

ConocoPhillips

ConocoPhillips Company 4001 Penbrook Odessa, TX 79762 Phone 432-368-1266

NMOCD 1220 South St. Francis Drive Santa Fe, New Mexico 87505

VIA FED EX - Sept. 22, 2005 RETURN RECEIPT REQUESTED

RE:

ConocoPhillips Objection to

Administrative Application of Duke Energy Field Services, LP (Duke)

For Authorization to Inject Lea County, New Mexico

Dear Sir or Madam:

ConocoPhillips objects to the injection of acid gas as proposed by Duke in their attached letter of September 10, 2005. Duke proposes to inject in either the Lower Bone Springs Formation (primary horizon) at 8700 to 9100 feet or the Brushy Canyon Formation (secondary horizon) at 5000 to 5300 feet. There are many wells drilled through the Brushy Canyon in this area which could pose a communication risk for the disposed acid gas in either these wells or future wells to be drilled to the productive horizons below 5300 feet. Therefore, ConocoPhillips objects to injection in the Brushy Canyon Formation. In addition, ConocoPhillips requires more time to investigate injection of acid gas in the Lower Bone Springs relative to its impact on our offsetting leasehold. Therefore, we must also object to injection of acid gas into the Lower Bone Springs at this time.

Questions about these objections can be directed to Tom Atkins at 832-486-2642 or to the undersigned at 432-368-1670.

Sincerely,

Judith E. Roper ConocoPhillips

Attachment - Duke's Notification Letter

Xc:

Alberto A. Gutierrez via Facsimile 505-842-7380 Consultant to Duke Energy Field Services, LP



RECEIVED

SEP 1 5 2005

Alberto A. Gutiérrez, C.P.C.

September 10, 2005

M-ABU - LAND

Conoco Phillips Co. PO Box 2197 Houston TX 77252

<u>VIA CERTIFIED MAIL</u>
RETURN RECEIPT REQUESTED

RE:

ADMINISTRATIVE APPLICATION OF DUKE ENERGY FIELD

SERVICES, LP FOR AUTHORIZATION TO INJECT,

LEA COUNTY, NEW MEXICO

To Whom It May Concern:

This letter is to advise you that Duke Energy Field Services, LP, (Duke) has filed the enclosed application with the New Mexico Oil Conservation Division (NMOCD) seeking administrative authorization to inject up to 2300 barrels per day of acid gas at a maximum pressure of 2800 psi into the Lower Bone Spring Formation between approximately 8700 and 9100 feet through Duke's proposed Linam AGI Well #1, to be drilled approximately 1980 feet from the south line and 1980 feet from the west line of Section 30 Township 18S Range 37E, NMPM, Lea County, New Mexico. In addition, Duke will test the Brushy Canyon Member of the Delaware Group at approximately 5000' for consideration as a potential secondary injection target. The proposed well will be located approximately 4½ miles west of Hobbs, New Mexico.

Pursuant to NMOCD requirements, any objections or request for hearing must be filed with NMOCD, 1220 South St. Francis Drive; Santa Fe, New Mexico 87505 within fifteen (15) days of the date of this letter.

Sincerely, Geolex, Inc.

Alberto A. Gutiérrez, C.P.G

President

Consultant to Duke Energy Field Service

AAG/lh

Enclosures

cc (w/o enclosures):

Joshua B. Epcl, Assistant General Counsel - DEFS

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email: aag@geolex.com web: www.geolex.com