MARTIN YÄTES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES IRMAN OF THE BO JOHN A. YATES PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

October 13, 2004

Via Federal Express

**Pride Energy Company** Attn: John W. Pride **Kensington Tower** 2250 East 73rd Street, Suite 550 Tulsa, OK 74136

State "X" #1 a/k/a Limbaugh AYO State #1 Township 12 South, Range 34 East, N.M.P.M.

Section 12: 1,980' FNL & 660' FWL Lea County, New Mexico

10/13/04

Sent To: PRIDE ENERGY CC

Trk#636710419990

Man# 2 SHPR: TAMMY V. DV:

**FEXP** PL Base Chrg:

14.54

WT: 0.2 Total Chrgs: lbs

Dear Mr. Pride:

Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation submit the enclosed Authority for Expenditure and checks under protest and in no manner waive any rights to pursue their legal rights, and appeals thereof, of New Mexico Oil Conservation Division Order R-12108-A. The enclosed executed AFE and moneys are being tendered as a protective measure to comply with the time frames contained in the current Order to avoid being considered as not participating under Order R-12108-A. The Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation reserve the right to demand timely repayment of this money in the event that the Order is ultimately reversed.

If you have any questions, please contact Chuck Moran at 505-748-4349.

Very truly yours,

YATES PETROLEUM CORPORATION

Kathy H. Porter, CPL Land Manager

Enclosure(s)

Yates Petroleum Corporation Check #101173 \$263,653.21 Yates Drilling Company Check #32367 \$ 37,664.74 \$ 37,664.74 \$ 37,664.74 Myco Industries, Inc. Check #22095 Check #26570 **Abo Petroleum Corporation** \$376,647.43

Yates Petroleum Corporation Hearing Date: January 5, 2006

NMOCD Order #12108-A Pride Energy Company Page 2 of 2

Cc:

Mark Fesmire, P. E. New Mexico Oil Conservation Division 1211 South Saint Francis Drive Santa Fe, New Mexico 87505

William F. Carr, Esquire Holland & Hart & Campbell 110 North Guadalupe, Suite 1 P. O. Box 2208 87504-2208 Santa Fe, New Mexico 87501

James Bruce, Esquire P. O. Box 1056 Santa Fe, New Mexico 87504-1056

101173

101173

		T 160 E T			
CODE	INVOICE NUMBER	DATE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT PAYABLE
3,	FORCE POOLING AFE	10/04	263653 <b>.</b> 21 TOT	.00 AL FOR CHECK	263653.21 263653.21
	<b>i</b>				
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1 - YOUR INVOICE 2 - YOUR CREDIT MEMO THE ATTACHED CHECK IS IN FULL SETTLEMENT OF INVOICES LISTED ABOVE.
PLEASE DETACH THIS VOUCHER BEFORE DEPOSITING CHECK. NO RECEIPT NECESSARY.

Bank of America

32-2 1110



(505) 748-1471 105 SOUTH 4TH STREET

ARTESIA. NEW MEXICO - 88210

DATE 0/12/2004 VENDOR NO. 718537

HMMMMRZEZ.653DOLLARSMMMZICENTS

PAY TO THE ORDER OF:

PRIDE EMERGY COMPANY

20 BOX 701950

TULSA

06 74170 1950

AMOUNT

\*\*\*\*263.603.21

Form

#101173# #111000025# 0047907\$1621#

Bank of America Эğ 1 - YOUR INVOICE
2 - YOUR CREDIT MEMO DATE 10/13/2004/ENDOR NO. 718537 STATE X #1 TO THE ORDER OF: 1110 PRIDE ENERGY COMPANY PO BOX 701950 TULSA \*\*\*\*\*\*\*37, 664DOLLARS\*\*\*74CENTS INVOICE NUMBER ARTESIA, NEW MEXICO - 88210 YATES DRILLING COMPANY 10/04 S S YATES BUILDING . 105 SOUTH 4TH STREET 74170 1950 ARTESIA, NEW MEXICO - 88210 THE ATTACHED CHECK IS IN FULL SETTLEMENT OF INVOICES LISTED ABOVE. PLEASE DETACH THIS VOUCHER BEFORE DEPOSITING CHECK. NO RECEIPT NECESSARY. INVOICE AMOUNT (505) 748-1471 37664.74 TOTAL FOR CHECK DISCOUNT \*\*\*\*\*37, 664. 74 AMOUNT NET AMOUNT PAYABLE 37664. 74 37664. 74 32367

#810152064300 ::520000111: #19E2E0#



## YCO INDUSTRIES, NC. **OIL PRODUCERS**

POST OFFICE BOX 840 . ARTESIA, NEW MEXICO 88211-0840

95-43 1122

DATE <u>October 12</u>, 20 04 REGISTERED 37.664 DOLS 74CTS PAY 37.664.74

TO THE ORDER

> Pride Energy Company P.O. Box 701950 Tulsa, OK 74170-1950

то

FIRST NATIONAL BANK ARTESIA, NEW MEXICO

12 1 2 2 2 2 2 2 4 3 4 1

MYCO INDUSTRIES, INC.

DETACH BEFORE DEPOSITING CHECK

From Myco Industries, Inc. — Artesia, New Mexico 88211-0840

THE ATTACHED CHECK IS TENDERED IN FULL SETTLEMENT OF THE ITEMS LISTED HEREON

48812710#

22095 AMOUNT

OCt. 12, 2004

Force Pooling AFE State X #1

\$37,664.74

ABO PETROLEUM CORPORATION

26570

· '	· YATES BLDG. • 105 SOUTH 4TH	AR NEW MEXICO 88210			
ODE	INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	DISCOUI».	NET AMOUNT PAYABLE
kp	State X #1 10/12/04	10/04	37,664.74		\$37,664.74
	t				

CODES

1 - YOUR INVOICE 2 - YOUR CREDIT MEMO

THE ATTACHED CHECK IS IN FULL SETTLEMENT OF INVOICES LISTED ABOVE. PLEASE DETACH THIS VOUCHER BEFORE DEPOSITING CHECK. NO RECEIPT NECESSARY.

26570

- Oil Producers -YATES BLDG. . 105 SOUTH 4TH . ARTESIA, NEW MEXICO 88210

VALLEY BANK OF COMMERCE 95-312 ROSWELL, NEW MEXICO 1122

718537

ABO PETROLEUM 3 7664 DOLS 74 CTS

PAY TO THE ORDER OF:

PRIDE ENERGY COMPANY

PO BOX 701950

TULSA OK 74170-1950

DATE OF CHECK

37,664.74\*\*\*\*\*

"O26570" 1:1122031521:

## DR - RECOMPLETION Page 4:

	**********
	to 5820'. Could not get over fish. TOOH with
	overshot. Had 2 x 6' sliver of metal in shoe. Put 7-
	7/8" guide shoe on overshot. TIH. DC \$17,690; CC
	\$753,295.
3-6-05	TD 10,421'. Could not get over fish with overshot.
	TOOH. TIH with collars and drill pipe openended to
	5700'. Rigged up WL. TIH with fiss finder log. Found
	top of drill pipe at 5812'. Sat down at 5818'. TOOH
	with drill pipe and drill collars. TIH with concave
	mill. Tagged at 5818'. Milled to 5820'. TOH with 7-
	7/8" mill. Started in hole with new 7-7/8" mill. DC
	\$24,490; CC \$753,295.
3-7 <b>-</b> 05	TD 10,421'. Finished in hole to 4500'. Shut rig down.
	Repaired brakes. Finished in hole with mill. Made 3".
	TOOH with mill. Put on concave mill with different
	pattern. TIH. DC \$16,750; CC \$233,145.
3 <b>-</b> 8-05	TD 10,421'. TIH with mill. Tagged at 5822'. Milled
	to 5826'. TOH - appeared to be milling on 3-1/2"
	tubing. TIH with 7-7/8" overshot with 3-1/2" grapple.
	Could not get over fish. TOH. Laid down collars.
	Shut down for day. Wait on orders. DC \$22,330; CC
	\$255,475
3-9-05	TD 10,421'. TIH with drill pipe. Laid down 182 joints
	3-1/2" drill pipe. Rigged down pumps and equipment.
2 24 25	Closed well in for night. DC 419,600; CC \$275,075
3-10-05	TD 10,421'. Rigging down equipment. String rig back
	to 6 lines. Load out pipe and equipment. Rigged down rig and moved off location. All rentals released.
	*Rig released on 3-10-05. DC \$9935; CC \$285,010
	*Rig released on 3-10-05. DC \$9935; CC \$285,010
3-16-05	Moved in and rigged up. Installed BOP. TIH with 2-
• • • • • • • • • • • • • • • • • • • •	7/8" tubing to 5804'. Closed well in for night. DC
	\$3855; CC \$288,865
3-17-05	
J 1 . O J	
3-17-03	Opened well and circulated 650 bbls FSW. Displaced mud
3-17-03	
3-18-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC
	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025
	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report.
3-18-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag
3-18-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged
3-18-05 3-20-22-05 3-23-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; CC \$295,485
3-18-05 3-20-22-05 3-23-05 3-24-25-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report.
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3-18-05 3-20-22-05 3-23-05 3-24-25-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report. Move in and rig up well service rig, TIH with 49 joints 2-7/8" tubing. Bottom of tubing at 5765'. Break circ, pump 15 bbls flush, 250 sxs Class H plug, 15 bbls fresh
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3-18-05 3-20-22-05 3-23-05 3-24-25-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report. Move in and rig up well service rig, TIH with 49 joints 2-7/8" tubing. Bottom of tubing at 5765'. Break circ, pump 15 bbls flush, 250 sxs Class H plug, 15 bbls fresh water, displace with 31 bbls FSW. TOH with 25 stands tubing. Reverse 30 bbls, pull 2 joints. DC \$8475; CC
3-18-05 3-20-22-05 3-23-05 3-24-25-05 3-26-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report. Move in and rig up well service rig, TIH with 49 joints 2-7/8" tubing. Bottom of tubing at 5765'. Break circ, pump 15 bbls flush, 250 sxs Class H plug, 15 bbls fresh water, displace with 31 bbls FSW. TOH with 25 stands tubing. Reverse 30 bbls, pull 2 joints. DC \$8475; CC \$303,960
3-18-05 3-20-22-05 3-23-05 3-24-25-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report. Move in and rig up well service rig, TIH with 49 joints 2-7/8" tubing. Bottom of tubing at 5765'. Break circ, pump 15 bbls flush, 250 sxs Class H plug, 15 bbls fresh water, displace with 31 bbls FSW. TOH with 25 stands tubing. Reverse 30 bbls, pull 2 joints. DC \$8475; CC \$303,960 Open well. TIH with tubing to 5428'. Tag cement plug.
3-18-05 3-20-22-05 3-23-05 3-24-25-05 3-26-05	Opened well and circulated 650 bbls FSW. Displaced mud to 5800'. Closed well in for night. DC \$4160; CC \$293,025 Opened well. Laid down 50 joints 2-7/8" tubing. Rigged down. DC \$1230; CC \$294,255 No report. Opened well. TIH with tubing to 5808'. Did not tag plug. TOH with 50 joints. Closed well in. Rigged down. DC \$1230; cC \$295,485 No report. Move in and rig up well service rig, TIH with 49 joints 2-7/8" tubing. Bottom of tubing at 5765'. Break circ, pump 15 bbls flush, 250 sxs Class H plug, 15 bbls fresh water, displace with 31 bbls FSW. TOH with 25 stands tubing. Reverse 30 bbls, pull 2 joints. DC \$8475; CC \$303,960

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case Nos. 13531 Exhibit No. 5
Submitted by:
Yates Petroleum Corporation
Hearing Date: January 5, 2006