

366

BOPCO, L.P.
201 MAIN ST.
FORT WORTH, TEXAS 76102-3131
817/390-8400

September 23, 2015

FEDERAL EXPRESS

Bureau of Land Management
Carlsbad District Office
620 E. Green St.
Carlsbad, New Mexico 88220
Attn: Mr. Ed Fernandez

New Mexico State Land Office
Commissioner of Public Lands
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501
Attention: Mr. Pete Martinez

New Mexico Oil Conservation Division
1220 St. Francis
Santa Fe, New Mexico 87505
Attention: Mr. William Jones

Re: Commercial Determination
PLU CVX JV Big Sinks #021H (13-25-30)
1st Bone Spring Shale
Eddy County, New Mexico

Gentlemen:

Please find attached hereto one (1) copy of Bass' commercial determination worksheets and exhibits which indicate that the subject well is not a commercial producer in the 1st Bone Spring Shale. Should you be in agreement that the 1st Bone Spring Shale is not commercial, please signify by executing one (1) copy of this letter in the space provided below and returning same to the undersigned at your earliest convenience.

Thank you very much and should you have any questions or comments in regard to the attached commercial determination, please do not hesitate to contact the undersigned.

Very truly yours,



R. Travis Mears

Bureau of Land Management

New Mexico State Land Office

New Mexico Oil Conservation Division

By: _____

By: _____

By: _____

Its: _____

Its: _____

Its: _____

Date: _____

Date: _____

Date: _____

2015 SEP 25 A 8:12
RECEIVED OCD



INTER-OFFICE MEMORANDUM



TO: Ross Sutton
FROM: Bryce Bezant
DATE: 9/1/2015
RE: Commercial Determination
PLU CVX JV Big Sinks #021H (13-25-30)
Poker Lake Unit (1st Bone Spring Shale)
Eddy County, New Mexico

Attached are the worksheets and necessary exhibits for the subject well to be submitted for commercial determination. The Big Sinks #021H was drilled in 2013 to a total depth of 14,150' laterally completed in the 1st Bone Spring Shale reservoir. The well is producing from perforations 9,180'-14,125'. On test 1/25/2014 the well flowed at the rate of 187 BOPD, 419 MCFD, and 1861 BWPD. This well has an expected recovery of approximately 264 MBOE (13:1 mcf/bbl) from the current completion.

The capital investment was taken from the AFE report and operating costs from the LIOR statement which included water hauling charges. The most recent strip price file was utilized adjusting for current area differentials. The Big Sinks #021H will not be a commercial well and should not be incorporated into a participating area.


R. Bryce Bezant, P.E.

RBB/tah

Cc: Travis Mears
Tom McCarthy
Steve Johnson

ECONOMIC PROJECTION

Date : 9/4/2015

Lior: 1004623

11:30:23AM

Project Name : 1-1-2015 NSAI Review For BOPCO, LP
 Partner : All cases
 Case Type : LEASE CASE
 Archive Set : NS0115

As Of Date : 01/01/2013
 Discount Rate (%) : 5.00
 1004623/PLU CVX JV BS/021H/1ST

Lease Name : 1004623/PLU CVX JV BS/021H/1ST
 Reserv Cat. : Proved Producing
 Field : WILDCAT G-06 S2530020;BONE SPRING
 Operator : BOPCO
 Reservoir : BONE SPRING
 Co., State : EDDY, NM

Cum Oil (mbbls) : 0.00
 Cum Gas (mmcf) : 0.00
 Risk: 0.000 Inherited/ 0.000 Compounded

Year	Gross Wet Production		Gross Dry Gas & NGL		Sales		
	Oil (Mbbbl)	Wet Gas (MMCF)	Dry Gas (MMCF)	NGL (MGal)	Oil (Mbbbl)	Gas (MMCF)	NGL (MGal)
2013	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2014	37.641	238.938	117.629	785.376	35.156	109.866	733.541
2015	21.855	145.703	71.730	425.453	20.413	66.995	397.373
2016	14.340	95.602	47.065	279.157	13.394	43.958	260.733
2017	10.648	70.989	34.948	207.287	9.946	32.641	193.606
2018	8.490	56.600	27.864	165.271	7.930	26.025	154.364
2019	7.061	47.074	23.174	137.456	6.595	21.645	128.384
2020	6.060	40.401	19.889	117.971	5.660	18.577	110.185
2021	5.283	35.218	17.338	102.838	4.934	16.194	96.051
2022	4.693	31.287	15.403	91.359	4.383	14.386	85.329

Rem	59.231	394.875	194.397	1,076.935	55.322	181.567	1,076.935
Total	175.303	1,156.687	569.437	3,465.203	163.733	531.854	3,236.500
Jlt.	175.303	1.156.687					

Year	Average Price			Net Revenue			
	Oil \$/BBL	Gas \$/MCF	NGL \$/Gal	Oil (M\$)	Gas (M\$)	NGL (M\$)	Total (M\$)
2013	0.00	0.00	0.00	0.000	0.000	0.000	0.000
2014	89.11	4.22	0.82	3,132.715	463.865	605.077	4,201.658
2015	45.91	2.73	0.41	937.108	182.589	161.617	1,281.315
2016	42.83	2.92	0.38	573.593	128.343	99.728	801.664
2017	47.34	3.08	0.38	470.833	100.637	74.053	645.522
2018	50.52	3.16	0.38	400.590	82.254	59.043	541.886
2019	52.60	3.21	0.38	346.932	69.540	49.106	465.578
2020	54.18	3.31	0.38	306.661	61.420	42.145	410.226
2021	55.22	3.43	0.38	272.478	55.608	36.739	364.824
2022	56.10	3.60	0.38	245.905	51.779	32.638	330.321
Rem	56.48	3.99	0.38	3,124.661	725.183	411.918	4,261.762
Total	59.92	3.61	0.49	9,811.476	1,921.218	1,572.062	13,304.756

Year	Expenditures				Future Net Revenue			
	Total Sev Taxes (M\$)	Total Adv Taxes (M\$)	Net Investments (M\$)	Total Net Opcosts (M\$)	Annual (M\$)	Cumulative (M\$)	Disc. Ann. CF 5.00 % (M\$)	Cum. Disc. CF 5.00 % (M\$)
2013	0.000	0.000	6,155.577	0.000	-6,155.577	-6,155.577	-5,863.433	-5,863.433
2014	342.788	8.305	0.000	1,116.666	2,733.899	-3,421.678	2,556.493	-3,306.940
2015	104.535	2.536	0.000	781.465	392.778	-3,028.900	350.234	-2,956.706
2016	65.403	1.587	250.000	685.949	-201.275	-3,230.175	-167.590	-3,124.296
2017	52.664	1.279	0.000	536.141	55.438	-3,174.737	43.402	-3,080.895
2018	44.209	1.074	0.000	302.468	194.135	-2,980.602	148.641	-2,932.254
2019	37.984	0.923	0.000	284.593	142.078	-2,838.524	103.608	-2,828.645
2020	33.468	0.814	0.000	272.092	103.853	-2,734.671	72.135	-2,756.511
2021	29.764	0.724	0.000	262.398	71.939	-2,662.733	47.587	-2,708.923
2022	26.949	0.655	0.000	255.051	47.666	-2,615.066	30.041	-2,678.882
Rem	347.692	8.456	0.000	8,606.241	-4,700.626	-4,700.626	-940.411	-940.411
Total	1,085.455	26.353	6,405.577	13,103.063	-7,315.693	-7,315.693	-3,619.293	-3,619.293

Major Phase : Gas
 Refs : 0
 Initial Rate : 7.21 mmcf/month
 Abandonment : 0.18 mmcf/month
 Initial Decline : 87.50 % year
 Reg Ratio : 0.42 bbl/mmcf
 End Ratio : 0.15

Working Int : 1.00000000
 Revenue Int : 0.93400000
 Disc. Initial Invest. (m\$) : 6,072.488
 Internal ROR (%) : >1000.0
 ROI Investment (disc/undisc) : 0.40 / -0.14
 Years to Payout : 0.00
 Abandonment Date : 12/31/2062

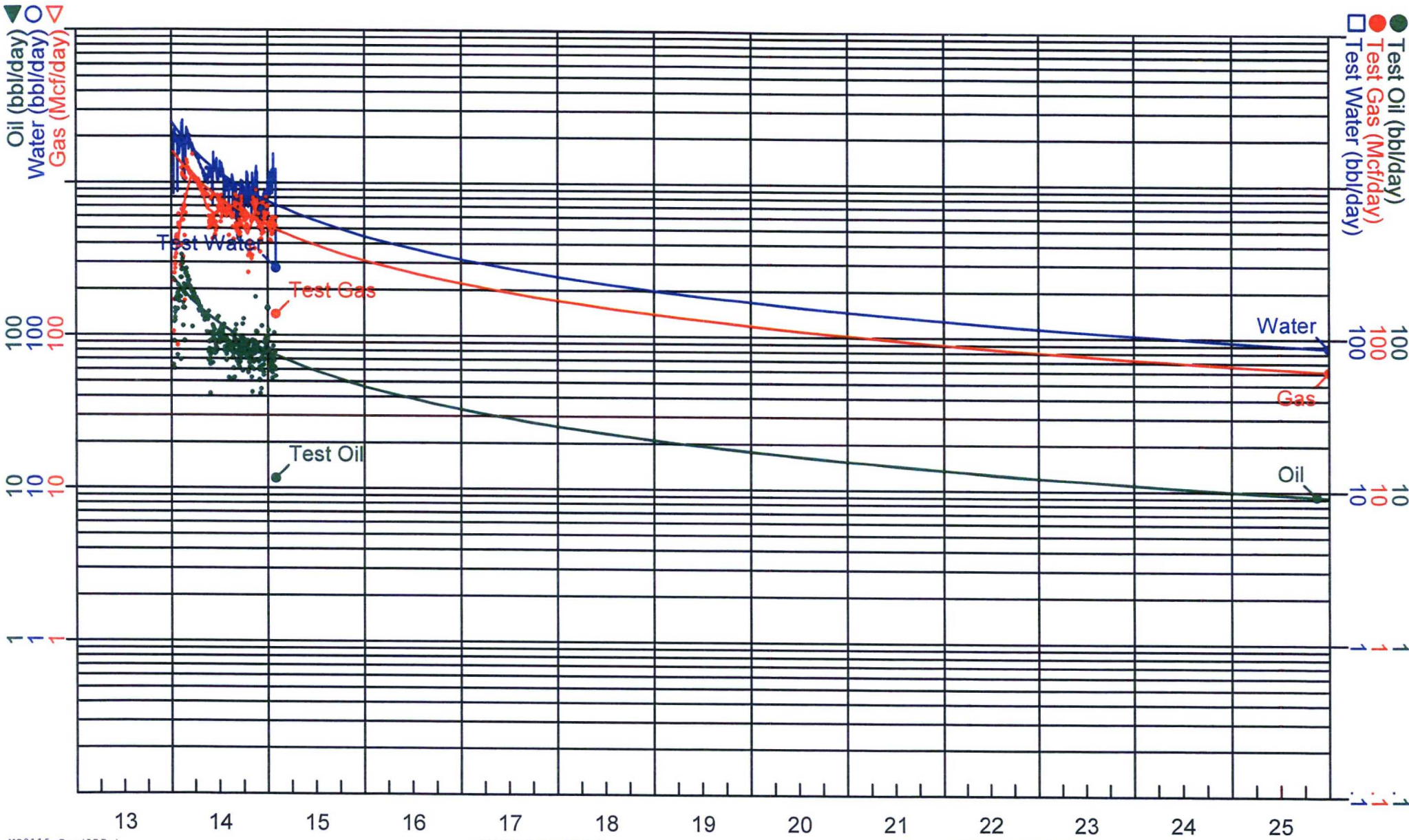
Present Worth Profile (M\$)

5.00% : -3,619.29
 9.00% : -3,011.95
 10.00% : -2,943.15
 12.00% : -2,848.81
 15.00% : -2,766.35
 20.00% : -2,689.64
 30.00% : -2,583.96
 40.00% : -2,482.66
 50.00% : -2,381.56
 60.00% : -2,283.57

	Initial	1st Rev.	2nd Rev.
Working Interest :	1.00000000	0.00000000	0.00000000
Revenue Interest :	0.93400000	0.00000000	0.00000000
Rev. Date :			

1004623/PLU CVX JV BS/021H/1ST
Oper: BOPCO
Major Phase: Gas

Field: WILDCAT G-06 S2530020;BONE SPRING
EDDY, NM
ECL Date: 12/31/2062



NS0115 Gas (ARPs)
Segment: 1 of 1
Cum: 0 Mcf
Rem: 1,162,925 Mcf
EUR: 1,162,925 Mcf
01/07/2014 - 02/05/2066
Qi: 48,487 / Qact: 7,208
Qf: 152
D: 87.500 / Dmin: 6.000
B: 1.00100

NS0115 Water (ARPs)
Segment: 1 of 1
Cum: 0 bbl
Rem: 1,742,252 bbl
EUR: 1,742,252 bbl
01/01/2014 - 02/05/2066
Qi: 76,042 / Qact: 41,068
Qf: 216
D: 90.000 / Dmin: 6.000
B: 1.00000

NS0115 Oil (Formula)
(Yield) x (Gas) / 1000
Cum: 0 bbl
Rem: 176,239 bbl
EUR: 176,239 bbl
01/01/2014 - 02/05/2066
Qi: 0 / Qact: 3,051
Qf: 23

WORKSHEET FOR COMMERCIAL DETERMINATION AND PARTICIPATING AREA IN FEDERAL UNITS

WELL DATA

WELL _____ PLU CVX JV BIG SINKS #021H (13-25-30) _____ FORMATION _____ BONE SPRING _____
 LOCATION _____ UNIT, _____ 125 _____ FEET FROM _____ SOUTH _____ LINE & _____ 690 _____ FEET FROM _____ WEST _____ LINE
 SECTION _____ 13 _____ TOWNSHIP _____ 25S _____ RANGE _____ 30E _____ COUNTY _____ Eddy _____, NEW MEXICO
 SPUD DATE _____ 8/8/2013 _____ COMPLETION DATE _____ 1/7/2014 _____ INITIAL PRODUCTION _____ 1/10/2014 _____
 PERFORATIONS _____ 9180-14127 _____
 BHL: 51' FNL & 653' FWL SEC 13 T25S R30E _____
 STIMULATION:

ACID _____

FRACTURE _____ See Attached _____

POTENTIAL _____ (1/25/2014): 187 BOPD, 419 MCFPD, 1861 BWPD _____

(Attach Copy of C-105. Attach Copy of Wellbore Sketch of Completed Well.)

VOLUMETRIC CALCULATION

	SANDS PERFORATED		POTENTIALLY PRODUCTIVE	
Area (A) proration unit size, acres	160	_____	_____	_____
Porosity (Φ), %	8.8%	_____	_____	_____
Water saturation (Sw), %	23%	_____	_____	_____
Net Thickness (H), ft.	65	_____	_____	_____
Temperature (T), Fahrenheit	140	_____	_____	_____
Bottom Hole pressure (P), psia	4,370	_____	_____	_____
Recovery factor (RF), %	12%	_____	_____	_____
Recoverable oil, MBO *(See eq. below)	305.1	_____	_____	_____

*Sometimes unable to match performance due to volumetric uncertainty or low recovery efficiency of shale gas wells.

Formula = $((7758 \text{ rb/ac-ft}) (\text{por}) (1-S_w) / (\text{Boi rbo/stb})(\text{RF})(A) (h)) / 1000 \text{ bo/Mbo}$ Boi = 2.15 rb/stb

PERFORMANCE DATA

(If sufficient history exists, attach plot of oil production rate v time.)

CUMULATIVE PRODUCTION TO 6/30/2015 50,575 BBL Oil 273,337 MCF Gas
INITIAL RATE (qi) 210 BOPD
ECONOMIC LIMIT (ql) 1 BOPD
HYPERBOLIC DECLINE RATE, dy n = 1.2, d = 95%/yr
REMAINING MBO (Q) = 110
ULTIMATE RECOVERABLE MBO 161

(Attach plat showing proration unit and participating area.)

ECONOMIC

GROSS WELL COST \$2,609,238 (to the depth of formation completed)

COMPLETION COST \$3,913,857

GROSS TOTAL COST \$6,523,095

YEAR	GROSS OIL MBO	BFIT NET INCOME (\$M)	OPERATING COST (\$M) INCL SEV & AD VAL TAX	5% NET BFIT DISCOUNTED CASH FLOW
ZERO				
1	0.000	0.0	0.0	-5863.4
2	37.641	4201.7	1467.8	2556.5
3	21.855	1281.3	888.5	350.2
4	14.340	801.7	752.9	-167.6
5	10.648	645.5	590.1	43.4
6	8.490	541.9	347.8	148.6
7	7.061	465.6	323.5	103.6
8	6.060	410.2	306.4	72.1
9	5.283	364.8	292.9	47.6
10	4.693	330.3	282.7	30.0
REMAINDER	59.231	4261.8	8962.4	-940.4
TOTAL	175.302	13304.8	14214.9	-3619.3

WELL IS NOT COMMERCIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM030456	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BOPCO LP		7. Unit or CA Agreement Name and No. 891000303X	
3. Address MIDLAND, TX 79702		8. Lease Name and Well No. PLU BIG SINKS 13 25 30 USA 1H	
3a. Phone No. (include area code) Ph: 432-221-7379		9. API Well No. 30-015-41554-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon At top prod interval reported below SWSW 341FSL 687FWL At total depth NWNW 51FNL 653FWL		10. Field and Pool, or Exploratory WC G 06 S253002O	
14. Date Spudded 08/08/2013		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T25S R30E Mer NMP	
15. Date T.D. Reached 09/01/2013		12. County or Parish EDDY	
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/07/2014		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3299 GL			
18. Total Depth: MD TVD 14150 9285		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) AIT MICROCFR HNGS CNL CALIPER HRLA GR CBL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1146		1100		0	
11.000	8.625 J-55	32.0	0	4004		1950		0	
7.875	5.500 HCP-110	17.0	0	14149	5002	2140		4078	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS	7886	14149	9180 TO 14125	0.570	312	PRODUCING
B)			14125 TO 14127		12	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9180 TO 14125	FRAC USING 92,683 BBLs FLUID, 2,990,659# PROPANT ACROSS 17 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
01/10/2014	01/25/2014	24	→	187.0	419.0	1861.0	48.1	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	187	419	1861	2241	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #233499 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record
APR 16 2014
NMCD ARTESIARECLAMATION
DUE 7-7-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	1083
				SALADO	1296
				BASE OF SALT	3783
				BELL CANYON	4030
				CHERRY CANYON	4958
				BONE SPRING LIME	7886

32. Additional remarks (include plugging procedure):

****CONFIDENTIAL****

Cement did not circulate on 5-1/2". TOC by CBL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #233499 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JAMES AMOS on 04/12/2014 (14JA1000SE)

Name (please print) TRACIE CHERRY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 01/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (505) 593-8181 Fax: (505) 303-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 748-1253 Fax: (505) 748-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3400 Fax: (505) 478-3483

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT
"As drilled"

API Number 30-015-41554	Pool Code 96043	Pool Name WC; G-06 S250020; Bone Spring
Property Code 306402	Property Name PLU Big Sinks 13 25 30 USA	Well Number 1H
GRID No. 260737	Operator Name BOPCO, L.P.	Elevation 3299

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	25 S	30 E		125	SOUTH	690	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	25 S	30 E		51	NORTH	653	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

653 N: 414150.0 E: 651836.9 NAD 27 BOTTOM 74 FNL 654 FWL BOTTOM HOLE LOCATION Lot = N 32°08'15.01" Long = W 103°50'25.75" NADSPCE - N 414094.0 E 652552.3 (NAD-27)	N: 414110.1 E: 657227.4 NAD 27	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature <i>Tracie J. Cherry</i> Date <i>01-28-14</i> Printed Name Tracie J. Cherry Email Address tjcherry@basspet.com
N: 411486.7 E: 651867.0 NAD 27	N: 411429.4 E: 657227.8 NAD 27	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. DATE SURVEYED <i>FEBRUARY 14, 2013</i> Signature & Seal of Professional Surveyor <i>7977</i> Certification <i>7977</i> copies <i>7977</i> BASS PET SURVEYS
N: 408827.2 E: 651864.9 NAD 27 TOP 341 FSL 687 FWL 690 SURFACE LOCATION Lot = N 32°07'24.12" Long = W 103°50'25.66" NADSPCE - N 408952.6 E 652582.9 (NAD-27)	N: 408935.9 E: 651660.5 NAD 27	SCALE: 1" = 2000' WO Num: 29414



Downhole Profile - Vertical Wells

BOPCO, L.P. - West Texas

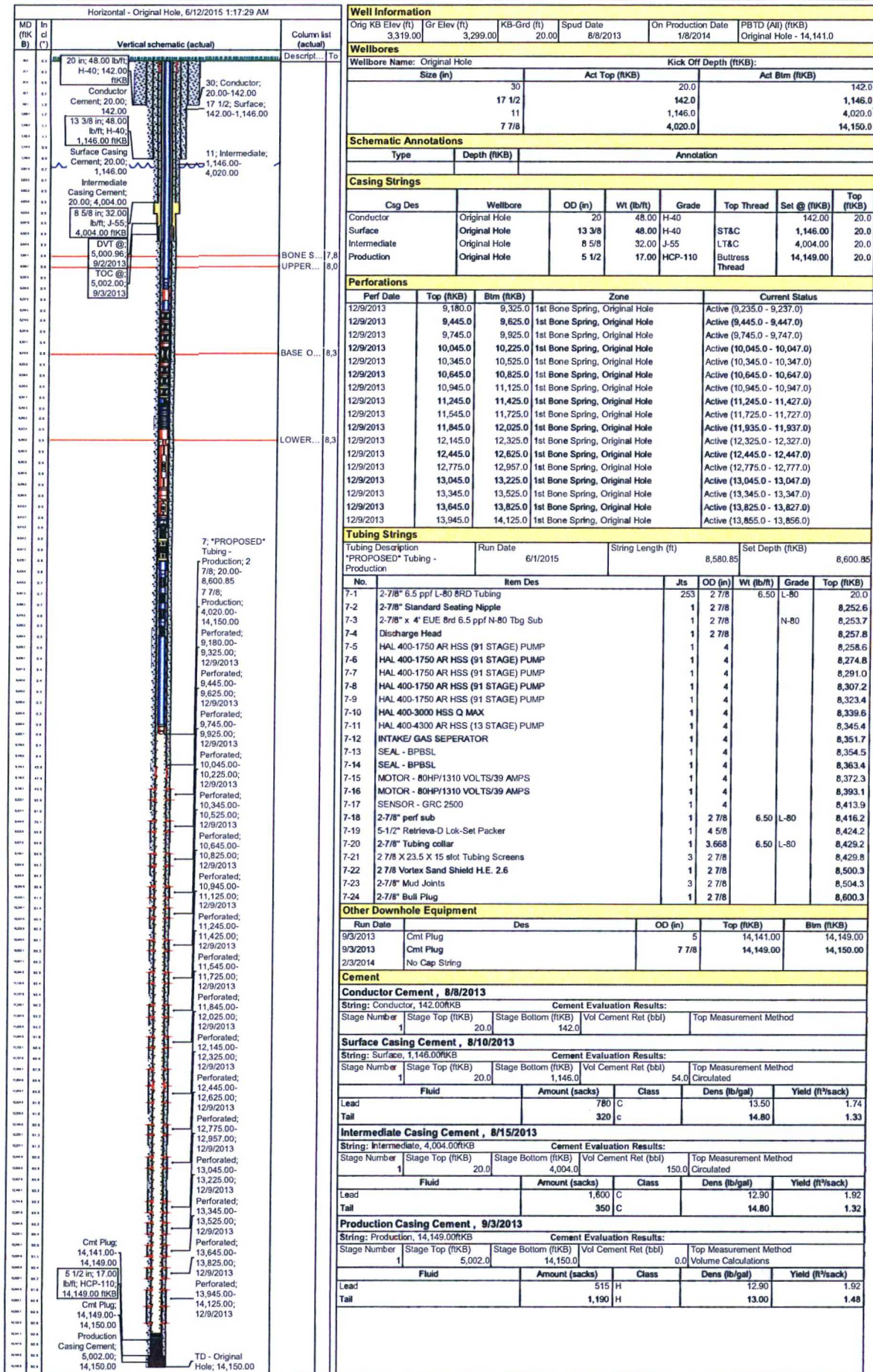
Well Name: POKER LAKE UNIT CVX JV BS #021H (13-25-30)

Well ID: 30-015-41554

Field: Poker Lake NW (Delaware)

Sect: 13 Town: 25S Rng: 30E County: Eddy State: New Mexico

Surface Location: 125' FSL & 690' FWL, Sec 13, T25S-R30E





Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: POKER LAKE UNIT CVX JV BS #021H (13-25-30)

Well ID: 30-015-41554

Field: Poker Lake NW (Delaware)

Sect: 13 Town: 25S Rng: 30E Eddy Co., State: New Mexico

Blk: Survey:

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Maintenance	Sub Pump		6/5/2015	

