

366

BOPCO, L.P.
201 MAIN ST.
FORT WORTH, TEXAS 76102-3131
817/390-8400

November 3, 2015

RECEIVED OGD

2015 NOV -4 P 3:37

FEDERAL EXPRESS

Bureau of Land Management
Carlsbad District Office
620 E. Green St.
Carlsbad, New Mexico 88220
Attn: Mr. Ed Fernandez

New Mexico State Land Office
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501
Attention: Mr. Pete Martinez

New Mexico Oil Conservation Division
1220 St. Francis
Santa Fe, New Mexico 87505
Attention: Mr. William Jones

Re: Commercial Determination
PLU CVX JV Big Sinks #020H (2-25-30 2H)
1st Bone Spring Shale
Eddy County, New Mexico

Gentlemen:

Please find attached hereto one (1) copy of Bass' commercial determination worksheets and exhibits which indicate that the subject well is not a commercial producer in the 1st Bone Spring Shale. Should you be in agreement that the 1st Bone Spring Shale is not commercial, please signify by executing one (1) copy of this letter in the space provided below and returning same to the undersigned at your earliest convenience.

Thank you very much and should you have any questions or comments in regard to the attached commercial determination, please do not hesitate to contact the undersigned.

Very truly yours,



R. Travis Mears

Bureau of Land Management

New Mexico State Land Office

New Mexico Oil Conservation Division

By: _____

By: _____

By: _____

Its: _____

Its: _____

Its: _____

Date: _____

Date: _____

Date: _____



INTER-OFFICE MEMORANDUM



TO: Ross Sutton
FROM: Bryce Bezant
DATE: 8/26/2015
RE: Commercial Determination
PLU CVX JV Big Sinks #020H (2H-25-30 2H)
Poker Lake Unit (1st Bone Spring Shale)
Eddy County, New Mexico

Attached are the worksheets and necessary exhibits for the subject well to be submitted for commercial determination. The Big Sinks #020H was drilled in 2013 to a total depth of 14,110' laterally completed in the 1st Bone Spring Shale reservoir. The well is producing from perforations 6,747'-13,989'. On test 5/27/2013 the well flowed at the rate of 93 BOPD, 312 MCFD, and 2488 BWPD. This well has an expected recovery of approximately 286 MBOE (13:1 mcf/bbl) from the current completion.

The capital investment was taken from the AFE report and operating costs from the LIOR statement which included water hauling charges. The most recent strip price file was utilized adjusting for current area differentials. The Big Sinks #020H will **not** be a commercial well and should not be incorporated into a participating area.


R. Bryce Bezant, P.E.

RBB/tah

Cc: Travis Mears
Tom McCarthy
Steve Johnson

ECONOMIC PROJECTION

Date : 10/22/2015

Lior: 1004619

2:48:44PM

Project Name : 1-1-2015 NSAI Review For BOPCO, LP
 Partner : All cases
 Case Type : LEASE CASE
 Archive Set : NS0115

As Of Date : 01/01/2013
 Discount Rate (%) : 5.00
 1004619/PLU CVX JV BS/020H/1ST

Lease Name : 1004619/PLU CVX JV BS/020H/1ST
 Reserv Cat. : Proved Producing
 Field : WILDCAT G-05 S2630110;BONE SPRING
 Operator : BOPCO
 Reservoir : BONE SPRING
 Co., State : EDDY, NM

Cum Oil (mbbls) : 0.00
 Cum Gas (mmcf) : 0.00
 Risk: 0.000 Inherited/ 0.000 Compounded

Year	Gross Wet Production		Gross Dry Gas & NGL		Sales		
	Oil (Mbbl)	Wet Gas (MMCF)	Dry Gas (MMCF)	NGL (MGal)	Oil (Mbbl)	Gas (MMCF)	NGL (MGal)
2013	26.091	102.142	57.240	357.497	20.873	45.792	285.998
2014	21.563	121.816	68.266	426.356	17.250	54.613	341.085
2015	13.228	124.643	69.850	436.250	10.582	55.880	349.000
2016	9.779	103.832	58.187	363.412	7.823	46.550	290.730
2017	7.812	88.998	49.875	311.493	6.250	39.900	249.195
2018	6.562	78.318	43.889	274.113	5.249	35.112	219.290
2019	5.681	70.106	39.288	245.372	4.545	31.430	196.298
2020	5.038	63.746	35.723	223.110	4.031	28.578	178.488
2021	4.515	58.243	32.639	203.850	3.612	26.111	163.080
2022	4.107	53.813	30.157	188.347	3.286	24.126	150.677

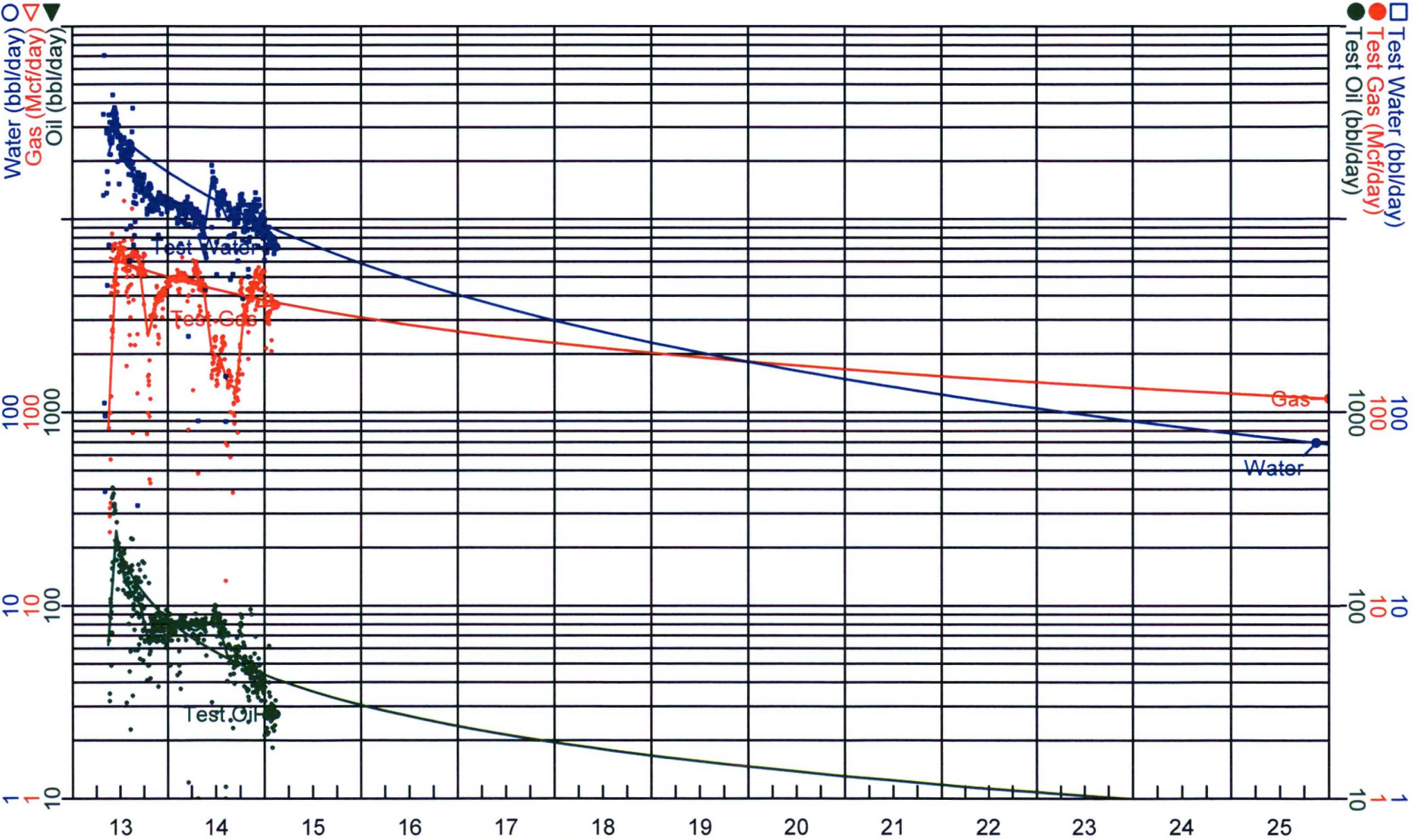
Rem	56.213	760.959	426.441	2,130.685	44.970	341.153	2,130.685
Total	160.589	1,626.616	911.556	5,693.157	128.471	729.245	4,554.525
Ult.	160.589	1,626.616					

Year	Average Price			Net Revenue			
	Oil \$/BBL	Gas \$/MCF	NGL \$/Gal	Oil (M\$)	Gas (M\$)	NGL (M\$)	Total (M\$)
2013	94.60	3.64	0.75	1,974.600	166.535	214.498	2,355.633
2014	88.99	4.26	0.81	1,535.049	232.437	274.796	2,042.282
2015	45.77	2.72	0.40	484.358	152.266	140.985	777.609
2016	42.86	2.92	0.38	335.340	135.948	111.202	582.490
2017	47.36	3.08	0.38	295.994	122.976	95.315	514.285
2018	50.53	3.16	0.38	265.237	110.933	83.877	460.047
2019	52.61	3.21	0.38	239.122	100.953	75.082	415.157
2020	54.18	3.31	0.38	218.392	94.475	68.270	381.138
2021	55.23	3.43	0.38	199.461	89.658	62.377	351.495
2022	56.10	3.60	0.38	184.320	86.829	57.633	328.781
Rem	56.48	4.00	0.38	2,539.977	1,362.997	814.968	4,717.942
Total	64.39	3.64	0.44	8,271.850	2,656.006	1,999.001	12,926.858

Year	Expenditures				Future Net Revenue			
	Total Sev Taxes (M\$)	Total Adv Taxes (M\$)	Net Investments (M\$)	Total Net Opcosts (M\$)	Annual (M\$)	Cumulative (M\$)	Disc. Ann. CF 5.00 % (M\$)	Cum. Disc. CF 5.00 % (M\$)
2013	186.535	7.919	6,523.095	1,079.705	-5,441.621	-5,441.621	-5,392.990	-5,392.990
2014	168.364	7.063	0.000	929.028	937.827	-4,503.793	878.886	-4,514.104
2015	64.906	2.678	0.000	566.676	143.349	-4,360.444	128.155	-4,385.949
2016	48.840	2.004	250.000	196.800	84.846	-4,275.599	67.462	-4,318.487
2017	43.122	1.770	0.000	196.800	272.593	-4,003.006	219.055	-4,099.432
2018	38.570	1.584	0.000	196.800	223.092	-3,779.913	170.747	-3,928.686
2019	34.809	1.430	0.000	196.800	182.119	-3,597.795	132.751	-3,795.935
2020	31.965	1.313	0.000	196.800	151.060	-3,446.735	104.867	-3,691.067
2021	29.495	1.211	0.000	196.800	123.990	-3,322.745	81.965	-3,609.102
2022	27.607	1.133	0.000	196.800	103.242	-3,219.504	65.003	-3,544.100
Rem	396.992	16.260	0.000	7,872.000	-3,567.310	-3,567.310	-528.665	-528.665
Total	1,071.203	44.365	6,773.095	11,825.009	-6,786.814	-6,786.814	-4,072.765	-4,072.765

Major Phase :	Gas	Working Int :	1.00000000	Present Worth Profile (M\$)	
Perfs :	0	Revenue Int :	0.80000000		
Initial Rate :	1.96 mmcf/month	Disc. Initial Invest. (m\$) :	6.660.231	5.00% :	-4,072.76
Abandonment :	0.36 mmcf/month	Internal ROR (%) :	>1000.0	9.00% :	-3,837.10
Initial Decline :	35.00 % year	ROI Investment (disc/undisc) :	0.39 / 0.00	10.00% :	-3,836.81
Beg Ratio :	0.77 bbl/mmcf	Years to Payout :	0.00	12.00% :	-3,861.21
End Ratio :	0.07	Abandonment Date :	12/31/2062	15.00% :	-3,923.84
				20.00% :	-4,033.69
				30.00% :	-4,191.93
				40.00% :	-4,279.93
				50.00% :	-4,326.53
				60.00% :	-4,348.87

	Initial	1st Rev.	2nd Rev.
Working Interest :	1.00000000	0.00000000	0.00000000
Revenue Interest :	0.80000000	0.00000000	0.00000000
Rev. Date :			



NS0115 Oil(ARPs)
Segment: 1 of 1
Cum: 0 bbl
Rem: 161,393 bbl
EUR: 161,393 bbl
06/16/2013 - 09/27/2065
Qi: 6,388 / Qact: 7,313
Qf: 22
D: 95.000 / Dmin: 6.000
B: 1.20000

NS0115 Gas(ARPs)
Segment: 1 of 1
Cum: 0 Mcf
Rem: 1,637,529 Mcf
EUR: 1,637,529 Mcf
05/21/2013 - 09/27/2065
Qi: 19,163 / Qact: 1,956
Qf: 304
D: 35.000 / Dmin: 6.000
B: 1.20000

NS0115 Water(Formula)
{Gas} x {WGR}
Cum: 0 bbl
Rem: 1,971,642 bbl
EUR: 1,971,642 bbl
05/01/2013 - 09/27/2065
Qi: 0 / Qact: 51,507
Qf: 22

WORKSHEET FOR COMMERCIAL DETERMINATION AND PARTICIPATING AREA IN FEDERAL UNITS

WELL DATA

WELL PLU CVX JV BIG SINKS #020H (2-25-30 2H) FORMATION BONE SPRING
 LOCATION UNIT, 75 FEET FROM SOUTH LINE & 220 FEET FROM EAST LINE
 SECTION 2 TOWNSHIP 25S, RANGE 30E, COUNTY Eddy, NEW MEXICO
 SPUD DATE 2/21/2013 COMPLETION DATE 5/7/2013 INITIAL PRODUCTION 5/19/2013
 PERFORATIONS 6747-13989
 BHL: 46' FNL & 206' FEL SEC 2 T25S R30E
 STIMULATION:

ACID

FRACTURE See Attached

POTENTIAL (5/27/2013): 93 BOPD, 312 MCFPD, 2488 BWPD

(Attach Copy of C-105. Attach Copy of Wellbore Sketch of Completed Well.)

VOLUMETRIC CALCULATION

	SANDS PERFORATED	POTENTIALLY PRODUCTIVE
Area (A) proration unit size, acres	<u>160</u>	
Porosity (Φ), %	<u>8.8%</u>	
Water saturation (Sw), %	<u>23%</u>	
Net Thickness (H), ft.	<u>65</u>	
Temperature (T), Fahrenheit	<u>140</u>	
Bottom Hole pressure (P), psia	<u>4,370</u>	
Recovery factor (RF), %	<u>12%</u>	
Recoverable oil, MBO *(See eq. below)	<u>305.1</u>	

*Sometimes unable to match performance due to volumetric uncertainty or low recovery efficiency of shale gas wells.

Formula = $((7758 \text{ rb/ac-ft}) (\text{por}) (1-S_w) / (\text{Boi rbo/stb})(RF)(A) (h)) / 1000 \text{ bo/Mbo}$ Boi = 2.15 rb/stb

PERFORMANCE DATA

(If sufficient history exists, attach plot of oil production rate v time.)

CUMULATIVE PRODUCTION TO	<u>6/30/2015</u>	<u>50,575</u>	BBL Oil	<u>273,337</u>	MCF Gas
INITIAL RATE (qi)	<u>210 BOPD</u>				
ECONOMIC LIMIT (ql)	<u>1 BOPD</u>				
HYPERBOLIC DECLINE RATE, dy	<u>n = 1.2, d = 95%/yr</u>				
REMAINING MBO (Q) =	<u>110</u>				
ULTIMATE RECOVERABLE MBO	<u>161</u>				

(Attach plat showing proration unit and participating area.)

ECONOMIC

GROSS WELL COST \$2,609,238 (to the depth of formation completed)

COMPLETION COST \$3,913,857

GROSS TOTAL COST \$6,523,095

YEAR	GROSS OIL MBO	BFIT NET INCOME (\$M)	OPERATING COST (\$M) INCL SEV & AD VAL TAX	5% NET BFIT DISCOUNTED CASH FLOW
ZERO				
1	<u>26.091</u>	<u>2355.6</u>	<u>1274.2</u>	<u>-5393.0</u>
2	<u>21.563</u>	<u>2042.3</u>	<u>1104.5</u>	<u>878.9</u>
3	<u>13.228</u>	<u>777.6</u>	<u>634.3</u>	<u>128.2</u>
4	<u>9.779</u>	<u>582.5</u>	<u>247.6</u>	<u>67.5</u>
5	<u>7.812</u>	<u>514.3</u>	<u>241.7</u>	<u>219.1</u>
6	<u>6.562</u>	<u>460.0</u>	<u>237.0</u>	<u>170.7</u>
7	<u>5.681</u>	<u>415.2</u>	<u>233.0</u>	<u>132.8</u>
8	<u>5.038</u>	<u>381.1</u>	<u>230.1</u>	<u>104.9</u>
9	<u>4.515</u>	<u>351.5</u>	<u>227.5</u>	<u>82.0</u>
10	<u>4.107</u>	<u>328.8</u>	<u>225.5</u>	<u>65.0</u>
REMAINDER	<u>56.213</u>	<u>4717.9</u>	<u>8285.3</u>	<u>-528.7</u>
TOTAL	160.589	12926.9	12940.6	-4072.8

WELL IS NOT COMMERCIAL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
								1. WELL API NO. 30-015-40661		
								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
								3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name PLU Big Sinks 2 25 30 Sta 6. Well Number: RECEIVED 002H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						JUN 13 2013				
8. Name of Operator BOPCO, LP						9. OGRID 260737 NMOCD ARTESIA				
10. Address of Operator PO Box 2760, Midland, TX 79702						11. Pool name or Wildcat Wildcat; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	25S	30E		75	South	220	East	Eddy
BH:		2	25S	30E		46	North	206	East	Eddy
13. Date Spudded 02/21/2013		14. Date T.D. Reached 03/31/2013		15. Date Rig Released 04/02/2013		16. Date Completed (Ready to Produce) 05/07/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3353		
18. Total Measured Depth of Well 14110			19. Plug Back Measured Depth 14000			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Caliper, Porosity, Resistivity/ln		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1st Bone Spring - Top 8829, Btm not logged										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.38		61		1296		17.5		1375 sx C		0
8.63		32		4075		11		1600 sx C		0
5.5		17		14109/DV @ 4872		7.88		1800 Poz H, PVL, C&P		Poz C
LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2.88		6536							
26. Perforation record (interval, size, and number) 6747-13989, .42, 6 SPF, 216 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6445-7080		Sidetrac for fish, pump 450 sx		
						9747-13989		Frac w/49358 gal fluid &		
								2519171# propanat		
PRODUCTION										
Date First Production 05/19/2013			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP				Well Status (<i>Prod. or Shut-in</i>) Prod			
Date of Test 05/27/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 312	Water - Bbl. 2488	Gas - Oil Ratio 3355			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 93	Gas - MCF 312	Water - Bbl. 2488	Oil Gravity - API - (<i>Corr.</i>) 45				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold									30. Test Witnessed By	
31. List Attachments Logs, Temp survey, C104, C103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Tracie J Cherry			Title Sr. Regulatory Analyst			Date 06/12/2013	
E-mail Address ticherry@bassnet.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4059	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4080	T. Morrison	
T. Drinkard	T. Bone Springs 7895	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Bell Canyo	T. Wingate	
T. Penn	T. Cherry Can	T. Chinle	
T. Cisco (Bough C)	T. Brushy C	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4147	7895		Sandstone, Siltstone, Shales				
7895	7641		Limestone, Shales, Sandstone				
8118	8398		Limestone, Siltstone, Shales				
8421	8662		Siltstone, Shales				
8829	NL		Sandstone, Limestone				

DISTRICT I
1826 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 18, 2010
Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RECEIVED
JUN 18 2013
NMOCD ARTESIA

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40661	Pool Code 987913	Pool Name Wildcat; G-06 S2530020; Bone Spring
Property Code 30642	Property Name PLU BIG SINKS 2-25-30 STATE	Well Number 2H
ODRID No. 260737	Operator Name BOPCO, L.P.	Elevation 3353'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	25 S	30 E		75	SOUTH	220	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	2	25 S	30 E		46	NORTH	206	EAST	EDDY

Dedicated Acreage 320	Joint or Infill	Consolidation Code	Order No. NSL-6846
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

LOT 4 LOT 3 LOT 2 LOT 1 RECEIVED NOV 18 2013 NMOCD ARTESIA PROPOSED BOTTOM HOLE LOCATION Lat - N 32°10'00.74" Long - W 103°50'35.09" NMSPCE- N 424774.4 E 651700.6 (NAD-27) SURFACE LOCATION Lat - N 32°09'09.02" Long - W 103°50'35.69" NMSPCE- N 419548.75 E 651672.72 (NAD-27) PROJECT AREA PRODUCING AREA	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tracie J Cherry</i> Signature Date 06-18-13 Tracie J Cherry Printed Name tjcherry@basspet.com Email Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. GARY L. JONES Date Surveyed Signature Seal of Professional Surveyor Professional No. 26955 Certificate No. Gary L. Jones 7977 26955 BASIN SURVEYS
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Downhole Profile - Vertical Wells

Well Name: POKER LAKE UNIT CVX JV BS #020H (02-25-30)

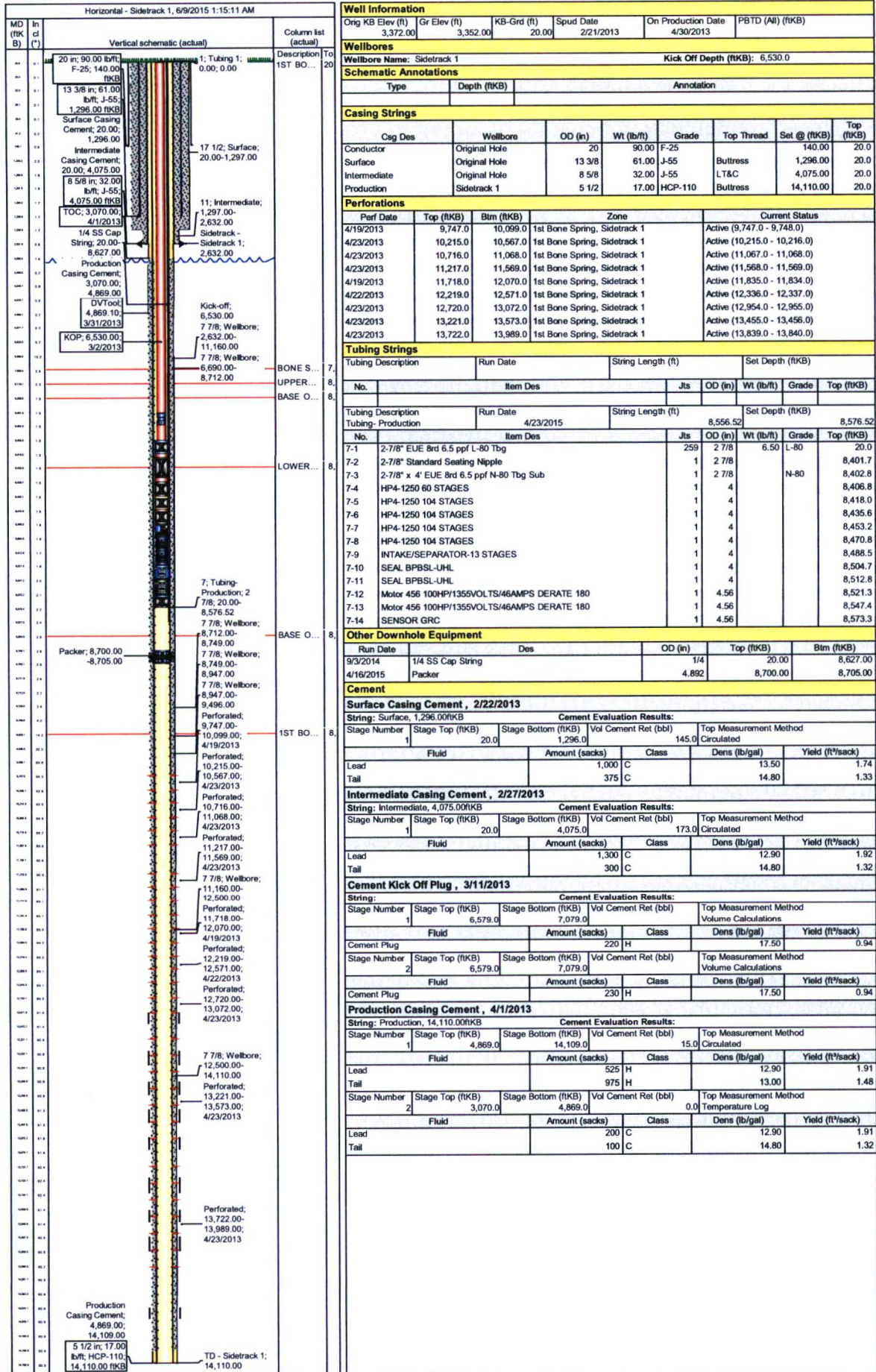
Field: Corral Canyon (Delaware) Northeast

BOPCO, L.P. - West Texas

Well ID: 30-015-40661

Sec: 2 Town: 25S Rng: 30E County: Eddy State: New Mexico

Surface Location: 75' FSL & 220' FEL, Sec 2, T25S-R30E





Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: POKER LAKE UNIT CVX JV BS #020H (02-25-30)

Well ID: 30-015-40661

Field: Corral Canyon (Delaware) Northeast

Sect: 2 Town: 25S Rng: 30E Eddy Co., State: New Mexico

Blk: Survey:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Maintenance	Repair Wellhead		6/5/2015	6/5/2015

