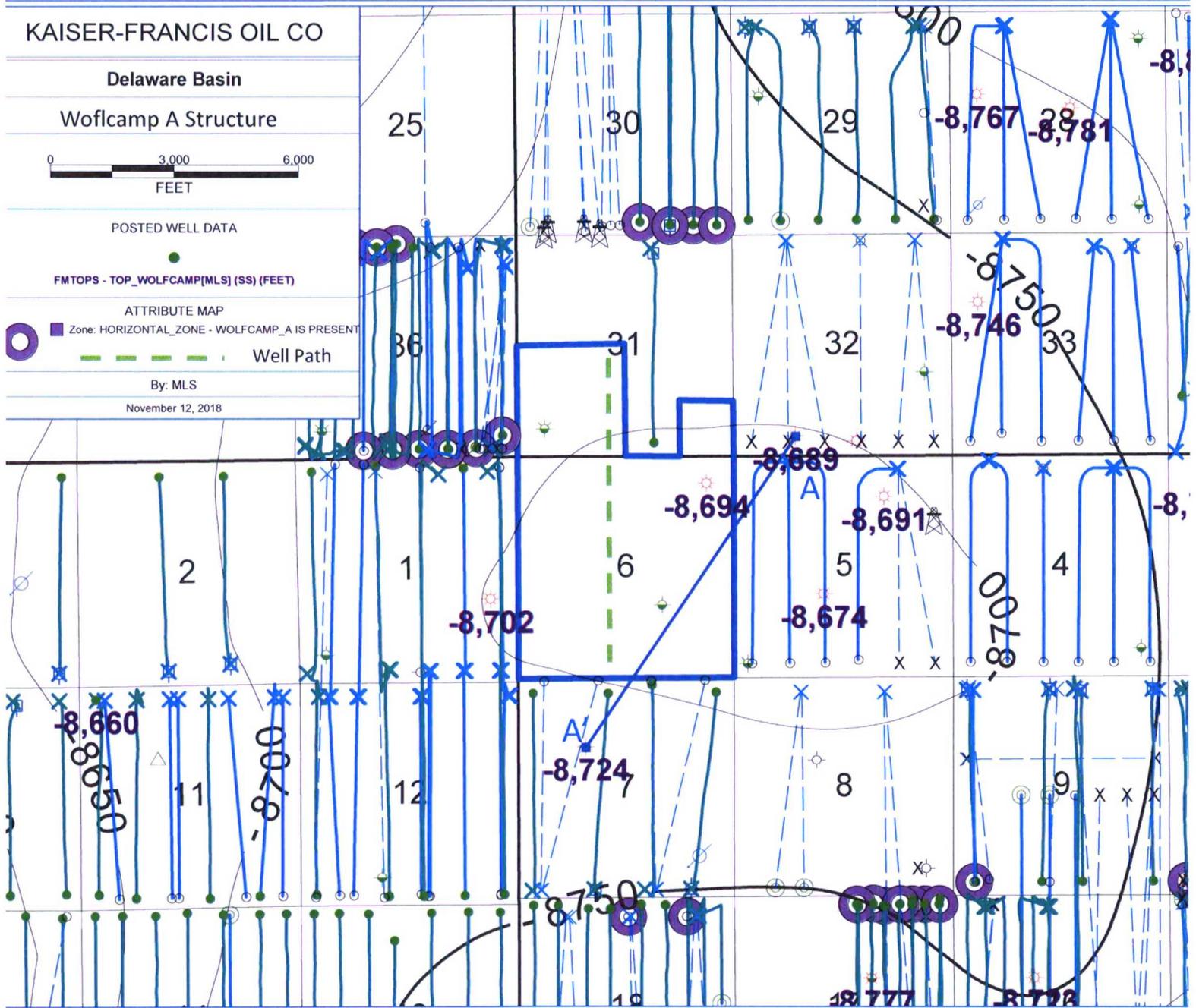
ATTRIBUTE MAP

Zone: HORIZONTAL_ZONE - WOLFCAMP_A IS PRESENT

Well Path

By: MLS

November 12, 2018



DA 11/12/2018 2:53:13 PM

ATTACHMENT *A*

KAISER-FRANCIS OIL CO

Delaware Basin

Wolfcamp A Isopach



POSTED WELL DATA

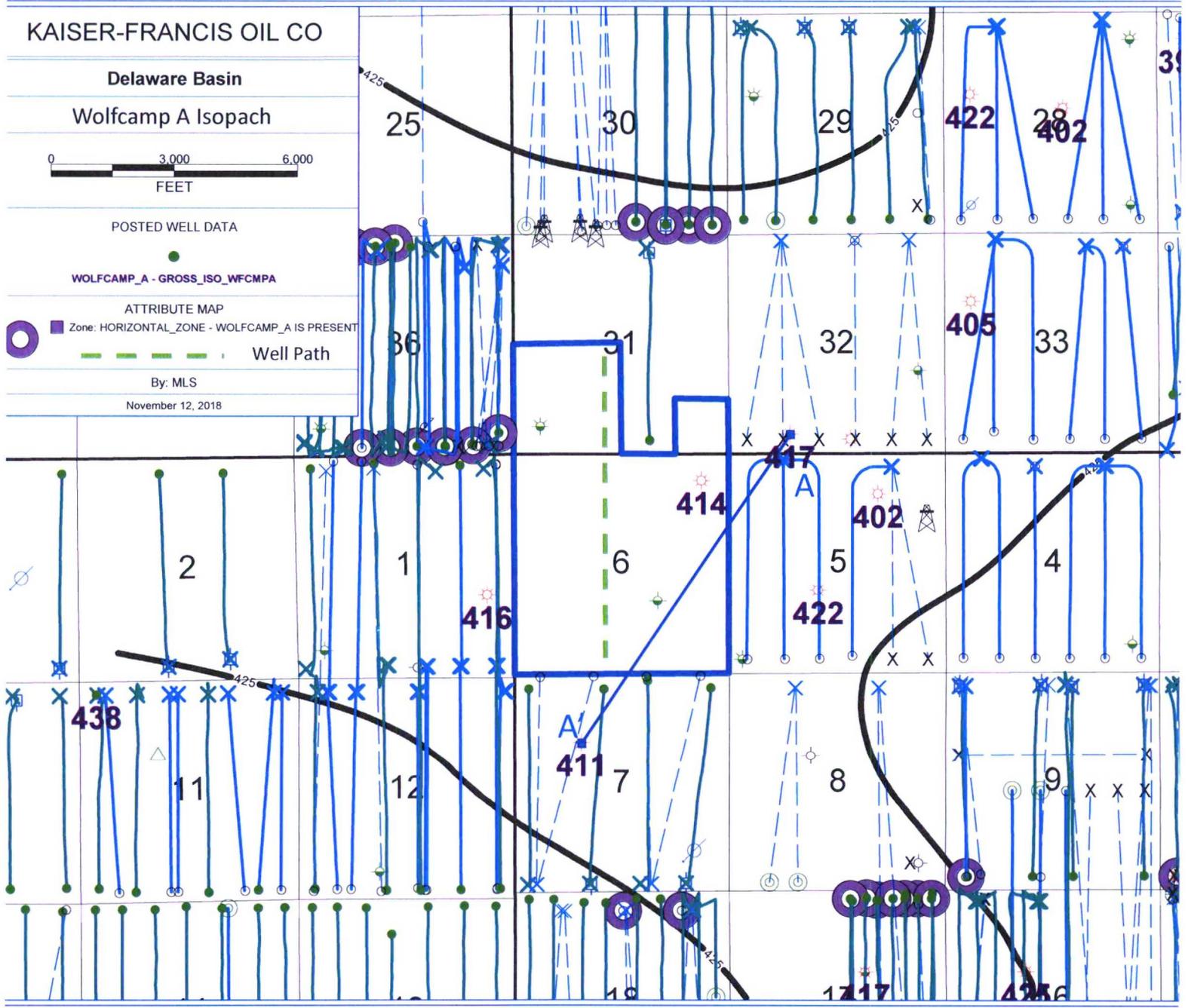
WOLF CAMP A - GROSS_ISO_WFCMPA

ATTRIBUTE MAP

Zone: HORIZONTAL_ZONE - WOLF CAMP A IS PRESENT

By: MLS

November 12, 2018



PA 11/12/2018 7:50:10 PM

ATTACHMENT 3

CIMAREX
RED HILLS UT

4
3002534626000

BTA OIL PRODUCERS LLC
MESA B 8105 JV-P

1
3002530662000

A

A'

Rel
Depth(ft)
-400
-350
-300
-250
-200
-150
-100
-50
0
50
100
150
200
250
300
350
400
450
500
550
600
650

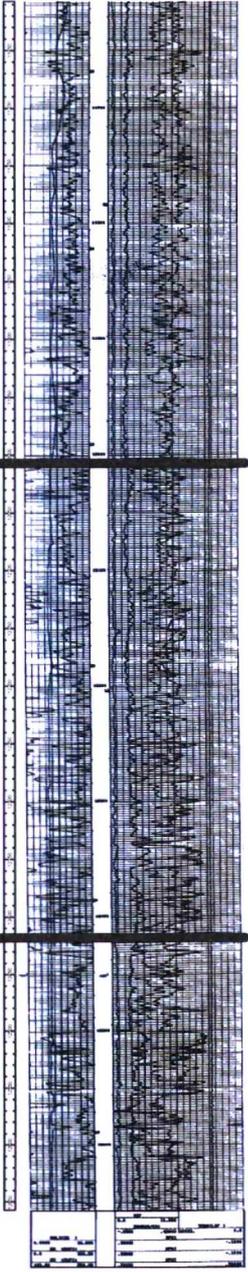
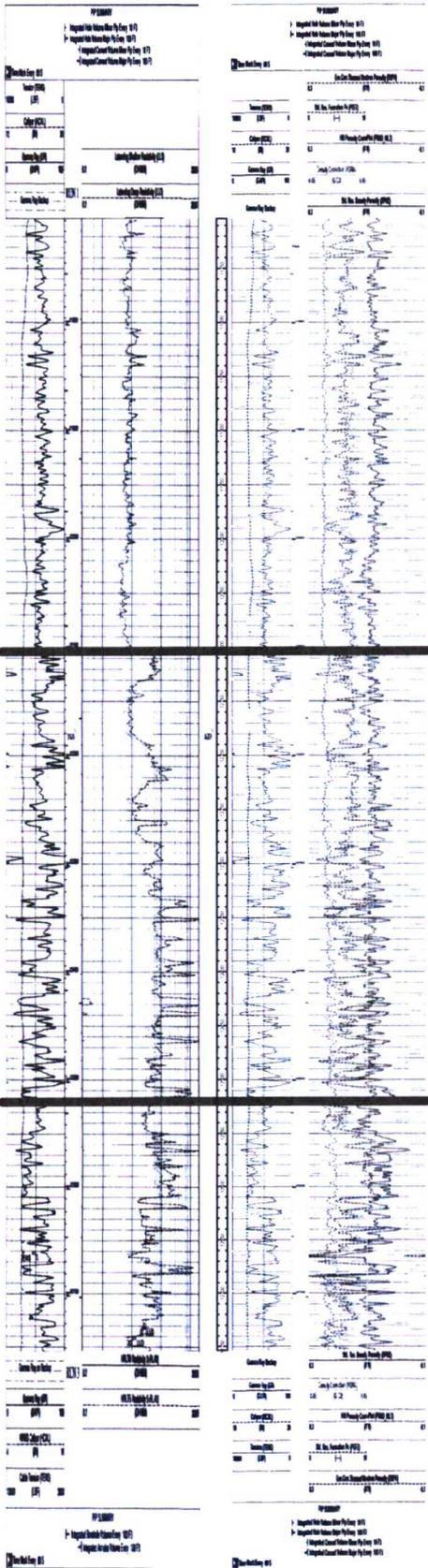
Rel
Depth
-400
-350
-300
-250
-200
-150
-100
-50
0
50
100
150
200
250
300
350
400
450
500
550
600
650

0 -TOP_WOLFCAMP [MLS]

TOP_WOLFCAMP [MLS]

WOLFCAMP_B [MLS]

WOLFCAMP_B [MLS]



ATTACHMENT C

Stratigraphic Cross Section on the top of the Wolfcamp.