

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION COMMISSION**

**APPLICATION OF SALT CREEK MIDSTREAM, LLC  
FOR AUTHORIZATION TO INJECT,  
LEA COUNTY, NEW MEXICO.**

**Case No. 20780**

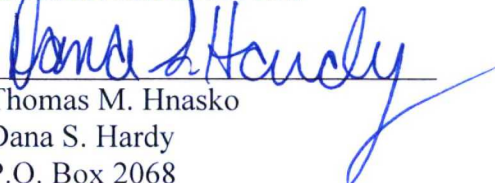
DEC 09 2019 PM 03:23

**SALT CREEK MIDSTREAM, LLC'S  
ERRATA NOTICE**

Salt Creek Midstream, LLC ("Salt Creek") submitted its Amended Pre-Hearing Statement and hearing exhibits on December 4, 2019. Salt Creek has identified an error on page 38 of Exhibit 1. Accordingly, Salt Creek is attaching a revised page 38 of Exhibit 1.

Respectfully submitted,

HINKLE SHANOR LLP

  
Thomas M. Hnasko  
Dana S. Hardy  
P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

[thnasko@hinklelawfirm.com](mailto:thnasko@hinklelawfirm.com)

[dhardy@hinklelawfirm.com](mailto:dhardy@hinklelawfirm.com)

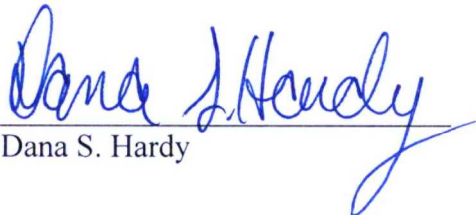
*Counsel for Salt Creek Midstream, LLC*

**CERTIFICATE OF SERVICE**

I certify that a true and correct copy of the foregoing Errata Notice was sent to the following counsel of record by electronic mail on December 9, 2019.

Eric Ames  
Assistant General Counsel  
New Mexico Energy, Minerals, and Natural Resources Dept.  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
[Eric.ames@state.nm.us](mailto:Eric.ames@state.nm.us)  
*Counsel for New Mexico Oil Conservation Division*

Andrea Antillon  
Associate Counsel  
New Mexico State Land Office  
P.O. Box 1148  
Santa Fe, NM 87504  
[aaantillon@slo.state.nm.us](mailto:aaantillon@slo.state.nm.us)  
*Counsel for the Commissioner of Public Lands,  
New Mexico State Land Office*

  
Dana S. Hardy

# CONCERNS OF THE STATE LAND OFFICE (SLO)

- ▶ Salt Creek Midstream, SLO, and the OCD have agreed to special conditions for the proposed AGI to address concerns previously expressed in the SLO Pre-Hearing Statement
- ▶ With this agreement, SLO and OCD do not oppose the AGI application and project
- ▶ Concerns expressed by the SLO are discussed in the following slides and summarized below:
  1. Nearby production in the requested injection zone
  2. Presence of horizontal wells in the area that penetrate injection zone
  3. Potential communication between injection zone and Capitan Reef
  4. Elevated health and safety risk to nearby producing well operators
  5. Migration of acid gas into producing wells in the Delaware and deeper formations