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C:493

ConocoPhillips Company
San Juan Business Unit
3401 E. 30th St.
Farmington, NM 87402
P. O. Box 4289, 87499-4289

Burlington Resources Inc.
A wholly owned subsidiary

April 29, 2015

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Dave Mankiewicz
6251 N College, Suite A
Farmington, NM 87402

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 (14-08-001-538)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

RECEIVED OCD
2015 MAY -4 P 3:08

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, # 14-08-001-538, approved, January 16, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
San Juan 30-6 Unit 57M	W/2 30-30N-6W	NMSF080711A	06/05/2013	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., this well will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 505-324-6170.

Sincerely,


Yvonne Scott
Land Analyst

Enclosures
CC: SJ 30-6 Unit 4.3 File

**San Juan 30-6 Unit
Dakota Formation
Working Interest Owners**

BP America Production Company
Burlington Resources Oil & Gas Company LP
Charles W. Gray
ConocoPhillips Company
Emil Mosbacher III
Henry G. Robeldo
J&M Raymond LTD
Jane P. Mosbacher Estate Trust
Lorrayn Gay Hacker
Mosbacher USA Inc.
Omimex Petroleum Inc.
Robert E. Gall
Robert Morrison Estate
T H Mclevain Oil and Gas Prop
Tamacam LLC

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 57M

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 57M
LOCATION	3030N06WD
COUNTY, STATE	RIO ARriba, NM
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIll
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	1/22/2013
COMP DATE	6/5/2013
1ST DELIVERY	6/5/2013
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

PRODUCTION TAXES

TAXES FOR:	RIO ARriba, NM
	2012 - 2013 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.94
AD VALOREM:	
Production, Equipment	0.21
TOTAL %:	8.15

WELL COST AND ECONOMICS

887.00	M\$	AVERAGE WELL COST
370.08	MMCF	ULT. GROSS GAS RESERVES
208.42	MCFD	INITIAL GAS RATE
3.95	%	RATE OF RETURN
-0.20	\$/ \$	P/I, DISC. @ 10.00 %
-174.78	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
9.90	YRS	PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 57M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2013 09	208.6	6.3	5.01	0.00	0.12	4.23	4.23	79.54	29.50	24.5	2.27	0.90	21.29	0.00	21.29
2013 10	226.9	7.0	5.64	0.00	0.14	4.23	4.23	79.54	29.50	27.6	2.56	0.90	24.09	0.00	24.09
2013 11	190.9	5.7	4.59	0.00	0.11	4.23	4.23	79.54	29.50	22.6	2.10	0.90	19.61	0.00	19.61
2013 12	170.4	5.3	4.23	0.00	0.10	4.23	4.23	79.54	29.50	20.7	1.93	0.90	17.91	0.00	17.91
2014 01	179.4	5.6	4.46	0.01	0.11	4.23	4.23	79.54	29.50	22.4	2.08	0.90	19.47	0.00	19.47
2014 02	165.5	4.6	3.71	0.00	0.09	4.23	4.23	79.54	29.50	18.0	1.67	0.90	15.43	0.00	15.43
2014 03	159.0	4.9	3.95	0.00	0.09	4.23	4.23	79.54	29.50	19.2	1.79	0.90	16.54	0.00	16.54
2014 04	152.3	4.6	3.66	0.00	0.09	4.23	4.23	79.54	29.50	18.0	1.67	0.90	15.40	0.00	15.40
2014 05	136.5	4.2	3.39	0.00	0.08	4.23	4.23	79.54	29.50	16.6	1.54	0.90	14.15	0.00	14.15
2014 06	136.9	4.1	3.29	0.00	0.08	4.23	4.23	79.54	29.50	16.1	1.50	0.90	13.71	0.00	13.71
2014 07	130.1	4.0	3.23	0.00	0.08	4.23	4.23	79.54	29.50	15.7	1.46	0.90	13.39	0.00	13.39
2014 08	125.1	3.9	3.11	0.00	0.07	4.23	4.23	79.54	29.50	15.1	1.41	0.90	12.84	0.00	12.84
2014 09	127.4	3.8	3.06	0.00	0.07	4.23	4.23	79.54	29.50	15.0	1.39	0.90	12.70	0.00	12.70
2014 10	129.1	4.0	3.21	0.00	0.08	4.23	4.23	79.54	29.50	15.6	1.45	0.90	13.28	0.00	13.28
2014 11	127.8	3.8	3.07	0.00	0.07	4.23	4.23	79.54	29.50	15.0	1.39	0.90	12.68	0.00	12.68
2014 12	99.1	3.1	2.46	0.00	0.06	4.23	4.23	79.54	29.50	11.9	1.11	0.90	9.93	0.00	9.93
2015 01	114.5	3.6	2.85	0.00	0.07	4.23	4.23	79.54	29.50	13.9	1.29	0.90	11.69	0.00	11.69
2015 02	123.9	3.5	2.78	0.00	0.07	4.23	4.23	79.54	29.50	13.6	1.26	0.90	11.39	0.00	11.39
2015 03	109.4	3.4	2.72	0.00	0.07	4.23	4.23	79.54	29.50	13.2	1.23	0.90	11.12	0.00	11.12
Sub.	---	91.8	73.61	0.05	1.77	---	---	---	---	360.1	33.44	18.00	308.67	887.00	-578.33
Rem.	---	273.6	219.32	0.04	5.26	---	---	---	---	1,066.5	99.10	227.70	739.67	0.00	739.67
Total	---	365.5	292.93	0.09	7.03	---	---	---	---	1,426.6	132.55	245.70	1,048.34	887.00	161.34