

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN OILFIELD PARTNERS, LLC
TO APPROVE SALT WATER DISPOSAL
WELL IN LEA COUNTY, NEW MEXICO.

CASE NO. 20572

APPLICATION

Permian Oilfield Partners, LLC ("Permian"), OGRID No. 328259, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-12, Rule No. 19.15.26, and Rule 19.15.4.8 for an order approving drilling of a salt water disposal well in Lea County, New Mexico. In support of this application, Permian states as follows:

(1) Permian proposes to drill the Carpet Bomb Federal SWD Well #1 well at a surface location 1,492 feet from the North line and 250 feet from the West line of Section 12, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well.

(2) Permian seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,615' to 19,006'.

(3) Permian further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day.

(4) Permian anticipates using an average injection pressure of 2,000 psi for this well and it requests approval of a maximum injection pressure of 3,523 psi for the well.

(5) On or about April 26, 2019, Permian filed an administrative application with the Division seeking administrative approval of the subject well for produced water disposal.

(6) Permian complied with the notice requirements for administrative applications, including mailing and publication in the Hobbs News Sun.

(7) The New Mexico State Land Office submitted a protest with respect to Permian's administrative application. Permian discussed the State Land Office's protest with the State Land Office. The State Land Office requested that Permian submit an application for hearing before a Division Examiner for this matter.

(8) To Permian's knowledge, no other protests were submitted.

(9) A proposed C-108 for the subject well is attached hereto in Attachment A.

(10) The granting of this application will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Permian requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 13 2019; and that after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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Attorneys for Applicant

CASE NO. 20573 Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Carpet Bomb Federal SWD Well #1 well at a surface location 1492 feet from the North line and 250 feet from the West line of Section 12, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 17,615' to 19,006'. Applicant further seeks approval of the use of 7 inch tubing inside the surface and intermediate casings and 5 ½ inch tubing inside the liner and requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 20.1 miles west northwest of Jal, New Mexico.

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Pennian Oilfield Partners, LLC.	OGRID Number: 328259
Well Name: Carpet Bomb Federal SWD #1	API: 30-025-Pending
Pool: SWD, Devonian-Silurian	Pool Code: 97869

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sean Puryear

 Print or Type Name

 Date
 (817) 600-8772

 Phone Number

Signature



spuryear@popmidstream.com

 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. **PURPOSE: Disposal**
Application qualifies for administrative approval? **Yes**
- II. **OPERATOR: Permian Oilfield Partners, LLC.**
ADDRESS: P.O. Box 1220, Stephenville, TX. 76401
CONTACT PARTY: Sean Puryear **PHONE: (817) 600-8772**
- III. **WELL DATA:** Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? **No**
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any. /
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: **Sean Puryear** TITLE: **Manager**
SIGNATURE:  DATE: **4-24-2019**
E-MAIL ADDRESS: **spuryear@popmidstream.com**
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Additional Data

1. **Is this a new well drilled for injection?**
Yes
2. **Name of the Injection Formation:**
Devonian: Open Hole Completion
3. **Name of Field or Pool (if applicable):**
SWD; Devonian-Silurian
4. **Has the well ever been perforated in any other zone(s)?**
No: New Drill for Injection of Produced Water
5. **Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area:**

Overlying Potentially Productive Zones:

Delaware, Bone Spring, Wolfcamp, Strawn, Atoka & Morrow Tops all above 15,336'

Underlying Potentially Productive Zones:

None

WELL CONSTRUCTION DATA

Permian Oilfield Partners, LLC.
Carpet Bomb Federal SWD #1
1492' FNL, 250' FWL
Sec. 12, T25S, R33E, Lea Co. NM
Lat 32.1482167° N, Lon 103.5338054° W
GL 3398', RKB 3428'

Surface - (Conventional)

Hole Size: 26" Casing: 20" - 94# H-40 STC Casing
Depth Top: Surface
Depth Btm: 1011'
Cement: 660 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5" Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5085'
Cement: 1669 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25" Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12285' ECP/DV Tool: 5185'
Cement: 2123 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)

Intermediate #3 - (Liner)

Hole Size: 8.5" Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 12085'
Depth Btm: 17615'
Cement: 261 sks - Lite Class C (60:40:0) + Additives
Cement Top: 12085' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5" Depth: 19006'
Inj. Interval: 17615' - 19006' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 17570' Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80
X/D Depth: 12085' FJ Casing (Fiberglass Lined)
X/D: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 17580' Packer: 5.5" - Perma-Pak or Equivalent (Inconel)

WELLBORE SCHEMATIC

Perndan Oilfield Partners, LLC.
Carpet Bomb Federal SWD #1
1492' FNL, 250' FWL
Sec. 12, T25S, R33E, Lea Co. NM
Lat 32.1482167° N, Lon 103.5338054° W
GL 3398', RKB 3428'

Surface - (Conventional)

Hole Size: 26"
Casing: 20" - 94# H-40 STC Casing
Depth Top: Surface
Depth Btm: 1011'
Cement: 660 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5"
Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5085'
Cement: 1669 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25"
Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12285'
Cement: 2123 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)
ECP/DV Tool: 5185'

Intermediate #3 - (Liner)

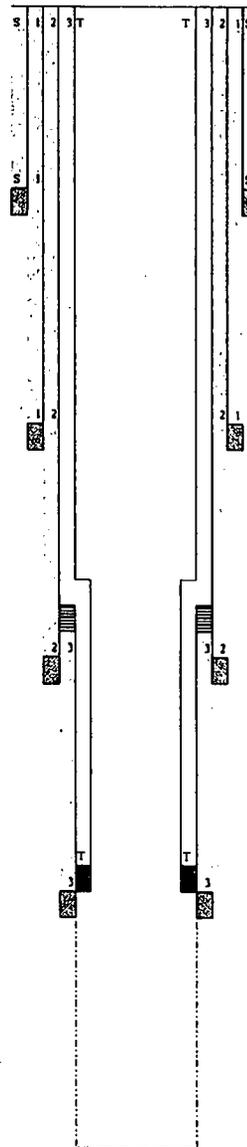
Hole Size: 8.5"
Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 12085'
Depth Btm: 17615'
Cement: 261 sks - Lite Class C (60:40:0) + Additives
Cement Top: 12085' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5"
Depth: 19006'
Inj. interval: 17615' - 19006' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 17570'
Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
X/O Depth: 12085'
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 17580'
Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



VI: There are no wells within the proposed wells area of review that penetrate the Devonian Formation.

VII:

1. The average injected volume anticipated is 40,000 BWPD
The maximum injected volume anticipated is 50,000 BWPD
2. Injection will be through a closed system
3. The average injection pressure anticipated is 2,000 psi
The proposed maximum injection pressure is 3,523 psi
4. Disposal Sources will be produced waters from surrounding wells in the Delaware, Avalon, Bone Spring and Wolfcamp formations. These formation waters are known to be compatible with Devonian formation water. Representative area produced water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	FIGHTING OKRA 18 FEDERAL COM #001H	SALADO DRAW 6 FEDERAL #001H	RATTLESNAKE 13 12 FEDERAL COM #001H	SNAPPING 2 STATE #014H
api	3002540382	3002541293	3002540912	3001542688
latitude	32.0435333	32.0657196	32.0369568	32.06555986
longitude	-103.5164566	-103.5146942	-103.416214	-103.7413815
section	18	6	13	2
township	26S	26S	26S	26S
range	34E	34E	34E	31E
unit	E	M	P	P
ftgns	2590N	200S	330S	250S
ftgew	330W	875W	330E	330E
county	Lea	Lea	Lea	EDDY
state	NM	NM	NM	NM
formation	AVALON UPPER	BONE SPRING 3RD SAND	DELAWARE-BRUSHY CANYON	WOLFCAMP
sampledate	42046	41850	41850	42284
ph	8	6.6	6.2	7.3
tds_mgL	201455.9	99401.9	243517.1	81366.4
resistivity_ohm_cm	0.032	0.064	0.026	0.1004
sodium_mgL	66908.6	34493.3	73409.8	26319.4
calcium_mgL	9313	3295	15800	2687.4
iron_mgL	10	0.4	18.8	26.1
magnesium_mgL	1603	396.8	2869	326.7
manganese_mgL	1.6	0.37	3.12	
chloride_mgL	121072.7	59986.5	149966.2	50281.2
bicarbonate_mgL	1024.8	109.8	48.8	
sulfate_mgL	940	710	560	399.7
co2_mgL	1950	70	200	100

5. Devonian water analysis from the area of review is unavailable. Representative area water analyses were sourced from Go-Tech's website and are listed below.

WELL NAME	ANTELOPE RIDGE UNIT #003	BELL LAKE UNIT #006
api	3002521082	3002508483
latitude	32.2593155	32.3282585
longitude	-103.4610748	-103.507103
sec	34	6
township	23S	23S
range	34E	34E
unit	K	O
ftgns	1980S	660S
ftgew	1650W	1980E
county	LEA	LEA
state	NM	NM
field	ANTELOPE RIDGE	BELL LAKE NORTH
formation	DEVONIAN	DEVONIAN
samplesource	UNKNOWN	HEATER TREATER
ph	6.9	7
tds_mgL	80187	71078
chloride_mgL	42200	47900
bicarbonate_mgL	500	476
sulfate_mgL	1000	900

VIII: Injection Zone Geology

Fluid injection will take place in the Devonian-Silurian formations. This sequence is bounded above by the Upper Devonian Woodford shale. Underlying the Woodford is the first injection formation, the Devonian, consisting of dolomitic carbonates & chert, followed by the Upper Silurian dolomites, and the Lower Silurian Fusselman dolomite. The lower bound of the injection interval is the limestone of the Upper Ordovician Montoya. This proposed well will TD above the top of the Montoya, and will not inject fluids into the Montoya itself, in order to provide a sufficient barrier to preclude fluid injection into the Middle Ordovician Simpson, the Lower Ordovician Ellenburger, the Cambrian, and the PreCambrian below.

Injection zone porosities are expected to range from 0% to a high of 8%, with the higher ranges being secondary porosity in the form of vugs & fractures due to weathering effects, with occasional interbedded shaly intervals. Permeabilities in the 2-3% porosity grainstone intervals are estimated to be in the 10-15 mD range, with the higher porosity intervals conservatively estimated to be in the 40-50 mD range. It is these intervals of high secondary porosity and associated high permeability that are expected to take the majority of the injected water.

The Devonian-Silurian sequence is well suited for SWD purposes, with a low permeability shale barrier overlying the injection interval to prevent upward fluid migrations to USDW's, sufficient permeabilities and porosities in zone, and multiple formations available over a large depth range. This large injection depth range means there is a large injection surface area available, allowing for low injection pressures at high injection rates.

Permian Oilfield Partners, LLC.
 Carpet Bomb Federal SWD #1
 1492' FNL, 250' FWL
 Sec. 12, T25S, R33E, Lea Co. NM
 Lat 32.1482167° N, Lon 103.5338054° W
 GL 3398', RKB 3428'

GEOLOGY PROGNOSIS			
FORMATION	TOP	BOTTOM	THICKNESS
	KB TVD (ft)	KB TVD (ft)	(ft)
Salt	1,347	4,790	3,443
Delaware	5,060	9,125	4,065
Bone Spring	9,125	12,235	3,110
Wolfcamp	12,235	13,200	965
Lwr. Mississippian	17,039	17,382	343
Woodford	17,382	17,580	198
Devonian	17,580	18,355	775
Fusselman (Silurian)	18,355	19,031	676
Montoya (U. Ordovician)	19,031	19,509	478
Simpson (M. Ordovician)	19,509	20,203	694

2. According to the New Mexico Office of the State Engineer, there is 1 fresh water well within the proposed well's one-mile area of review indicating the presence of freshwater at depths less than 185'. Regionally, shallow fresh water is known to exist at depths less than 625'. There are no underground sources of fresh water present below the injection interval.
- IX:** Formation chemical stimulation with 40,000 gals of 15% Hydrochloric Acid is planned after well completion.
- X:** A compensated neutron/gamma ray log will be run from surface to TD upon well completion. All logs will be submitted to the NMOCD upon completion.
- XI:** According to the New Mexico Office of the State Engineer, there is 1 fresh water well within the proposed well's one-mile area of review. Attempts were made to sample the below listed well but well is located inside a secured crude oil tank battery with no public access.

Well Name	Formation Name	Depth Top	Depth Bottom	Thickness	Status
C 02373 CLW317846	None Given	185'	625'	440'	No Access

- XII:** Hydrologic affirmative statement attached.
- XIII:** Proof of notice and proof of publication attached.



PERMIAN OILFIELD
PARTNERS

Item XII. Affirmative Statement

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Carpet Bomb Federal SWD #1
Sec. 12, Twp. 25S, Rge. 33E
1492' FNL, 250' FWL
Lea County, NM

Permian Oilfield Partners, LLC. has examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

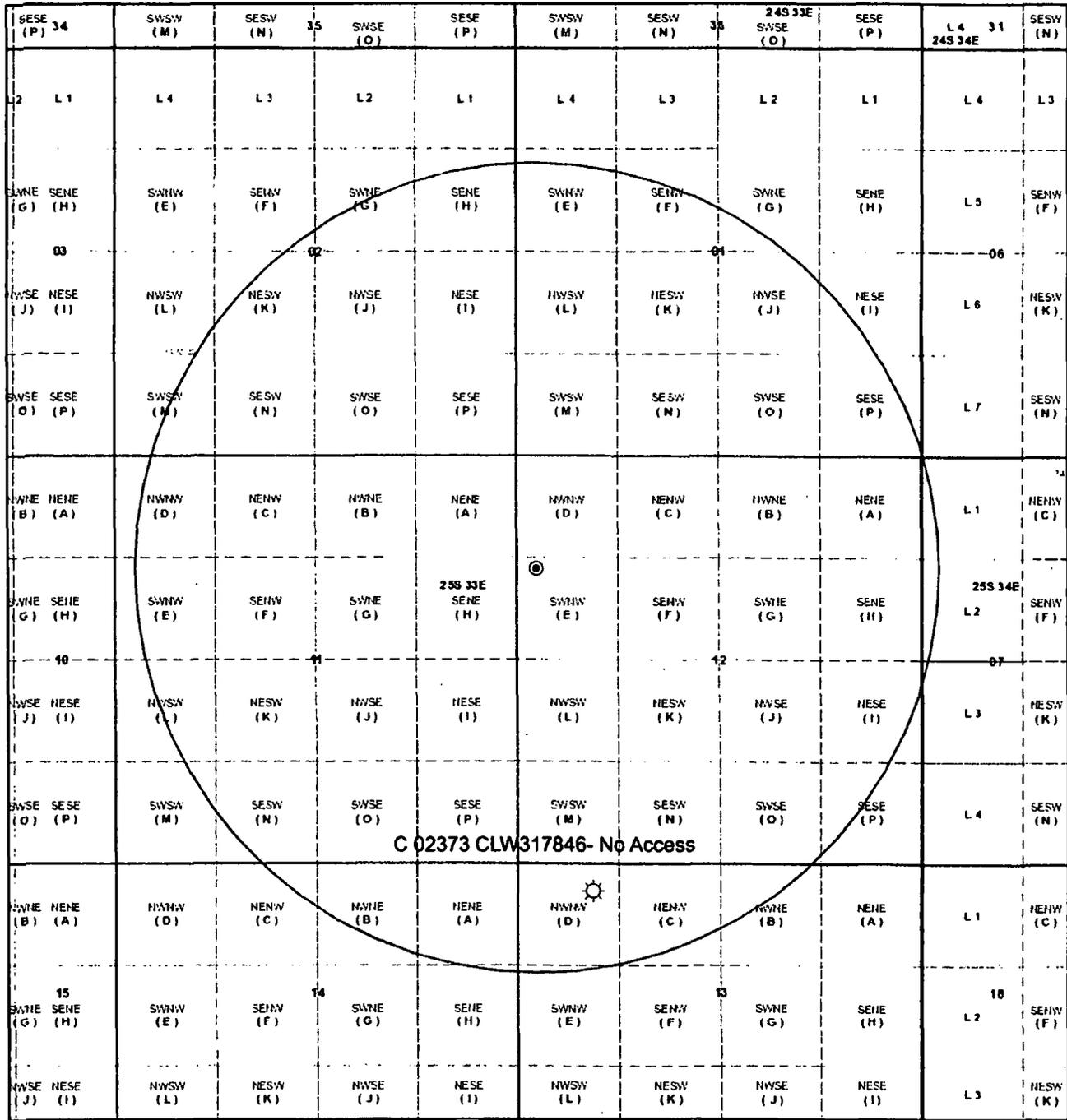
Gary Fisher
Manager
Permian Oilfield Partners, LLC.

Date: 4/24/2019

Carpet Bomb Federal SWD #1 - Wells within 1 Mile Area of Review

API Number	Current Operator	Well Name	Well Number	Well Type	Well Direction	Well Status	Section	Township	Range	OCD Unit Letter	Surface Location	Bottomhole Location	Formation	MD	TYD
30-025-08382	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL	#001	Oil	Vertical	Plugged, Site Released	11	T25S	R33E	D	D-11-25S-33E 660 FNL 660 FWL	D-11-25S-33E 660 FNL 660 FWL	DELAWARE	5296	5296
30-025-26729	CHEVRON MIDCONTINENT, L.P.	BELL LAKE 11 FEDERAL	#001	Gas	Vertical	Plugged, Site Released	11	T25S	R33E	B	B-11-25S-33E 660 FNL 1980 FWL	B-11-25S-33E 660 FNL 1980 FWL	MORROW	15930	15930
30-025-27178	CHEVRON MIDCONTINENT, L.P.	BELL LAKE 2 STATE	#001	Gas	Vertical	Plugged, Not Released	02	T25S	R33E	H	H-02-25S-33E 1980 FNL 660 FWL	H-02-25S-33E 1980 FNL 660 FWL	MORROW	15810	15810
30-025-28288	EOG RESOURCES INC	RED HILLS NORTH UNIT	#201	Gas	Vertical	Active	13	T25S	R33E	C	C-13-25S-33E 660 FNL 1880 FWL	C-13-25S-33E 660 FNL 1880 FWL	BONE SPRING	15935	15935
30-025-32050	EOG RESOURCES INC	RED HILLS NORTH UNIT	#201	Oil	Vertical	Active	12	T25S	R33E	N	N-12-25S-33E 660 FNL 1980 FWL	N-12-25S-33E 660 FNL 1980 FWL	BONE SPRING	13245	13900
30-025-32130	EOG RESOURCES INC	RED HILLS NORTH UNIT	#204	Oil	Vertical	Active	13	T25S	R33E	D	D-13-25S-33E 660 FNL 660 FWL	D-13-25S-33E 660 FNL 660 FWL	BONE SPRING	12600	12600
30-025-32167	EOG RESOURCES INC	RED HILLS NORTH UNIT	#202	Oil	Vertical	Active	12	T25S	R33E	O	O-12-25S-33E 330 FNL 1980 FWL	O-12-25S-33E 330 FNL 1980 FWL	BONE SPRING	12600	12600
30-025-32281	EOG RESOURCES INC	VACA 14 FEDERAL	#202	Oil	Vertical	Cancelled Apd	14	T25S	R33E	A	A-14-25S-33E 660 FNL 660 FWL	A-14-25S-33E 660 FNL 660 FWL	BONE SPRING	12650	12650
30-025-32527	EOG RESOURCES INC	RED HILLS NORTH UNIT	#206	Oil	Vertical	Active	12	T25S	R33E	H	H-12-25S-33E 1980 FNL 660 FWL	H-12-25S-33E 1980 FNL 660 FWL	BONE SPRING	12600	12600
30-025-32584	EOG RESOURCES INC	RED HILLS NORTH UNIT	#207	Oil	Vertical	Active	12	T25S	R33E	E	E-12-25S-33E 1830 FNL 2130 FWL	E-12-25S-33E 1830 FNL 2130 FWL	BONE SPRING	12600	12600
30-025-32612	EOG RESOURCES INC	HALLWOOD 11 FEDERAL	#001	Oil	Vertical	Cancelled Apd	11	T25S	R33E	P	P-11-25S-33E 660 FNL 660 FWL	P-11-25S-33E 660 FNL 660 FWL	BONE SPRING	12600	12600
30-025-32740	EOG RESOURCES INC	RED HILLS NORTH UNIT	#208	Oil	Vertical	Active	12	T25S	R33E	B	B-12-25S-33E 660 FNL 1980 FWL	B-12-25S-33E 660 FNL 1980 FWL	BONE SPRING	12600	12600
30-025-32748	EOG RESOURCES INC	RED HILLS NORTH UNIT	#102	Oil	Vertical	Active	01	T25S	R33E	P	P-01-25S-33E 510 FNL 660 FWL	P-01-25S-33E 510 FNL 660 FWL	BONE SPRING	12500	12500
30-025-32789	EOG RESOURCES INC	RED HILLS NORTH UNIT	#209	Oil	Vertical	Active	12	T25S	R33E	F	F-12-25S-33E 1830 FNL 1650 FWL	F-12-25S-33E 1830 FNL 1650 FWL	BONE SPRING	12540	12540
30-025-32822	EOG RESOURCES INC	HALLWOOD 11 FEDERAL	#002	Oil	Vertical	Cancelled Apd	11	T25S	R33E	I	I-11-25S-33E 1980 FNL 510 FWL	I-11-25S-33E 1980 FNL 510 FWL	BONE SPRING	12600	12600
30-025-32886	EOG RESOURCES INC	RED HILLS NORTH UNIT	#103	Oil	Vertical	Active	01	T25S	R33E	J	J-01-25S-33E 1430 FNL 1830 FWL	J-01-25S-33E 1430 FNL 1830 FWL	BONE SPRING	12550	12550
30-025-32887	EOG RESOURCES INC	RED HILLS NORTH UNIT	#104	Oil	Vertical	Active	01	T25S	R33E	N	N-01-25S-33E 1060 FNL 1650 FWL	N-01-25S-33E 1060 FNL 1650 FWL	BONE SPRING	12500	12500
30-025-32895	EOG RESOURCES INC	RED HILLS NORTH UNIT	#210	Oil	Vertical	Active	12	T25S	R33E	C	C-12-25S-33E 660 FNL 1880 FWL	C-12-25S-33E 660 FNL 1880 FWL	BONE SPRING	12550	12550
30-025-33214	EOG RESOURCES INC	RED HILLS NORTH UNIT	#107	Oil	Vertical	Active	01	T25S	R33E	F	F-01-25S-33E 2130 FNL 1980 FWL	F-01-25S-33E 2130 FNL 1980 FWL	BONE SPRING	12550	12550
30-025-33278	EOG RESOURCES INC	HALLWOOD 12 FEDERAL	#004	Oil	Vertical	Cancelled Apd	12	T25S	R33E	I	I-12-25S-33E 1880 FNL 330 FWL	I-12-25S-33E 1880 FNL 330 FWL	BONE SPRING	12600	12600
30-025-33294	EOG RESOURCES INC	RED HILLS NORTH UNIT	#205	Oil	Vertical	Active	12	T25S	R33E	L	L-12-25S-33E 1700 FNL 331 FWL	L-12-25S-33E 1700 FNL 331 FWL	BONE SPRING	12550	12550
30-025-34604	EOG RESOURCES INC	TRISTE DRAW 2 STATE	#001	Gas	Vertical	Active	02	T25S	R33E	K	K-02-25S-33E 1650 FNL 1650 FWL	K-02-25S-33E 1650 FNL 1650 FWL	WOLF CAMP	13870	13870
30-025-34635	EOG RESOURCES INC	TRISTE DRAW 11 FEDERAL	#001	Gas	Vertical	Plugged, Site Released	11	T25S	R33E	K	K-11-25S-33E 1980 FNL 1980 FWL	K-11-25S-33E 1980 FNL 1980 FWL	WOLF CAMP	13900	13900
30-025-35077	EOG RESOURCES INC	RED HILLS NORTH UNIT	#211H	Oil	Horizontal	Active	12	T25S	R33E	N	N-12-25S-33E 1750 FNL 2449 FWL	L-07-25S-34E Lot: 3 2390 FNL 508 FWL	BONE SPRING	16229	12159
30-025-35363	EOG RESOURCES INC	RED HILLS NORTH UNIT	#212H	Oil	Horizontal	Active	12	T25S	R33E	F	F-12-25S-33E 1750 FNL 2475 FWL	C-07-25S-34E 202 FNL 2189 FWL	BONE SPRING	17382	12285
30-025-36310	EOG RESOURCES INC	RED HILLS NORTH UNIT	#106H	Injection	Horizontal	Plugged, Site Released	01	T25S	R33E	L	L-01-25S-33E 2000 FNL 900 FWL	L-06-25S-34E Lot: 6 2272 FNL 872 FWL	BONE SPRING	16925	12276
30-025-36584	EOG RESOURCES INC	RED HILLS NORTH UNIT	#213	Injection	Horizontal	Plugged, Site Released	12	T25S	R33E	G	G-12-25S-33E 2213 FNL 1920 FWL	L-12-25S-33E 2859 FNL 4899 FWL	BONE SPRING	15185	12363
30-025-39327	EOG RESOURCES INC	VACA 14 FEDERAL	#003	Oil	Horizontal	Active	14	T25S	R33E	B	B-14-25S-33E 660 FNL 1880 FWL	B-14-25S-33E 581 FNL 1936 FWL	BONE SPRING	13200	9487
30-025-39892	EOG RESOURCES INC	VACA 14 FEDERAL	#004H	Oil	Horizontal	Active	14	T25S	R33E	A	A-14-25S-33E 330 FNL 660 FWL	P-14-25S-33E 4932 FNL 405 FWL	BONE SPRING	13800	9470
30-025-39943	EOG RESOURCES INC	VACA 14 FEDERAL	#006H	Oil	Horizontal	Active	14	T25S	R33E	C	C-14-25S-33E 50 FNL 2130 FWL	N-14-25S-33E 353 FNL 2016 FWL	BONE SPRING	14150	9445
30-025-41523	EOG RESOURCES INC	VACA 11 FEDERAL	#002H	Oil	Horizontal	Active	11	T25S	R33E	P	P-11-25S-33E 170 FNL 1200 FWL	P-14-25S-33E 230 FNL 1148 FWL	BONE SPRING	15675	10710
30-025-41546	EOG RESOURCES INC	RED HILLS 2 25 33	#001H	Oil	Horizontal	Active	02	T25S	R33E	P	P-02-25S-33E 330 FNL 340 FWL	A-02-25S-33E Lot: 1 404 FNL 375 FWL	BONE SPRING	13941	9491
30-025-41848	EOG RESOURCES INC	RED HILLS 11 25 33 FEDERAL CDM	#001H	Oil	Horizontal	Active	11	T25S	R33E	A	A-11-25S-33E 430 FNL 340 FWL	P-11-25S-33E 133 FNL 373 FWL	BONE SPRING	13806	9520
30-025-41907	EOG RESOURCES INC	RED HILLS 2 25 33	#003H	Oil	Horizontal	Active	02	T25S	R33E	O	O-02-25S-33E 215 FNL 2760 FWL	B-02-25S-33E Lot: 2 284 FNL 7253 FWL	BONE SPRING	14105	9440
30-025-42887	EOG RESOURCES INC	VACA 11 FEDERAL	#403H	Oil	Horizontal	New	11	T25S	R33E	O	O-11-25S-33E 240 FNL 2500 FWL	O-14-25S-33E 230 FNL 3070 FWL	BONE SPRING	15561	10500
30-025-42888	EOG RESOURCES INC	VACA 11 FEDERAL	#404H	Oil	Horizontal	New	11	T25S	R33E	O	O-11-25S-33E 240 FNL 2510 FWL	N-14-25S-33E 210 FNL 2560 FWL	BONE SPRING	15447	10500
30-025-45002	DEVON ENERGY PRODUCTION COMPANY, LP	FLAGLER 8 FEDERAL	#D16H	Oil	Horizontal	New	08	T25S	R33E	O	O-08-25S-33E 380 FNL 1740 FWL	B-08-25S-33E 330 FNL 1880 FWL	BONE SPRING	15420	10500

Carpet Bomb Federal SWD #1 - Water Wells within 1 Mile AOR



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Override 1

Points



Override 1



Override 2



PLSS First Division

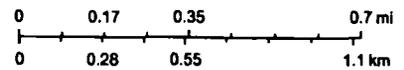


PLSS Second Division



PLSS Townships

1:18,056



Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, © OpenStreetMap contributors, and the GIS User

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
 O=orphaned,
 C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
 (quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Water Column
<u>C_02312</u>		CUB	LE	1	2	1	05	25S	33E	632241	3559687*	150	90	60
<u>C_02313</u>		CUB	LE	2	3	3	26	25S	33E	636971	3552098*	150	110	40
<u>C_02373</u> <u>CLW317846</u>	O	CUB	LE	2	1	1	13	25S	33E	638518	3556544*	625	185	440
<u>C_02373.S</u>		CUB	LE	1	2	1	13	25S	33E	638721	3556549*	625	185	440

Average Depth to Water: 142 feet
 Minimum Depth: 90 feet
 Maximum Depth: 185 feet

Record Count: 4

PLSS Search:

Township: 25S Range: 33E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE DEPTH TO WATER



PERMIAN OILFIELD
PARTNERS

Attachment to C-108
Permian Oilfield Partners, LLC
Carpet Bomb Federal SWD #1
Sec. 12, Twp. 25S, Rge. 33E
1492' FNL, 250' FWL
Lea County, NM

April 17, 2019

STATEMENT REGARDING SEISMICITY

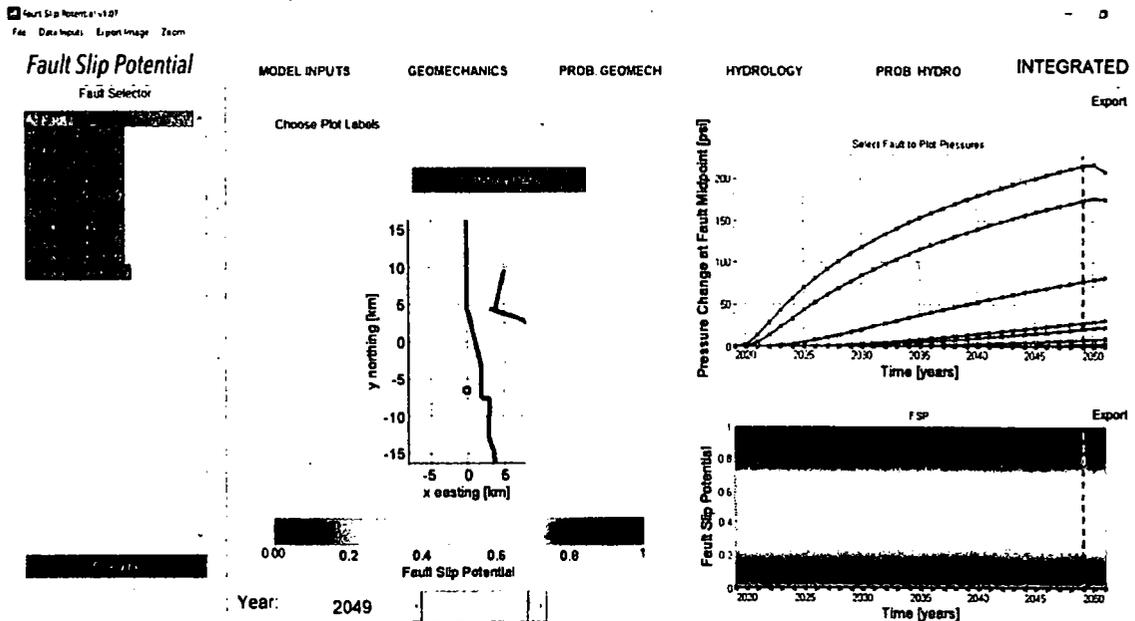
Examination of the USGS and TexNet seismic activity databases has shown minimal historic seismic activity in the area (< 30 miles) of our proposed above referenced SWD well as follows:

1. M2.9, 1984-12-09, 8.27 miles away @ 351.05 deg heading
2. M3.3, 2001-06-02, 26.45 miles away @ 60.43 deg heading
3. M4.6, 1992-01-02, 28.49 miles away @ 62.57 deg heading
4. M3.1, 2012-03-18, 22.93 miles away @ 293.92 deg heading

Permian Oilfield Partners does not own any 2D or 3D seismic data in the area of this proposed SWD well. Our fault interpretations are based on well to well correlations and publicly available data and software as follows:

1. USGS Quaternary Fault & Fold database shows no quaternary faults in the nearby area.
2. Based on offset well log data, we have not interpreted any faults in the immediate area.
3. Basement PreCambrian faults are documented in the Snee & Zoback paper, "State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity", published in the February 2018 issue of the SEG journal, The Leading Edge, along with a method for determining the probability of fault slip in the area.
4. Even though we do not propose to inject into the PreCambrian, Permian Oilfield Partners ran modeling to check for fault slip assuming the improbable occurrence of a total downhole well failure that would allow 100% of injected fluids to enter the PreCambrian. Software as discussed in #3 from the Stanford Center for Induced and Triggered Seismicity, "FSP 1.0: A program for probabilistic estimation of fault slip potential resulting from fluid injection", was used to calculate the probability of the PreCambrian fault being stressed so as to create an induced seismic event, with the following assumptions:
 - a. Full proposed capacity of 50,000 BBL/day for 30 years

- b. 12.5 mD average permeability, 3% average porosity, .75 psi/ft frac gradient, .45 psi/ft hydrostatic gradient
 - c. $A\text{-}\phi=0.60$ & Max Horizontal Stress direction 75 deg NW, as per Snee, Zoback paper noted above.
5. The probability of an induced seismic event in the PreCambrian is calculated to be 0% after 30 years as per the FSP results screenshot below. At its closest point, the well is approximately 2km away from this fault, but due to the direction of maximum horizontal stress, the localized probability of an induced seismic event still remains less than 5%, even in the unlikely case of a catastrophic well failure that could see 225 psi localized pressure on the fault.
 6. The analysis below assumes an improbable well failure through the Montoya and Simpson zones, into the PreCambrian. When the injected fluids stay in the Devonian-Silurian zone as per design, there will be very low probability of fault slip, since there are no known nearby faults within the Devonian-Silurian.



As per NM OCD requirements (injection well to injection well spacing minimum of 1.5 miles), this proposed above referenced SWD well is located approximately 3.36 miles away from the nearest active or permitted Devonian disposal well.

Andy E. Fisher

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 (817) 606-7630

**Plugging Risk Assessment
Permian Oilfield Partners, LLC.
Carpet Bomb Federal SWD #1
SL: 1492' FNL & 250' FWL
Sec 12, T25S, R33E
Lea County, New Mexico**

WELLBORE SCHEMATIC

Permian Oilfield Partners, LLC.
Carpet Bomb Federal SWD #1
1492' FNL, 250' FWL
Sec. 12, T25S, R33E, Lea Co. NM
Lat 32.1482167° N, Lon 103.5338054° W
GL 3398', RKB 3428'

Surface - (Conventional)

Hole Size: 26"
Casing: 20" - 94# H-40 STC Casing
Depth Top: Surface
Depth Btm: 1011'
Cement: 660 sks - Class C + Additives
Cement Top: Surface - (Circulate)

Intermediate #1 - (Conventional)

Hole Size: 17.5"
Casing: 13.375" - 54.5# J-55 & 61# J-55 STC Casing
Depth Top: Surface
Depth Btm: 5085'
Cement: 1669 sks - Lite Class C (50:50:10) + Additives
Cement Top: Surface - (Circulate)

Intermediate #2 - (Conventional)

Hole Size: 12.25"
Casing: 9.625" - 40# L-80 & 40# HCL-80 BTC Casing
Depth Top: Surface
Depth Btm: 12285'
Cement: 2123 sks - Lite Class C (60:40:0) + Additives
Cement Top: Surface - (Circulate)
ECP/DV Tool: 5185'

Intermediate #3 - (Liner)

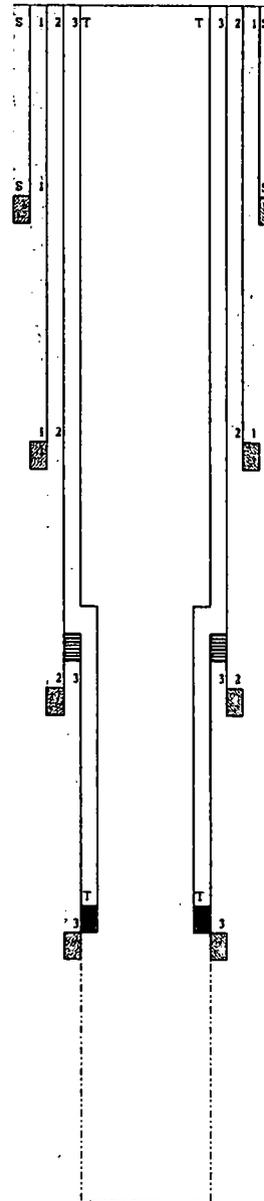
Hole Size: 8.5"
Casing: 7.625" - 39# HCL-80 FJ Casing
Depth Top: 12085'
Depth Btm: 17615'
Cement: 261 sks - Lite Class C (60:40:0) + Additives
Cement Top: 12085' - (Volumetric)

Intermediate #4 - (Open Hole)

Hole Size: 6.5"
Depth: 19006'
Inj. Interval: 17615' - 19006' (Open-Hole Completion)

Tubing - (Tapered)

Tubing Depth: 17570'
Tubing: 7" - 26# HCP-110 FJ Casing & 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
X/O Depth: 12085'
X/O: 7" 26# HCP-110 FJ Casing - X - 5.5" 17# HCL-80 FJ Casing (Fiberglass Lined)
Packer Depth: 17580'
Packer: 5.5" - Perma-Pak or Equivalent (Inconel)



7" UFJ Tubing Inside of 9 5/8" 40# Casing

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 6 3/4" to 7 1/2" Inclusive

Maximum Catch Size (Spiral)		6 3/4"	6 7/8"	7"	7 1/2"
Maximum Catch Size (Basket)		5 7/8"	6 1/8"	6 3/4"	6 5/8"
Overshot O.D.		8 3/4"	7 3/4"	8 3/4"	8 3/4"
Type		F.S.	S.F.	S.F.	S.H.
Complete Assembly	Part No.	C-3032	C-5222	Q217	C-5354
(Dressed Spiral Parts)	Weight	263	243	251	260
Replacement Parts					
Top Sub	Part No.	A-3033	A-5223	Q218	A-5355
Bowl	Part No.	B-3034	B-5224	Q219	B-5356
Packer	Part No.	A-1814	B-5225	Q224	B-5357
Spiral Grapple	Part No.	N-84	B-5227	Q222	B-5358
Spiral Grapple Control	Part No.	M-89	A-5228	Q223	B-5380
Standard Guide	Part No.	A-1816	A-5229	Q226	A-5381
Basket Parts					
Basket Grapple	Part No.	N-84	B-5227	Q222	B-5358
Basket Grapple Control	Part No.	M-89	A-5228	Q223	B-5380
Mill Control Packer	Part No.	A-1814-R	B-5225-R	Q224-R	B-5357-R

A 6.375" O.D. Bowen Series 150 Overshot will be used to perform this overshot operation. Details on the overshot are listed above. Casing to tubing clearance dimensions are listed below.

7" 26# FJ Casing Inside 9.625" 40# BTC Casing

Clearance (in)	Pipe Size (in)	Weight lb/ft	Grade	Conn.	Type	Body O.D. (in)	Coupling O.D. (in)	LD. (in)	Drift (in)	Lined Wt. lb/ft	Lined LD. (in)	Flare LD. (in)	Lined Drift (in)
0.840	9 5/8	40.0	L-80	BTC	Casing	9.625	10.625	8.835	8.679	-	-	-	-
	7	26.0	HCP-110	FJ	Casing	7.000	7.000	6.276	6.151	28.500	6.080	5.940	5.815

*Red indicates tubing

Fishing Procedure

Overshot Fishing Procedure

In the Event of a Connection Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.
5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

In the Event of a Body Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.

5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

Spear Fishing Procedure

If an overshot cannot be used to retrieve the fish, a spear may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with spear sized to engage the I.D. of the tubing.
 6. Engage the tubing with spear.
 7. Pick up 2 points over neutral weight.
 8. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 9. Once released from packer, trip out of hole with fish.

Inside Diameter Cutting Tool Fishing Procedure

If an overshot is required but a mill cannot be used to dress off a fishing neck, an inside diameter cutting tool may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with inside diameter cutting tool and cut the tubing below the damaged fishing neck.
 6. Trip out hole with cutting tool.
 7. Trip in hole with spear sized to engage the I.D. of the tubing.
 8. Engage the previously cut tubing segment with spear.
 9. Trip out hole with cut tubing segment and spear.
 10. Trip in hole with overshot and engage fish.
 11. Pick up 2 points over neutral weight.
 12. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 13. Once released from packer, trip out of hole with fish.

5 1/2" UFJ Tubing Inside of 7 5/8" 39# Casing

Series 150 Overshots

Tools are listed in order of maximum catch size.

The following table shows only a partial listing of available NOV Dowhole Bowen® overshots.

NOTE: Nitralloy Grapples are available upon request.

Bowen Series 150 Releasing and Circulation Overshots

Maximum Catch Size 4 1/2" to 5 1/2" Inclusive

Maximum Catch Size (Spiral)		4 1/2"	4 3/4"	4 7/8"	5"	5 1/8"	5 1/4"	5 1/2"
Maximum Catch Size (Basket)		3 3/4"	4 1/4"	4 3/4"	4 7/8"	5"	5 1/8"	5 1/4"
Overshot O.D.		5 3/4"	5 7/8"	5 7/8"	5 7/8"	5 7/8"	6 1/4"	6 1/4"
Type		F.S.	S.H.	S.H.	S.F.S.	S.H.	F.S.	S.H.
Complete Assembly	Part No.	5690	5638	C-5163	8975	C-5171	C-4825	6823
(Dressed Spiral Parts)	Weight	130	130	133	138	143	192	185
Replacement Parts								
Top Sub	Part No.	5697	5639	A-5169	8978	A-5172	B-4820	6828
Bowl	Part No.	5693	5730	B-5170	8977	B-5173	B-4827	6817
Pecker	Part No.	189	1140	B-2199	8114	L-5950	L-4525	6818
Spiral Grapple	Part No.	185	1135	B-2201	8112	B-4389	M-1071	6819
Spiral Grapple Control	Part No.	186	1137	B-2202	8113	B-4370	M-1072	6820
Standard Guide	Part No.	187	1143	B-2203	8121	B-4271	L-1074	6821
Basket Parts								
Basket Grapple	Part No.	185	1135	B-2201	8112	B-4389	M-1071	6819
Basket Grapple Control	Part No.	186	1137	B-2202	8113	B-4370	M-1072	6820
MBL Control Pecker	Part No.	182-R	1140-R	B-2199-R	8114-R	L-5950-R	M-4505	L-8818-R

A (6.625" turned down to 6.500" O.D.) Bowen Series 150 Overshot will be used to perform this overshot operation. Details on the overshot are listed above. Casing to tubing clearance dimensions are listed below.

5.5" 17# FJ Casing Inside 7.625" 39# FJ Casing

Clearance (in)	Pipe Size (in)	Weight lb/ft	Grade	Conn.	Type	Body O.D. (in)	Coupling O.D. (in)	I.D. (in)	Drift (in)	Lined Wt. lb/ft	Lined I.D. (in)	Flare I.D. (in)	Lined Drift (in)
0.500	7 5/8	39.0	HCL-80	FJ	Casing	7.625	7.625	6.625	6.500	-	-	-	-
	5 1/2	17.0	HCL-80	FJ	Casing	5.500	5.500	4.892	4.767	18.500	4.520	4.400	4.275

*Red indicates Tubing

Fishing Procedure

Overshot Fishing Procedure

In the Event of a Connection Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.
5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

In the Event of a Body Break

- If fishing neck is clean

1. Trip in hole with overshot and engage fish.
2. Pick up 2 points over neutral weight.
3. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
4. Once released from packer, trip out of hole with fish.

- If dressing fishing neck is required

1. Trip in hole with mill and dress fishing neck to allow for overshot to engage tubing.
2. Trip out of hole with mill.
3. Trip in hole with overshot and engage fish.
4. Pick up 2 points over neutral weight.

5. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
6. Once released from packer, trip out of hole with fish.

A skirted mill may be substituted for a standard mill to ensure pipe stabilization and the casing is not damaged while milling

Spear Fishing Procedure

If an overshot cannot be used to retrieve the fish, a spear may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with spear sized to engage the I.D. of the tubing.
 6. Engage the tubing with spear.
 7. Pick up 2 points over neutral weight.
 8. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 9. Once released from packer, trip out of hole with fish.

Inside Diameter Cutting Tool Fishing Procedure

If an overshot is required but a mill cannot be used to dress off a fishing neck, an inside diameter cutting tool may be used.

- Due to the use of insert lined tubing, the composite liner must be removed from the tubing before engaging the fish with a spear.
1. Trip in hole with spear sized to engage the I.D. of the insert liner.
 2. Engage the insert liner inside the tubing with spear.
 3. Pull the insert liner out of the tubing.
 4. Trip out of hole with insert liner.
 5. Trip in hole with inside diameter cutting tool and cut the tubing below the damaged fishing neck.
 6. Trip out hole with cutting tool.
 7. Trip in hole with spear sized to engage the I.D. of the tubing.
 8. Engage the previously cut tubing segment with spear.
 9. Trip out hole with cut tubing segment and spear.
 10. Trip in hole with overshot and engage fish.
 11. Pick up 2 points over neutral weight.
 12. Turn pipe 10-15 turns to the right to release the seal assembly from the packer.
 13. Once released from packer, trip out of hole with fish.

Abandonment Procedure

If the tubing cannot be recovered and the well is to be abandoned.

- The operator will ensure that all geologic formations are properly isolated.
- 1. Confirm the I.D. of the injection tubing is free from obstructions.
- 2. Run in hole with wireline set profile plug.
- 3. Set plug inside of packer assembly.
(Plug will allow cement to fill the I.D. of the injection tubing and the tubing to casing annulus)
- 4. Run in hole with wireline conveyed perforating guns and perforate the tubing immediately above the packer.
- 5. Trip in hole with an overshot, spear, cement retainer or isolation tool that will provide a work string-to- injection tubing seal.
- 6. Engage the fish with sealing tool.
- 7. Confirm circulation down the tubing and up the tubing-to-casing annulus.
- 8. Cement the work string, injection tubing, injection tubing-to-casing annulus and work string-to-casing annulus to surface.
- 9. Confirm the entirety of the wellbore is cemented to surface and all zones are isolated.
- 10. ND wellhead and install permanent capping flange.



PERMIAN OILFIELD
PARTNERS

Statement of Notifications

Re: C-108 Application for SWD Well
Permian Oilfield Partners, LLC
Carpet Bomb Federal SWD #1
Sec. 12, Twp. 25S, Rge. 33E
1492' FNL, 250' FWL
Lea County, NM

Permian Oilfield Partners, LLC has mailed notifications to offset operators, mineral owners, lessees and the surface owner as per the following list:

Carpet Bomb Federal SWD #1 - Affected Persons within 1 Mile Area of Review

Notified Name	Notified Address	Notified City, State, ZIP Code	Shipper	Tracking No.	Mailing Date
Chevron Midcontinent, LP	6301 Deauville Blvd	Midland, TX 79706	USPS	9414811899561824272306	4/26/2019
EOG Resources Inc	P.O. Box 2267	Midland, TX 79702	USPS	9414811899561824272092	4/26/2019
Devon Energy Production Company, LP	333 West Sheridan Ave.	Oklahoma City, OK 73102	USPS	9414811899561824272009	4/26/2019
Bureau Of Land Management	620 E Greene St	Carlsbad, NM 88220	USPS	9414811899561824272368	4/26/2019
New Mexico State Land Office	2827 N Dal Paso St Suite 117	Hobbs, NM 88240	USPS	9414811899561824272078	4/26/2019
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe, NM 87501	USPS	9414811899561824272030	4/26/2019
Kaiser-Francis Oil Co	6733 S Yale Ave	Tulsa, OK 74136	USPS	9414811899561824272085	4/26/2019
ConocoPhillips Company	P.O.Box 2197 Office EC3-10-W285	Houston, TX 77252	USPS	9414811899561824272344	4/26/2019
BLM Roswell FO	2909 W 2nd St	Roswell, NM 88201	USPS	9414811899561824272351	4/26/2019

Sean Puryear
Permian Oilfield Partners, LLC
spuryear@popmidstream.com

Date: 4-26-2019

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 1824 2723 06

ARTICLE ADDRESSED TO:

Chevron Midcontinent, LP
6301 Deauville
Midland TX 79706-2964

FEEES

Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

Postmark
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APR 26 2019

U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 1824 2720 92

ARTICLE ADDRESSED TO:

EOG Resources, Inc.
PO Box 2267
Midland TX 79702-2267

FEEES

Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

Postmark
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U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 1824 2720 09

ARTICLE ADDRESSED TO:

Devon Energy Production Co., LP
333 West Sheridan Ave
Oklahoma City OK 73102-5010

FEEES

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Certified Fee 3.50
Total Postage & Fees: 6.55

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U.S. Postal Service Certified Mail Receipt

ARTICLE NUMBER: 9414 8118 9956 1824 2723 68

ARTICLE ADDRESSED TO:

Bureau of Land Management
620 E Greene St
Carlsbad NM 88220-6292

FEEES

Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

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ARTICLE NUMBER: 9414 8118 9956 1824 2720 78

ARTICLE ADDRESSED TO:

New Mexico State Land Office
2827 N Dal Paso St. Suite 117
Hobbs NM 88240-2062

FEEES

Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

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ARTICLE NUMBER: 9414 8118 9956 1824 2720 30

ARTICLE ADDRESSED TO:

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe NM 87501-2708

FEEES

Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

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ARTICLE NUMBER: 9414 6118 9556 1824 2720 85

ARTICLE ADDRESSED TO:

Kaiser-Francis Oil Co
6733 S. Yale Ave
Tulsa OK 74136-3330

FEES
Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

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ARTICLE NUMBER: 9414 6118 9556 1824 2723 44

ARTICLE ADDRESSED TO:

ConocoPhillips Company
PO Box 2197
Houston TX 77252-2197

FEES
Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

Postmark
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ARTICLE NUMBER: 9414 6118 9556 1824 2723 51

ARTICLE ADDRESSED TO:

BLM Roswell FO
2909 W. 2nd Street
Roswell NM 88201-1287

FEES
Postage Per Piece \$3.05
Certified Fee 3.50
Total Postage & Fees: 6.55

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Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Todd Bailey, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 25, 2019
and ending with the issue dated
April 25, 2019.



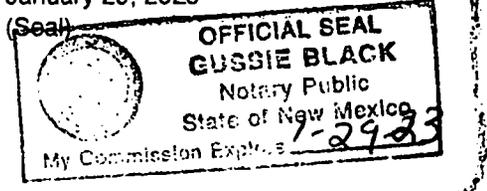
Editor

Sworn and subscribed to before me this
25th day of April 2019.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE APRIL 25, 2019

Newspaper Publication Notice

Permian Oilfield Partners, LLC, PO Box 1220, Stephenville, TX 76401, phone (817)606-7630, attention Gary Fisher, has filed form C-108 (Application for Authorization for Injection) with the New Mexico Oil Conservation Division seeking approval to drill a commercial salt water disposal well in Lea County, New Mexico. The well name is the Carpet Bomb Federal SWD #1, and is located 1492' FNL & 250' FWL, Unit Letter E, Section 12, Township 25 South, Range 33 East, NMPM. The well will dispose of water produced from nearby oil and gas wells into the Devonian formation from a depth of 17,815 feet to 19,006 feet. The maximum expected injection rate is 50,000 BWPD at a maximum surface injection pressure of 3,523 psi.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 within 15 days.
#34063

67115647

00227381

GARY FISHER
PERMIAN OILFIELD PARTNERS, LLC
PO BOX 1220
STEPHENVILLE, TX 76401