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Yvonne Scott
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ConocoPhillips Company
San Juan Business Unit
3401 E. 30th St.
Farmington, NM 87402
P. O. Box 4289, 87499-4289

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March 18, 2015

Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Dave Mankiewicz
6251 N College, Suite A
Farmington, NM 87402

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Gallup/Mancos Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Gallup/Mancos Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
Canyon Largo Unit 33 513 1H	E/2 33-25N-7W	NMSF078876	11/28/13	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., this well will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Shara Graham at 326-9819, all other questions to the undersigned at 505-324-6170 or via email yvonne.s.scott@conocophillips.com.

Sincerely,

Yvonne Scott
Analyst
CLU 4.6 File



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**Canyon Largo Unit
Gallup/Mancos Formation
Working Interest Owners**

Ammo Investment LTD

Burlington Resources Oil & Gas Company LP

ConocoPhillips Company

Dugan Production Company

Four Star Oil & Gas Company

Huntington Canyon Largo LLC

Kimball Oil Co of Texas

Leland Fikes Foundation

Petrohawk Energy Company

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 33 513 1H

WELL INFORMATION

LEASE	CANYON LARGO UNIT 33 513 1H
LOCATION	3325N07WP
COUNTY, STATE	RIO ARRIBA, NM
FORMATION	GALLUP
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	HUNTINGTON ENERGY LLC
SPUD DATE	8/22/2013
COMP DATE	11/28/2013
1ST DELIVERY	12/20/2013
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

AVERAGE HEAT CONTENT

1,000	MMBtu / Mcf
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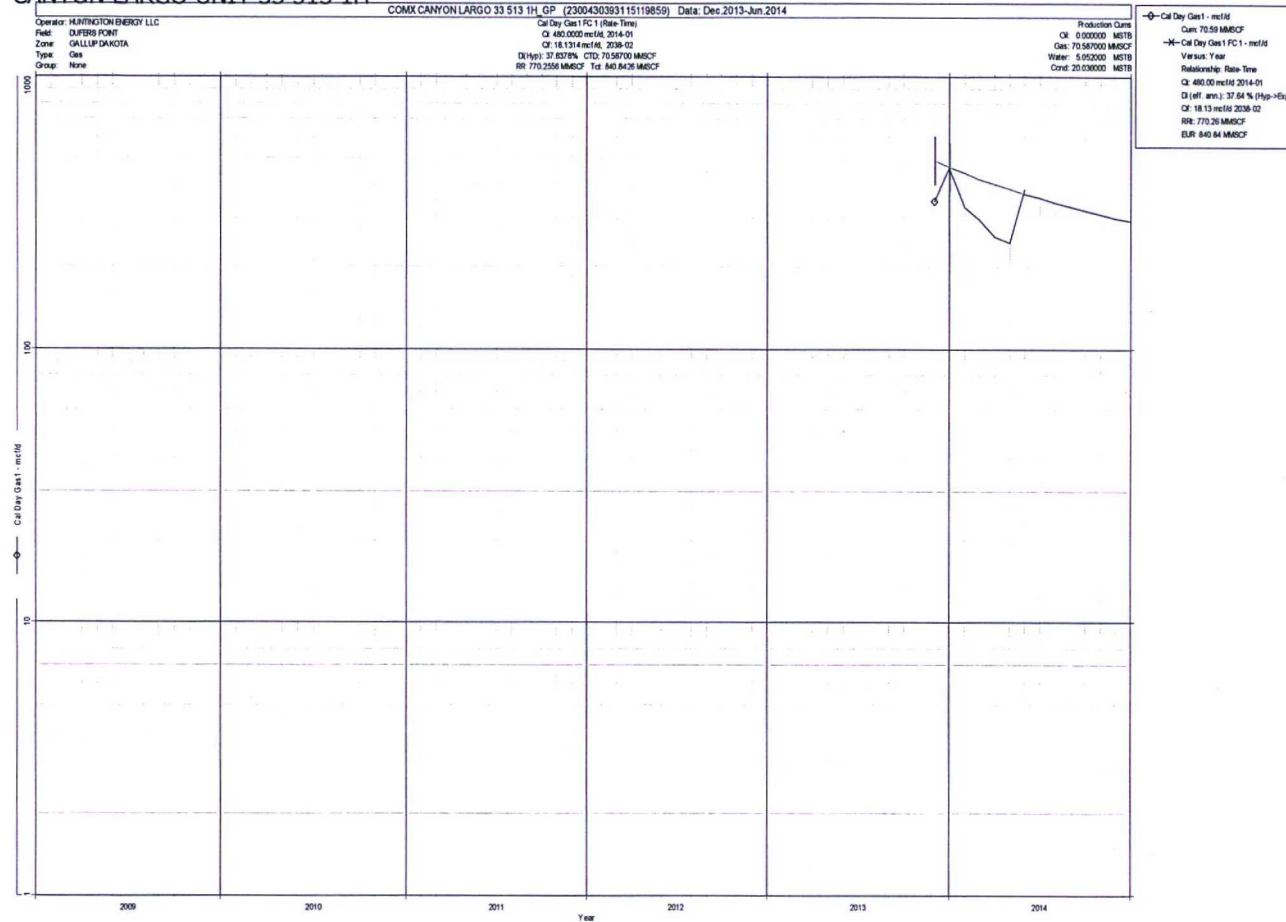
PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NM
	2012 - 2013 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.94
AD VALOREM:	
Production, Equipment	0.21
TOTAL %:	8.15

WELL COST AND ECONOMICS

8,638.71	M\$	AVERAGE WELL COST
830.01	MMCF	ULT. GROSS GAS RESERVES
463.74	MCFD	INITIAL GAS RATE
0.00	%	RATE OF RETURN
-0.48	\$/ \$	P/I, DISC. @ 10.00 %
-4,130.94	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
0.00	YRS	PAYOUT

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET CANYON LARGO UNIT 33 513 1H



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2014 01	463.7	14.4	9.70	3.46	1.60	4.23	4.23	29.50	29.50	171.6	15.09	0.88	155.67	8,638.71	-8,483.04

Peep 2013.1

SHARA GRAHAM

03/17/2015 08:21

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 33 513 1H

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2014 02	331.1	9.3	6.26	2.64	1.03	4.23	4.23	29.50	29.50	121.2	10.61	0.88	109.72	0.00	109.72
2014 03	298.3	9.2	6.24	2.67	1.03	4.23	4.23	29.50	29.50	121.9	10.66	0.88	110.38	0.00	110.38
2014 04	257.3	7.7	5.21	2.28	0.86	4.23	4.23	29.50	29.50	103.0	9.00	0.88	93.08	0.00	93.08
2014 05	244.6	7.6	5.12	2.43	0.84	4.23	4.23	29.50	29.50	106.1	9.25	0.88	95.94	0.00	95.94
2014 06	385.1	11.6	7.80	2.35	1.28	4.23	4.23	29.50	29.50	126.7	11.19	0.88	114.65	0.00	114.65
2014 07	350.7	10.9	7.34	2.13	1.21	4.23	4.23	29.50	29.50	117.3	10.37	0.88	106.01	0.00	106.01
2014 08	338.4	10.5	7.08	2.07	1.17	4.23	4.23	29.50	29.50	113.4	10.02	0.88	102.48	0.00	102.48
2014 09	338.0	10.1	6.84	1.79	1.13	4.23	4.23	29.50	29.50	104.2	9.24	0.88	94.06	0.00	94.06
2014 10	316.7	9.8	6.62	1.61	1.09	4.23	4.23	29.50	29.50	97.7	8.68	0.88	88.16	0.00	88.16
2014 11	317.3	9.5	6.42	1.84	1.06	4.23	4.23	29.50	29.50	101.8	9.01	0.88	91.96	0.00	91.96
2014 12	298.2	9.2	6.24	1.66	1.03	4.23	4.23	29.50	29.50	95.9	8.49	0.88	86.48	0.00	86.48
2015 01	289.9	9.0	6.06	1.05	1.00	4.23	4.23	29.50	29.50	78.6	7.04	0.88	70.64	0.00	70.64
2015 02	312.3	8.7	5.90	1.64	0.97	4.23	4.23	29.50	29.50	92.4	8.18	0.88	83.30	0.00	83.30
2015 03	274.9	8.5	5.75	1.77	0.95	4.23	4.23	29.50	29.50	94.5	8.34	0.88	85.30	0.00	85.30
2015 04	277.0	8.3	5.61	1.67	0.92	4.23	4.23	29.50	29.50	90.7	8.02	0.88	81.84	0.00	81.84
2015 05	261.7	8.1	5.47	1.68	0.90	4.23	4.23	29.50	29.50	89.9	7.93	0.88	81.04	0.00	81.04
2015 06	264.2	7.9	5.35	1.58	0.88	4.23	4.23	29.50	29.50	86.2	7.62	0.88	77.73	0.00	77.73
2015 07	250.0	7.7	5.23	1.59	0.86	4.23	4.23	29.50	29.50	85.4	7.54	0.88	76.98	0.00	76.98
2015 08	244.6	7.6	5.12	1.54	0.84	4.23	4.23	29.50	29.50	83.3	7.35	0.88	75.04	0.00	75.04
Sub.	---	185.8	125.35	39.46	20.65	---	---	---	---	2,081.8	183.63	17.66	1,880.46	8,638.71	-6,758.25
Rem.	---	644.2	434.74	90.64	71.61	---	---	---	---	6,026.9	537.54	247.24	5,242.14	0.00	5,242.14
Total	---	830.0	560.09	130.10	92.26	---	---	---	---	8,108.7	721.17	264.90	7,122.60	8,638.71	-1,516.11