

366

BOPCO, L.P.
201 MAIN ST.
FORT WORTH, TEXAS 76102-3131
817/390-8400

November 3, 2015

RECEIVED OGD

2015 NOV -4 P 3: 37

FEDERAL EXPRESS

Bureau of Land Management
Carlsbad District Office
620 E. Green St.
Carlsbad, New Mexico 88220
Attn: Mr. Ed Fernandez

New Mexico State Land Office
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501
Attention: Mr. Pete Martinez

New Mexico Oil Conservation Division
1220 St. Francis
Santa Fe, New Mexico 87505
Attention: Mr. William Jones

Re: Commercial Determination
PLU CVX JV Phantom Banks #006H (20-25-31)
1st Bone Spring Shale
Eddy County, New Mexico

Gentlemen:

Please find attached hereto one (1) copy of Bass' commercial determination worksheets and exhibits which indicate that the subject well is not a commercial producer in the 1st Bone Spring Shale. Should you be in agreement that the 1st Bone Spring Shale is not commercial, please signify by executing one (1) copy of this letter in the space provided below and returning same to the undersigned at your earliest convenience.

Thank you very much and should you have any questions or comments in regard to the attached commercial determination, please do not hesitate to contact the undersigned.

Very truly yours,



R. Travis Mears

Bureau of Land Management

New Mexico State Land Office

New Mexico Oil Conservation Division

By: _____

By: _____

By: _____

Its: _____

Its: _____

Its: _____

Date: _____

Date: _____

Date: _____



INTER-OFFICE MEMORANDUM

TO: Ross Sutton
FROM: Bryce Bezant
DATE: 10/23/2015
RE: Commercial Determination
PLU CVX JV Phantom Banks #006H (20-25-31)
Poker Lake Unit (1st Bone Spring Shale)
Eddy County, New Mexico

Attached are the worksheets and necessary exhibits for the subject well to be submitted for commercial determination. The Phantom Banks #006H was drilled in 2013 to a total depth of 14,300' laterally completed in the 1st Bone Spring Shale reservoir. The well is producing from perforations 9,853'-14,264'. On test 6/23/2013 the well flowed at the rate of 194 BOPD, 576 MCFD, and 2183 BWPD. This well has an expected recovery of approximately 66 MBOE (13:1 mcf/bbl) from the current completion.

The capital investment was taken from the AFE report and operating costs from the LIOR statement which included water hauling charges. The most recent strip price file was utilized adjusting for current area differentials. The Phantom Banks #006H will **not** be a commercial well and should not be incorporated into a participating area.


R. Bryce Bezant, P.E.

RBB/tah

Cc: Travis Mears
Tom McCarthy
Steve Johnson

ECONOMIC PROJECTION

Date : 10/23/2015

Lior: 1004707

10:20:03AM

Project Name : 7-1-2014 NSAI Review For BOPCO, LP

As Of Date : 04/01/2013

Lease Name : 1004707/PLU CVX JV PB/006H/1ST

Partner : All cases

Discount Rate (%) : 5.00

Reserv Cat : Proved Producing

Case Type : LEASE CASE

1004707/PLU CVX JV PB/006H/1ST

Field : WILDCAT;BIG SINK-BONE SPRING

Archive Set : NS0715

Operator : BOPCO

Cum Oil (Mbbbl) : 0.00

Reservoir : 1ST BONE SPRING SHALE

Cum Gas (MMcf) : 0.00

Co., State : EDDY, NM

Risk: 0.000 Inherited/ 0.000 Compounded

Year	Gross Wet Production		Gross Dry Gas & NGL		Sales		
	Oil (Mbbbl)	Wet Gas (MMcf)	Dry Gas (MMcf)	NGL (Mgal)	Oil (Mbbbl)	Gas (MMcf)	NGL (Mgal)
2013	14.663	76.337	44.046	201.530	12.977	38.981	178.354
2014	10.231	40.876	23.585	107.913	9.054	20.873	95.503
2015	5.771	21.038	12.139	55.541	5.107	10.743	49.154
2016	3.985	13.435	7.752	35.469	3.526	6.861	31.390
2017	3.154	10.126	5.843	26.732	2.792	5.171	23.658
2018	2.635	8.145	4.700	21.502	2.332	4.159	19.029
2019	2.273	6.814	3.931	17.988	2.011	3.479	15.919
2020	2.010	5.872	3.388	15.503	1.779	2.999	13.720
2021	1.797	5.135	2.963	13.557	1.591	2.622	11.998
2022	1.632	4.573	2.639	12.073	1.445	2.335	10.684

Rem	2.628	7.193	4.150	81.160	2.326	3.673	71.827
Total	50.778	199.544	115.137	588.967	44.939	101.896	521.236
Ult.	50.778	199.544					

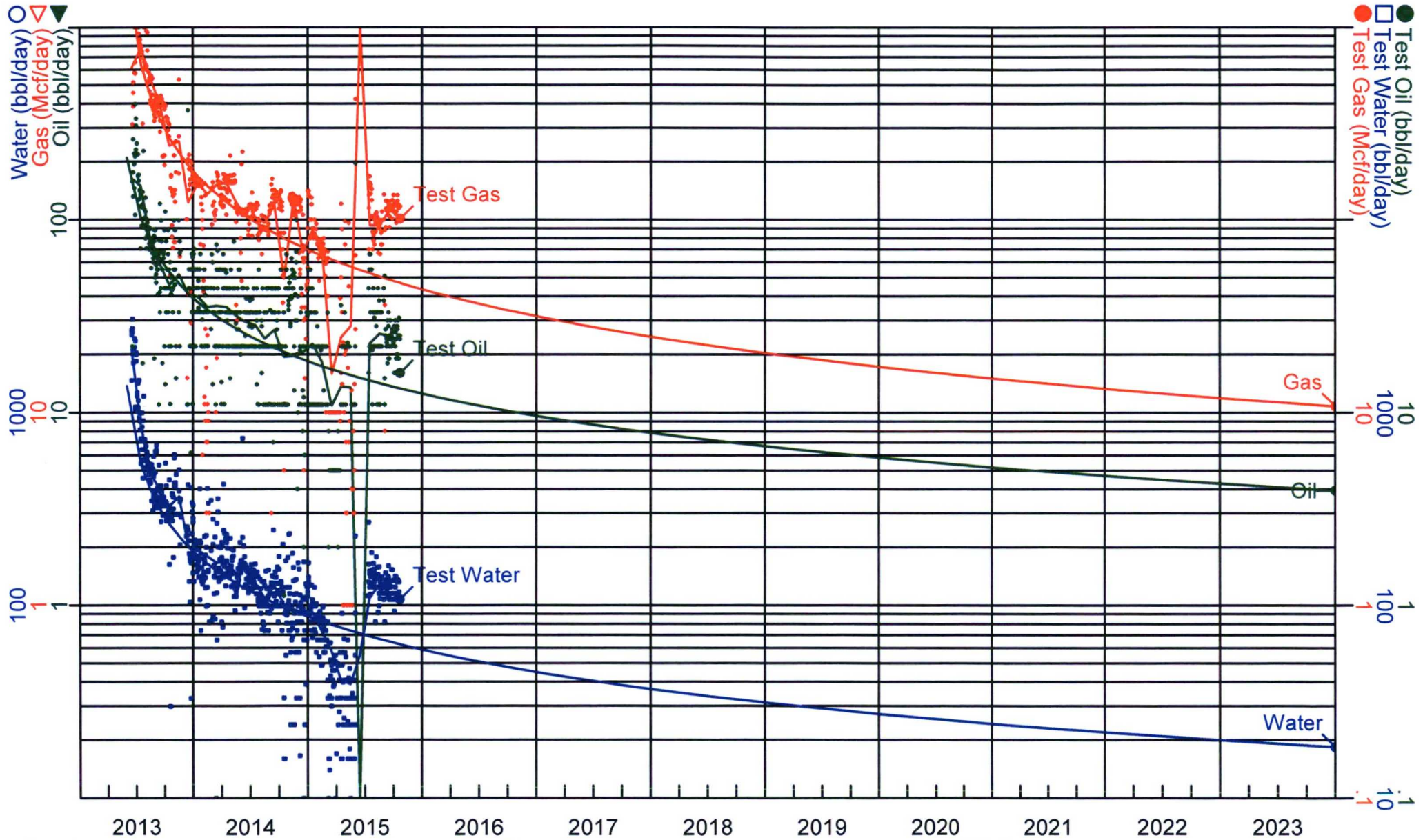
Year	Average Price			Net Revenue			
	Oil (\$/bbl)	Gas (\$/Mcf)	NGL (\$/gal)	Oil (M\$)	Gas (M\$)	NGL (M\$)	Total (M\$)
2013	96.32	3.59	0.75	1,249.92	139.77	133.77	1,523.46
2014	89.18	4.24	0.83	807.48	88.58	78.93	974.99
2015	45.74	2.65	0.40	233.61	28.51	19.70	281.83
2016	46.67	2.72	0.40	164.58	18.67	12.48	195.73
2017	49.79	2.94	0.40	138.99	15.18	9.40	163.57
2018	52.01	3.00	0.40	121.26	12.48	7.56	141.30
2019	53.86	3.06	0.40	108.32	10.65	6.33	125.30
2020	55.27	3.18	0.40	98.30	9.52	5.45	113.28
2021	56.03	3.32	0.40	89.12	8.69	4.77	102.58
2022	56.55	3.47	0.40	81.69	8.10	4.25	94.04
Rem	57.08	3.68	0.40	132.75	13.51	28.55	174.80
Total	71.79	3.47	0.60	3,226.03	353.68	311.18	3,890.89

Year	Expenditures				Future Net Revenue			
	Total Sev Taxes (M\$)	Total Adv Taxes (M\$)	Net Investments (M\$)	Total Net Opcosts (M\$)	Annual (M\$)	Cumulative (M\$)	Disc. Ann. CF 5.00 % (M\$)	Cum. Disc. CF 5.00 % (M\$)
2013	112.89	3.03	6,108.70	1,277.75	-5,978.91	-5,978.91	-5,977.02	-5,977.02
2014	72.32	1.94	0.00	586.88	313.86	-5,665.05	298.46	-5,678.56
2015	23.22	0.56	0.00	317.81	-59.77	-5,724.82	-53.44	-5,731.99
2016	16.12	0.39	0.00	308.94	-129.71	-5,854.53	-110.60	-5,842.59
2017	13.47	0.33	0.00	303.78	-154.00	-6,008.53	-125.10	-5,967.70
2018	11.63	0.28	0.00	300.57	-171.18	-6,179.71	-132.46	-6,100.16
2019	10.31	0.25	0.00	298.34	-183.60	-6,363.31	-135.33	-6,235.49
2020	9.32	0.23	0.00	296.72	-192.98	-6,556.29	-135.46	-6,370.95
2021	8.44	0.20	0.00	295.41	-201.47	-6,757.77	-134.70	-6,505.65
2022	7.74	0.19	0.00	294.40	-208.28	-6,966.04	-132.62	-6,638.27
Rem	14.37	0.34	0.00	527.90	-367.81	-367.81	-219.26	-219.26
Total	299.81	7.73	6,108.70	4,808.50	-7,333.85	-7,333.85	-6,857.53	-6,857.53

Major Phase :	Gas	Working Int :	1.00000000	Present Worth Profile (M\$)	
Perfs :	0 0	Revenue Int :	0.88500000		
Initial Rate :	11,034.00 Mcf/month	Disc. Initial Invest. (m\$) :	6,108.703	5.00% :	-6,857.53
Abandonment :	304.17 Mcf/month	Internal ROR (%) :	>1000.0	9.00% :	-6,601.77
Initial Decline :	100.00 % year b = 1.000	ROIvestment (disc/undisc) :	0.00 / 0.00	10.00% :	-6,550.16
Beg Ratio :	0.27 bbl/Mcf	Years to Payout :	0.00	12.00% :	-6,458.71
End Ratio :	0.37 bbl/Mcf	Abandonment Date :	10/22/2024	15.00% :	-6,346.05
Forecast Start :	06/01/2013			20.00% :	-6,207.02
		Initial	1st Rev.	30.00% :	-6,041.48
		Working Interest :	1.00000000	40.00% :	-5,955.58
		Revenue Interest :	0.88500000	50.00% :	-5,908.68
		Rev. Date :		60.00% :	-5,882.28

1004707/PLU CVX JV PB/006H/1ST
Oper: BOPCO
Major Phase: Gas

Field: WILDCAT;BIG SINK-BONE SPRING
EDDY, NM
ECL Date: 10/22/2024



NS0715 Oil(ARPs)
Segment: 1 of 1
Cum: 0 bbl
Rem: 50,778 bbl
EUR: 50,778 bbl
06/01/2013 - 10/22/2024
Qi: 6,388 / Qact: 2,950
Qf: 113
D: 99.990 / Dmin: 6.000
B: 1.20000

NS0715 Gas(ARPs)
Segment: 1 of 1
Cum: 0 Mcf
Rem: 199,544 Mcf
EUR: 199,544 Mcf
06/01/2013 - 10/22/2024
Qi: 63,875 / Qact: 11,034
Qf: 304
D: 100.000 / Dmin: 6.000
B: 1.00000

NS0715 Water(ARPs)
Segment: 1 of 1
Cum: 0 bbl
Rem: 279,148 bbl
EUR: 279,148 bbl
06/01/2013 - 10/22/2024
Qi: 41,753 / Qact: 38,476
Qf: 527
D: 100.000 / Dmin: 6.000
B: 1.20000

WORKSHEET FOR COMMERCIAL DETERMINATION AND PARTICIPATING AREA IN FEDERAL UNITS

WELL DATA

WELL PLU CVX JV PHANTOM BANKS #006H (20-25-31) FORMATION BONE SPRING
 LOCATION UNIT, 150 FEET FROM NORTH LINE & 660 FEET FROM WEST LINE
 SECTION 20 TOWNSHIP 25S RANGE 31E COUNTY Eddy NEW MEXICO
 SPUD DATE 12/1/2013 COMPLETION DATE 3/20/2013 INITIAL PRODUCTION 3/24/2013
 PERFORATIONS 9853-14264
 BHL: 84' FSL & 634' FWL SEC 20 T25S R31E
 STIMULATION:

ACID

FRACTURE See Attached

POTENTIAL (6/23/2013): 194 BOPD, 576 MCFPD, 2183 BWPD

(Attach Copy of C-105. Attach Copy of Wellbore Sketch of Completed Well.)

VOLUMETRIC CALCULATION

	SANDS PERFORATED	POTENTIALLY PRODUCTIVE
Area (A) proration unit size, acres	<u>160</u>	<u></u>
Porosity (Φ), %	<u>8.8%</u>	<u></u>
Water saturation (S_w), %	<u>23%</u>	<u></u>
Net Thickness (H), ft.	<u>65</u>	<u></u>
Temperature (T), Fahrenheit	<u>140</u>	<u></u>
Bottom Hole pressure (P), psia	<u>4,370</u>	<u></u>
Recovery factor (RF), %	<u>12%</u>	<u></u>
Recoverable oil, MBO *(See eq. below)	<u>305.1</u>	<u></u>

*Sometimes unable to match performance due to volumetric uncertainty or low recovery efficiency of shale gas wells.

Formula = $((7758 \text{ rb/ac-ft}) (\text{por}) (1-S_w) / (\text{Boi rbo/stb})(\text{RF})(A) (h)) / 1000 \text{ bo/Mbo}$ Boi = 2.15 rb/stb

PERFORMANCE DATA

(If sufficient history exists, attach plot of oil production rate v time.)

CUMULATIVE PRODUCTION TO	<u>9/30/2015</u>	<u>29,469</u>	BBL Oil	<u>134,065</u>	MCF Gas
INITIAL RATE (qi)	<u>213 BOPD</u>				
ECONOMIC LIMIT (ql)	<u>3.8 BOPD</u>				
HYPERBOLIC DECLINE RATE, dy	<u>n = 1.2, d = 99%/yr</u>				
REMAINING MBO (Q) =	<u>21</u>				
ULTIMATE RECOVERABLE MBO	<u>51</u>				

(Attach plat showing proration unit and participating area.)

ECONOMIC

GROSS WELL COST \$2,443,483 (to the depth of formation completed)

COMPLETION COST \$3,665,225

GROSS TOTAL COST \$6,108,708

YEAR	GROSS OIL MBO	BFIT NET INCOME (\$M)	OPERATING COST (\$M) INCL SEV & AD VAL TAX	5% NET BFIT DISCOUNTED CASH FLOW
ZERO				
1	<u>14.663</u>	<u>1523.5</u>	<u>1393.7</u>	<u>-5977.0</u>
2	<u>10.231</u>	<u>975.0</u>	<u>661.1</u>	<u>298.5</u>
3	<u>5.771</u>	<u>281.8</u>	<u>341.6</u>	<u>-53.4</u>
4	<u>3.985</u>	<u>195.7</u>	<u>325.5</u>	<u>-110.6</u>
5	<u>3.154</u>	<u>163.6</u>	<u>317.6</u>	<u>-125.1</u>
6	<u>2.635</u>	<u>141.3</u>	<u>312.5</u>	<u>-132.5</u>
7	<u>2.273</u>	<u>125.3</u>	<u>308.9</u>	<u>-135.3</u>
8	<u>2.010</u>	<u>113.3</u>	<u>306.3</u>	<u>-135.5</u>
9	<u>1.797</u>	<u>102.6</u>	<u>304.1</u>	<u>-134.7</u>
10	<u>1.632</u>	<u>94.0</u>	<u>302.3</u>	<u>-132.6</u>
REMAINDER	<u>2.628</u>	<u>174.8</u>	<u>542.6</u>	<u>-219.3</u>
TOTAL	50.779	3890.9	5116.1	-6857.5

WELL IS NOT COMMERCIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

QCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061634B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891000303X	
2. Name of Operator BOPCO LP		8. Lease Name and Well No. PLU PHANTOM BANKS 20 25 31 USA 1H	
3. Address MIDLAND, TX 79702		9. API Well No. 30-015-40764-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 150FNL 660FWL 32.122642 N Lat, 103.806088 W Lon At top prod interval reported below NWNW 787FNL 636FWL 32.122642 N Lat, 103.806088 W Lon At total depth SWSW 84FSL 634FWL		10. Field and Pool, or Exploratory WC BIG SINKS	
14. Date Spudded 06/06/2013		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T25S R31E Mer NMP	
15. Date T.D. Reached 04/29/2013		12. County or Parish EDDY	
16. Date Completed ☐ D & A ☒ Ready to Prod. 06/15/2013		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3383 GL			
18. Total Depth: MD 14300 TVD 9538		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL AIT HNGS CALIPER HRLA CNL		22. Was well cored? ☐ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1101		950		0	
11.000	8.625 J-55	32.0	0	4162		1550		0	
7.875	5.500 HCP-110	17.0	0	14299	5004	1875		4390	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9064							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	9556	14300	9853 TO 14264	0.570	216	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9853 TO 14264	FRAC W/49444 BBLs FLUID, 2429029# PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2013	06/23/2013	24	→	194.0	576.0	2183.0	41.9		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	194	576	2183	2969	ROW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #214138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ACCEPTED FOR RECORD

JUL 27 2013

RECEIVED
JUL 31 2013

NMOCD ARTESIA
RECLAMATION
JUL 12 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	692
				BASE OF SALT	3980
				BELL CANYON	4220
				CHERRY CANYON	5146
				BRUSHY CANYON	6443
				1ST BONE SPRING	9361
				2ND BONE SPRING	9566

32. Additional remarks (include plugging procedure):

PLEASE HOLD INFORMATION CONFIDENTIAL

10225 - 11000, pilot hole plug set w/190 sx H cmt. Tagged.
8424 - 9620, kick-off plug set w/470 sx H.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #214138 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 07/23/2013 (13KMS6805SE)

Name (please print) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 07/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 04/01/14

¹ API Number 30-015-40764	² Pool Code 96654	³ Pool Name WC Big Sinks; Bone Spring
⁴ Property Code 313363	⁵ Property Name Poker Lake Unit CVX JV PB	⁶ Well Number 6H
⁷ OGRID No. 260737	⁸ Operator Name BOPCO, LP	⁹ Elevation 3383

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	25s	31E		150	North	660	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25S	31E		84	South	634	West	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-4687
--------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Tracie J Cherry</i> 04/04/14 Signature Date Tracie J Cherry Printed Name tjcherry@basspet.com E-mail Address			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
	Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			



Downhole Profile - Vertical Wells

BOPCO, L.P. - West Texas

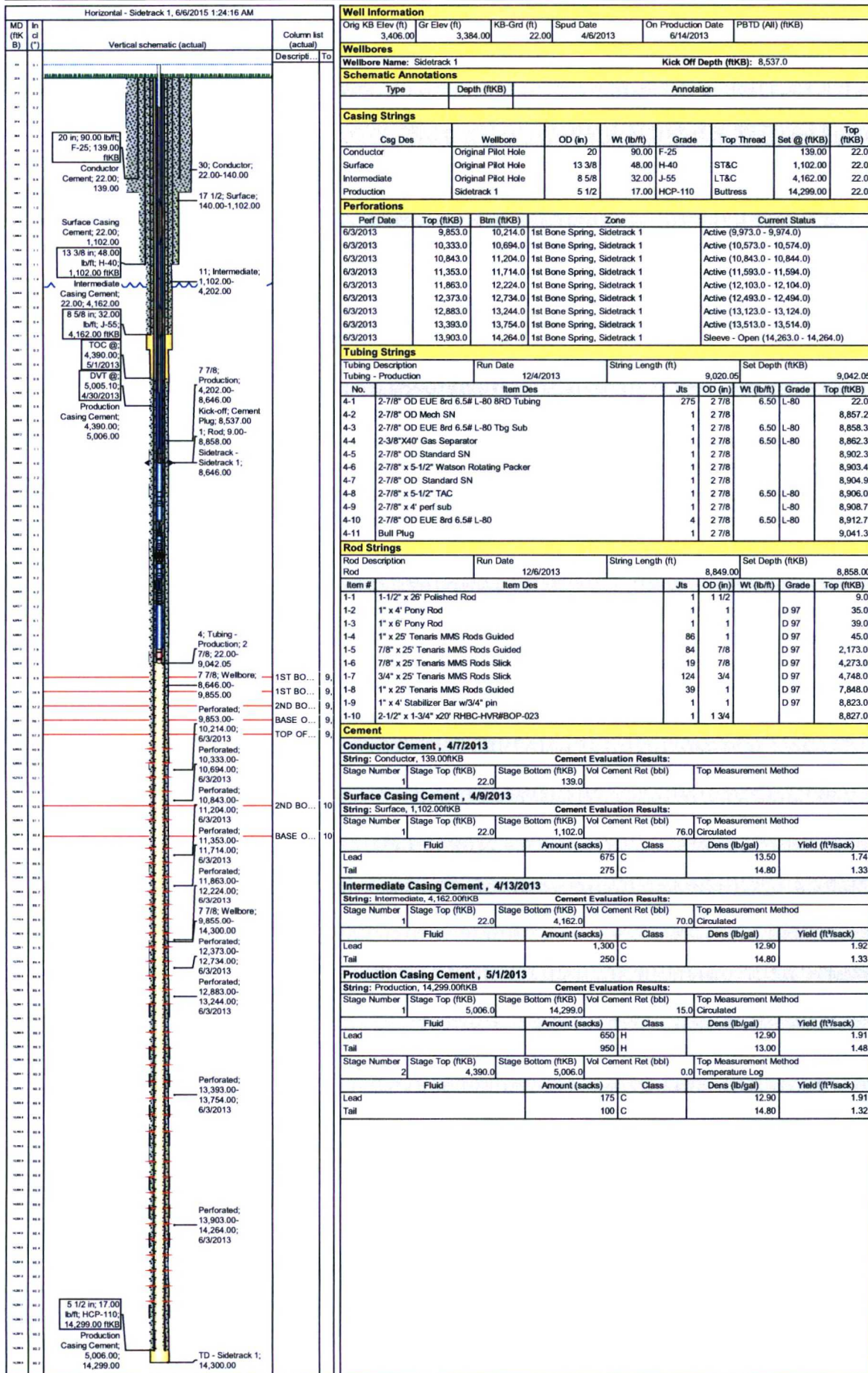
Well Name: POKER LAKE UNIT CVX JV PB #006H (20-25-31)

Well ID: 30-015-40764

Field: Big Sinks (Delaware) Field

Sect: 20 Town: 25S Rng: 31E County: Eddy State: New Mexico

Surface Location:





Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: POKER LAKE UNIT CVX JV PB #006H (20-25-31)

Well ID: 30-015-40764

Field: Big Sinks (Delaware) Field

Sect: 20 Town: 25S Rng: 31E Eddy Co., State: New Mexico

Blk: Survey:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Maintenance	Rod Pump	Tubing Repair	2/24/2014	

