



ConocoPhillips Company
San Juan Business Unit
3401 E. 30th St.
Farmington, NM 87402
P. O. Box 4289, 87499-4289

R:285
C:493

April 29, 2015

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Dave Mankiewicz
6251 N College, Suite A
Farmington, NM 87402

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 (14-08-001-538)
Commerciality Determination
Mancos Formation
Rio Arriba County, New Mexico

RECEIVED OCD
2015 MAY -4 P 3:08

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, # 14-08-001-538, approved, January 16, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the wells listed below are not capable of producing unitized substances in paying quantities from the Mancos Formation. Burlington is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
San Juan 30-6 Unit 15C	E/2 29-30N-7W	NMNM012709	01/23/2012	Non-Commercial
San Juan 30-6 Unit 51B	E/2 30-30N-6W	NMSF080712A	03/08/2012	Non-Commercial
San Juan 30-6 Unit 57M	W/2 30-30N-6W	NMSF080711A	06/05/2013	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., these wells will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 505-324-6170.

Sincerely,


Yvonne Scott
Land Analyst

Enclosures
CC: SJ 30-6 Unit 4.6 File

**San Juan 30-6 Unit
Mancos Formation
Working Interest Owners**

BP America Production Company
Burlington Resources Oil & Gas Company LP
ConocoPhillips Company

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 15C

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 15C
LOCATION	2930N07WP
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	MANCOS
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	9/29/2011
COMP DATE	1/23/2012
1ST DELIVERY	1/20/2012
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000	MMBtu / Mcf
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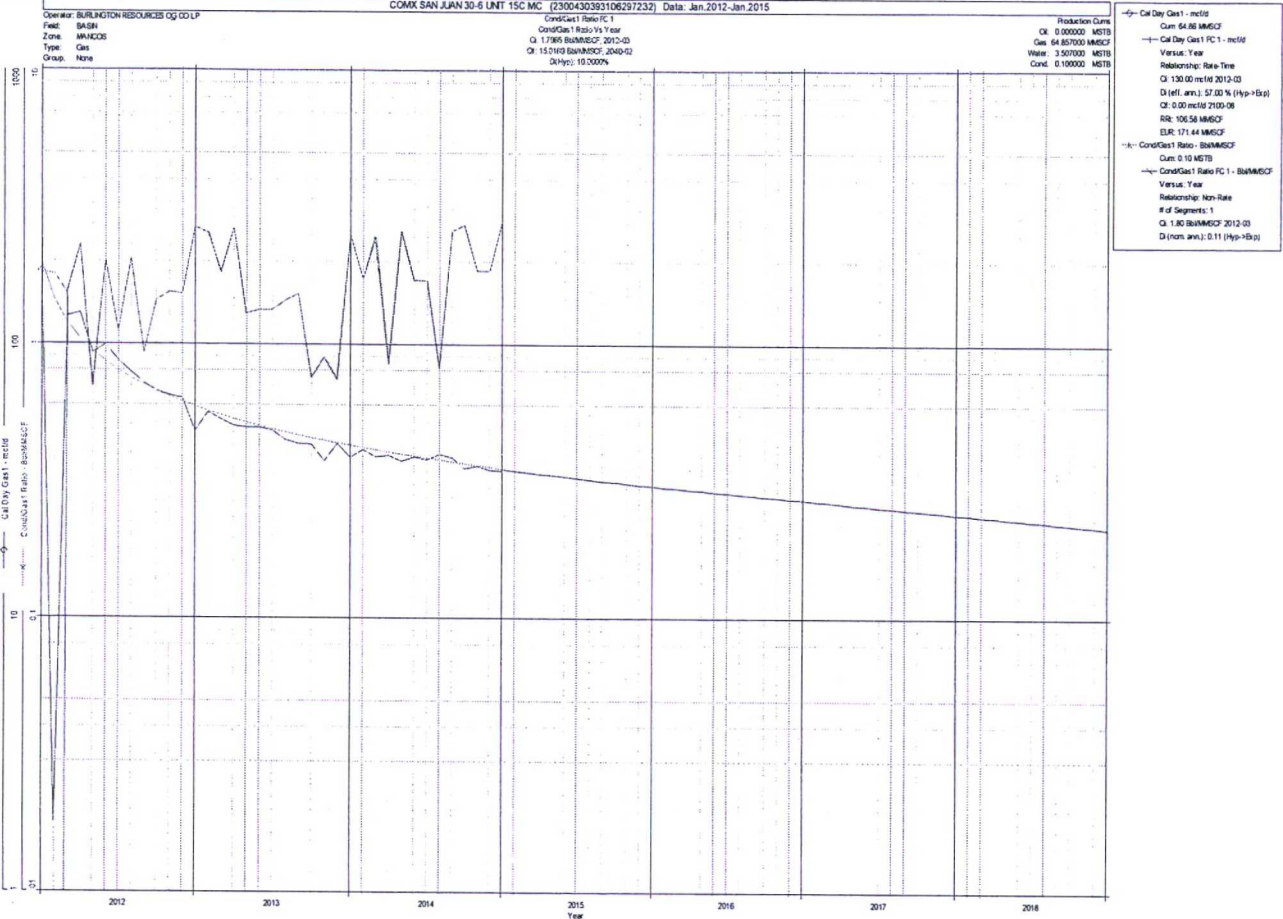
PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NM
	2012 - 2013 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.94
AD VALOREM:	
Production, Equipment	0.21
TOTAL %:	8.15

WELL COST AND ECONOMICS

624.25	M\$	AVERAGE WELL COST
157.53	MMCF	ULT. GROSS GAS RESERVES
126.13	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.46	\$/ \$	P/I, DISC. @ 10.00 %
-289.95	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 15C



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2012 03	126.1	3.9	2.91	0.01	0.24	4.23	4.23	79.54	29.50	18.9	1.75	0.89	16.22	624.25	-608.03

Peep 2013.1

SHARA GRAHAM

04/20/2015 10:32

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 15C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2012 04	130.0	3.9	2.90	0.01	0.24	4.23	4.23	79.54	29.50	18.8	1.74	0.89	16.17	0.00	16.17
2012 05	92.2	2.9	2.12	0.00	0.17	4.23	4.23	79.54	29.50	13.8	1.28	0.89	11.61	0.00	11.61
2012 06	99.4	3.0	2.22	0.00	0.18	4.23	4.23	79.54	29.50	14.4	1.33	0.89	12.15	0.00	12.15
2012 07	86.7	2.7	2.00	0.00	0.16	4.23	4.23	79.54	29.50	13.0	1.20	0.89	10.88	0.00	10.88
2012 08	78.5	2.4	1.81	0.00	0.15	4.23	4.23	79.54	29.50	11.7	1.09	0.89	9.75	0.00	9.75
2012 09	71.6	2.1	1.60	0.00	0.13	4.23	4.23	79.54	29.50	10.4	0.96	0.89	8.50	0.00	8.50
2012 10	67.2	2.1	1.55	0.00	0.13	4.23	4.23	79.54	29.50	10.1	0.93	0.89	8.22	0.00	8.22
2012 11	64.7	1.9	1.44	0.00	0.12	4.23	4.23	79.54	29.50	9.4	0.87	0.89	7.60	0.00	7.60
2012 12	63.3	2.0	1.46	0.00	0.12	4.23	4.23	79.54	29.50	9.5	0.88	0.89	7.69	0.00	7.69
2013 01	48.1	1.5	1.11	0.00	0.09	4.23	4.23	79.54	29.50	7.2	0.67	0.89	5.64	0.00	5.64
2013 02	56.2	1.6	1.17	0.00	0.10	4.23	4.23	79.54	29.50	7.6	0.70	0.89	5.99	0.00	5.99
2013 03	52.9	1.6	1.22	0.00	0.10	4.23	4.23	79.54	29.50	7.9	0.73	0.89	6.29	0.00	6.29
2013 04	50.2	1.5	1.12	0.00	0.09	4.23	4.23	79.54	29.50	7.3	0.67	0.89	5.70	0.00	5.70
2013 05	49.8	1.5	1.15	0.00	0.09	4.23	4.23	79.54	29.50	7.4	0.69	0.89	5.86	0.00	5.86
2013 06	49.8	1.5	1.11	0.00	0.09	4.23	4.23	79.54	29.50	7.2	0.67	0.89	5.65	0.00	5.65
2013 07	48.4	1.5	1.11	0.00	0.09	4.23	4.23	79.54	29.50	7.2	0.67	0.89	5.67	0.00	5.67
2013 08	44.7	1.4	1.03	0.00	0.08	4.23	4.23	79.54	29.50	6.7	0.62	0.89	5.17	0.00	5.17
2013 09	43.5	1.3	0.97	0.00	0.08	4.23	4.23	79.54	29.50	6.3	0.58	0.89	4.82	0.00	4.82
2013 10	43.0	1.3	0.99	0.00	0.08	4.23	4.23	79.54	29.50	6.4	0.60	0.89	4.94	0.00	4.94
Sub.	---	41.7	30.97	0.06	2.55	---	---	---	---	201.1	18.65	17.90	164.53	624.25	-459.72
Rem.	---	103.4	76.83	0.15	6.32	---	---	---	---	498.8	46.26	163.78	288.77	0.00	288.77
Total	---	145.1	107.80	0.22	8.86	---	---	---	---	699.9	64.91	181.68	453.30	624.25	-170.95

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 SAN JUAN 30-6 UNIT 51B

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 51B
LOCATION	3030N06WP
COUNTY, STATE	RIO ARriba, NM
FORMATION	MANCOS
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO
SPUD DATE	11/18/2011
COMP DATE	3/8/2012
1ST DELIVERY	4/12/2012
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NM
	2012 - 2013 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.94
AD VALOREM:	
Production, Equipment	0.21
TOTAL %:	8.15

WELL COST AND ECONOMICS

665.60	M\$	AVERAGE WELL COST
67.55	MMCF	ULT. GROSS GAS RESERVES
52.19	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.87	\$/ \$	P/I, DISC. @ 10.00 %
-578.01	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 51B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2012 06	38.3	1.1	0.90	0.00	0.05	4.23	4.23	79.54	29.50	5.1	0.47	0.86	3.74	0.00	3.74
2012 07	38.9	1.2	0.94	0.00	0.05	4.23	4.23	79.54	29.50	5.3	0.49	0.86	3.97	0.00	3.97
2012 08	39.8	1.2	0.96	0.00	0.05	4.23	4.23	79.54	29.50	5.4	0.51	0.86	4.08	0.00	4.08
2012 09	36.3	1.1	0.85	0.00	0.05	4.23	4.23	79.54	29.50	4.8	0.45	0.86	3.50	0.00	3.50
2012 10	30.0	0.9	0.72	0.00	0.04	4.23	4.23	79.54	29.50	4.1	0.38	0.86	2.86	0.00	2.86
2012 11	34.3	1.0	0.80	0.00	0.04	4.23	4.23	79.54	29.50	4.5	0.42	0.86	3.26	0.00	3.26
2012 12	31.3	1.0	0.76	0.00	0.04	4.23	4.23	79.54	29.50	4.3	0.40	0.86	3.02	0.00	3.02
2013 01	27.0	0.8	0.65	0.00	0.04	4.23	4.23	79.54	29.50	3.7	0.34	0.86	2.49	0.00	2.49
2013 02	28.6	0.8	0.62	0.00	0.03	4.23	4.23	79.54	29.50	3.5	0.33	0.86	2.35	0.00	2.35
2013 03	27.5	0.9	0.66	0.00	0.04	4.23	4.23	79.54	29.50	3.8	0.35	0.86	2.55	0.00	2.55
2013 04	26.6	0.8	0.62	0.00	0.03	4.23	4.23	79.54	29.50	3.5	0.33	0.86	2.33	0.00	2.33
2013 05	24.9	0.8	0.60	0.00	0.03	4.23	4.23	79.54	29.50	3.4	0.32	0.86	2.23	0.00	2.23
2013 06	24.5	0.7	0.57	0.00	0.03	4.23	4.23	79.54	29.50	3.2	0.30	0.86	2.08	0.00	2.08
2013 07	23.5	0.7	0.57	0.00	0.03	4.23	4.23	79.54	29.50	3.2	0.30	0.86	2.06	0.00	2.06
2013 08	21.5	0.7	0.52	0.00	0.03	4.23	4.23	79.54	29.50	2.9	0.27	0.86	1.80	0.00	1.80
2013 09	21.8	0.7	0.51	0.00	0.03	4.23	4.23	79.54	29.50	2.9	0.27	0.86	1.75	0.00	1.75
2013 10	22.6	0.7	0.55	0.00	0.03	4.23	4.23	79.54	29.50	3.1	0.29	0.86	1.94	0.00	1.94
2013 11	22.2	0.7	0.52	0.00	0.03	4.23	4.23	79.54	29.50	2.9	0.27	0.86	1.81	0.00	1.81
2013 12	19.4	0.6	0.47	0.00	0.03	4.23	4.23	79.54	29.50	2.6	0.25	0.86	1.55	0.00	1.55
Sub.	---	18.0	14.06	0.00	0.77	---	---	---	---	79.5	7.39	17.10	54.98	665.60	-610.62
Rem.	---	31.0	24.16	0.00	1.33	---	---	---	---	136.5	12.69	76.10	47.76	0.00	47.76
Total	---	49.0	38.23	0.00	2.10	---	---	---	---	216.0	20.08	93.20	102.74	665.60	-562.86

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 57M

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 57M
LOCATION	3030N06WE
COUNTY, STATE	RIO ARriba, NM
FORMATION	MANCOS
PROJECT TYPE	NEWDRIll
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	1/22/2013
COMP DATE	6/5/2013
1ST DELIVERY	6/5/2013
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000	MMBtu / Mcf
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PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NM
	2012 - 2013 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.94
AD VALOREM:	
Production, Equipment	0.21
TOTAL %:	8.15

WELL COST AND ECONOMICS

879.02	M\$	AVERAGE WELL COST
376.23	MMCF	ULT. GROSS GAS RESERVES
109.55	MCFD	INITIAL GAS RATE
8.96	%	RATE OF RETURN
-0.03	\$/ \$	P/I, DISC. @ 10.00 %
-30.16	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
6.75	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 57M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2013 08	207.8	6.4	4.99	0.00	0.30	4.23	4.23	79.54	29.50	29.1	2.70	0.88	25.49	0.00	25.49
2013 09	207.9	6.2	4.84	0.00	0.29	4.23	4.23	79.54	29.50	28.0	2.60	0.88	24.54	0.00	24.54
2013 10	226.3	7.0	5.44	0.00	0.33	4.23	4.23	79.54	29.50	31.7	2.95	0.88	27.89	0.00	27.89
2013 11	190.3	5.7	4.43	0.00	0.27	4.23	4.23	79.54	29.50	25.9	2.40	0.88	22.58	0.00	22.58
2013 12	169.8	5.3	4.08	0.00	0.25	4.23	4.23	79.54	29.50	23.8	2.21	0.88	20.71	0.00	20.71
2014 01	178.8	5.5	4.30	0.01	0.26	4.23	4.23	79.54	29.50	25.7	2.38	0.88	22.42	0.00	22.42
2014 02	165.0	4.6	3.58	0.00	0.22	4.23	4.23	79.54	29.50	20.7	1.92	0.88	17.90	0.00	17.90
2014 03	158.5	4.9	3.81	0.00	0.23	4.23	4.23	79.54	29.50	22.1	2.05	0.88	19.15	0.00	19.15
2014 04	151.8	4.6	3.53	0.00	0.21	4.23	4.23	79.54	29.50	20.6	1.92	0.88	17.83	0.00	17.83
2014 05	136.1	4.2	3.27	0.00	0.20	4.23	4.23	79.54	29.50	19.1	1.77	0.88	16.40	0.00	16.40
2014 06	136.5	4.1	3.17	0.00	0.19	4.23	4.23	79.54	29.50	18.5	1.72	0.88	15.89	0.00	15.89
2014 07	129.7	4.0	3.12	0.00	0.19	4.23	4.23	79.54	29.50	18.1	1.68	0.88	15.53	0.00	15.53
2014 08	124.8	3.9	3.00	0.00	0.18	4.23	4.23	79.54	29.50	17.4	1.62	0.88	14.91	0.00	14.91
2014 09	127.0	3.8	2.95	0.00	0.18	4.23	4.23	79.54	29.50	17.2	1.60	0.88	14.73	0.00	14.73
2014 10	128.7	4.0	3.09	0.00	0.19	4.23	4.23	79.54	29.50	18.0	1.67	0.88	15.40	0.00	15.40
2014 11	127.4	3.8	2.96	0.00	0.18	4.23	4.23	79.54	29.50	17.2	1.60	0.88	14.72	0.00	14.72
2014 12	98.8	3.1	2.37	0.00	0.14	4.23	4.23	79.54	29.50	13.7	1.28	0.88	11.57	0.00	11.57
2015 01	114.4	3.5	2.75	0.00	0.17	4.23	4.23	79.54	29.50	16.0	1.48	0.88	13.59	0.00	13.59
2015 02	123.8	3.5	2.69	0.00	0.16	4.23	4.23	79.54	29.50	15.6	1.45	0.88	13.26	0.00	13.26
Sub.	---	91.6	71.01	0.04	4.27	---	---	---	---	413.6	38.41	17.66	357.51	879.02	-521.51
Rem.	---	284.4	220.50	0.03	13.25	---	---	---	---	1,277.2	118.69	241.06	917.42	0.00	917.42
Total	---	376.0	291.51	0.08	17.52	---	---	---	---	1,690.8	157.11	258.72	1,274.93	879.02	395.91