

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 20672

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the S/2N/2 of Section 11 and the S/2N/2 of Section 12, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to:
 - (i) the Bourbon Red 11/12 B3EH State Com #1H, a horizontal well with a first take point in the SW/4 NW/4 of 11 and a final take point in the SE/4 NE/4 of Section 12;
 - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT |

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

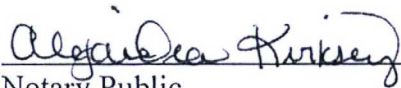
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



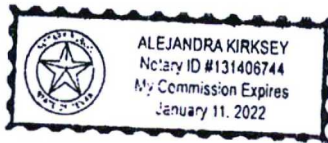
Mitch Robb

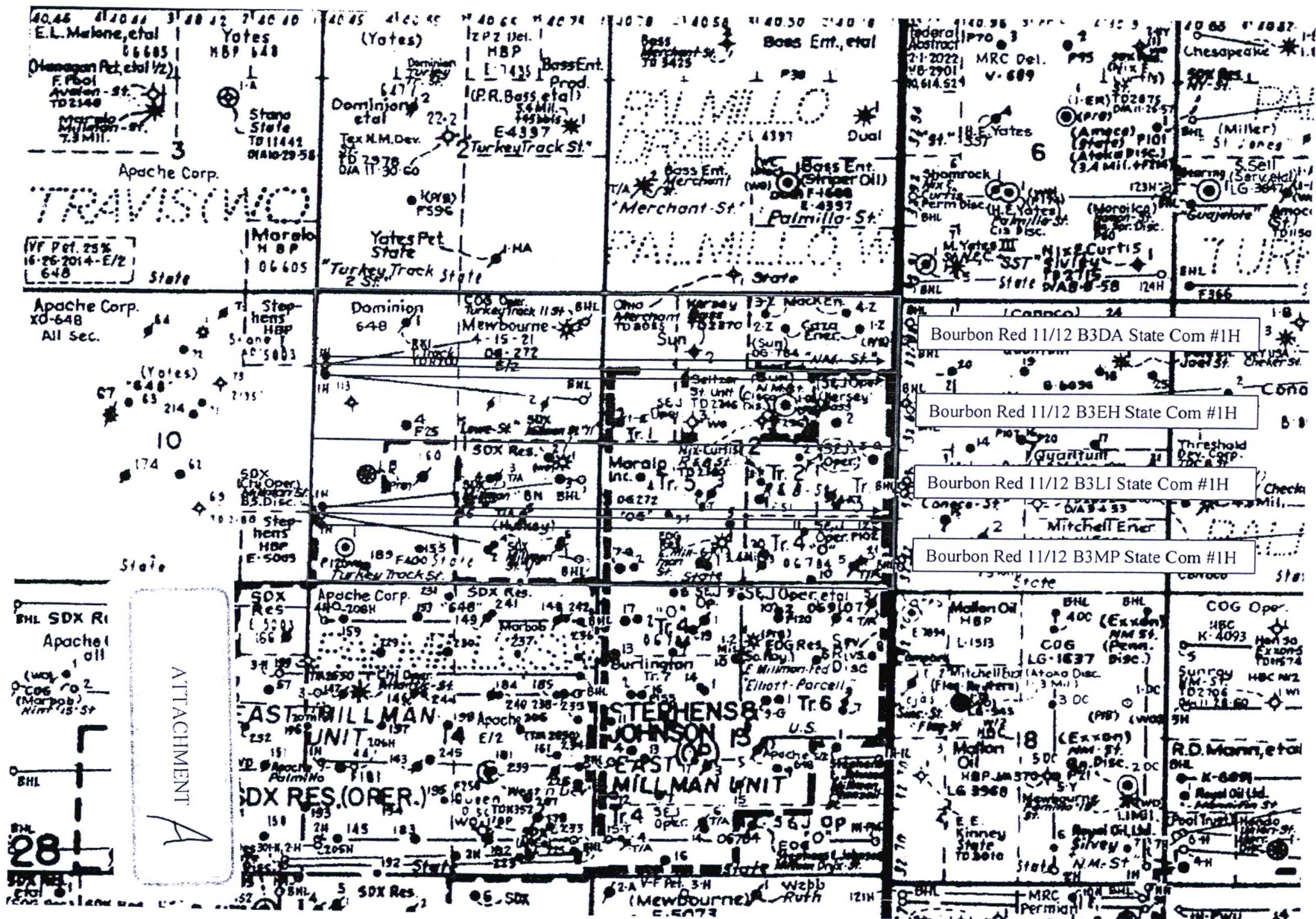
SUBSCRIBED AND SWORN TO before me this 14th day of August, 2019 by Mitch Robb.

My Commission Expires: January 11, 2022



Notary Public





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 252008

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-44953	2. Pool Code 96413	3. Pool Name PALMILLO; BONE SPRING, SW
4. Property Code 321391	5. Property Name Bourbon Red 11 B2EH State Com	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3487

10. Surface Location

UL - Lot E	Section 11	Township 19S	Range 28E	Lot Idn E	Feet From 1350	N/S Line N	Feet From 205	E/W Line W	County Eddy
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11. Bottom Hole Location If Different From Surface

UL - Lot H	Section 11	Township 19S	Range 28E	Lot Idn H	Feet From 1900	N/S Line N	Feet From 330	E/W Line E	County Eddy
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: Monty Whetstone Title: Vice President Operations Date: 5/10/2018
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Robert Howett Date of Survey: 10/20/2016 Certificate Number: 19680

Tract Ownership
Bourbon Red 11/12 B3EH State Com #1H
S/2N/2 of Section 11, S/2N/2 of Section 12
T19S, R28E
Eddy County, New Mexico

Owners

Ownership:

Mewbourne Oil Company, et al.	68.576388%
*COG Operating LLC	12.500000%
*Devon Energy Production Company, LP	12.326387%
* EOG Y Resources, Inc.	6.597225%
TOTAL	100.000000%

Total Interest being force pooled: 31.423612%

* Denotes an interest that is being force pooled.

EXHIBIT

B

Summary of Communications
Bourbon Red 11/12 B3EH State Com #1H
S/2N/2 of Section 11, S/2N/2 of Section 12
T19S, R28E
Eddy County, New Mexico

Devon Energy Production Company, LP:

09/25/2018: Mailed a Working Interest Unit and Well Proposal to the above listed party.

10/01/2018: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

03/14/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

04/04/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

04/30/2019: Mailed Joint Operating Agreement to the above listed party.

05/14/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

05/28/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

COG Operating LLC:

09/25/2018: Mailed a Working Interest Unit and Well Proposal to the above listed party.

01/22-28/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

04/30/2019: Mailed Joint Operating Agreement to the above listed party.

07/30/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

08/06/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

EOG Y Resources, Inc. / EOG Resources, Inc.:

09/25/2018: Mailed a Working Interest Unit and Well Proposal to the above listed party.

10/02/2018: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

04/30/2019: Mailed Joint Operating Agreement to the above listed party.

05/28/2019: Email correspondence with above listed party regarding Working Interest Unit and Well Proposal.

ATTACHMENT C

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

September 25, 2018

Via Certified Mail

EOG Resources, Inc.
EOG Y Resources, Inc.
5509 Champions Drive
Midland, TX 79706
Attn: Wendy Dalton

Re: Bourbon Red 11/12 B3DA State Com #1H
1300' FNL & 205' FWL (SL) (Section 11)
500' FNL & 100' FEL (BHL) (Section 12)

Bourbon Red 11/12 B3EH State Com #1H
1350' FNL & 205' FWL (SL) (Section 11)
1900' FNL & 100' FEL (BHL) (Section 12)

Bourbon Red 11/12 B3LI State Com #1H
1350' FSL & 205' FWL (SL) (Section 11)
1900' FSL & 100' FEL (BHL) (Section 12)

Bourbon Red 11/12 B3MP State Com #1H
1300' FSL & 205' FWL (SL) (Section 11)
500' FSL & 100' FEL (BHL) (Section 12)

All in Sections 11 & 12, T19S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering All of the captioned Sections 11 & 12 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Bourbon Red 11/12 B3DA State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,722 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,825 feet. The N/2N/2 of the captioned Sections 11 & 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Bourbon Red 11/12 B3EH State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,832 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,950 feet. The S/2N/2 of the captioned Sections 11 & 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Bourbon Red 11/12 B3LI State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,748 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,835 feet. The N/2S/2 of the captioned Sections 11 & 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Bourbon Red 11/12 B3MP State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,878 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,943 feet. The S/2S/2 of the captioned Sections 11 & 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated August 2, 2018 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

A copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling and review in the near future.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



September 28, 2018

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8106 9994 5034 9368 48.

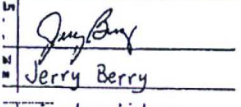
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: September 28, 2018, 7:34 am
Location: MIDLAND, TX 79702
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: EOG Y Resources Inc

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Jerry Berry
Address of Recipient:	PO Box 2267

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Y Resources, Inc.
EOG Resources, Inc.
5509 CHAMPIONS DR
MIDLAND, TX 79706
Reference #: Bourbon WIU MR
Item ID: Bourbon WIU

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Bourbon Red 11/12 B3EH State Com #1H		Prospect: Bone Spring	
Location: SL: 1350' FNL & 205' FWL (11); BHL: 1900' FNL & 100' FEL (12)		County: Eddy	ST: NM
Sec: 11	Blk: 	Survey: 	TWP: 19S RNG: 28E Prop. TVD: 8832 TMD: 18950

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$65,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling 28 days drlg / 4 days comp @ \$22,000/d		0180-0110	\$658,000	0180-0210	\$94,000
Fuel 1700 gal/day @ 2.70/gal		0180-0114	\$159,400	0180-0214	\$406,000
Mud, Chemical & Additives		0180-0120	\$225,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$260,000
Cementing		0180-0125	\$100,000	0180-0225	\$45,000
Logging & Wireline Services		0180-0130	\$2,000	0180-0230	\$409,000
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation 52 Stg 20.4 MM gal / 20.4 MM lb				0180-0241	\$3,100,000
Stimulation Rentals & Other				0180-0242	\$275,000
Water & Other		0180-0145	\$60,000	0180-0245	\$635,000
Bills		0180-0148	\$81,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rlg				0180-0260	\$10,500
Rlg Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$20,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$46,500	0180-0270	\$27,000
Directional Services Includes Vertical Control		0180-0175	\$273,000		
Equipment Rental		0180-0180	\$243,000	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$148,800	0180-0295	\$86,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$259,600	0180-0299	\$564,500
TOTAL			\$2,855,100		\$6,209,400

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 400' - 13 3/8" 54.5# J-55 ST&C @ \$35.90/ft		0181-0794	\$15,400		
Casing (8.1" - 10.0") 2800' - 9 5/8" 40# N-80 LT&C @ \$33.35/ft		0181-0795	\$99,800		
Casing (6.1" - 8.0") 8965' - 7" 26# HCP-110 LT&C @ \$24.15/ft		0181-0796	\$231,300		
Casing (4.1" - 6.0") 10735' - 4 1/2" 13.5# P-110 BPN @ \$13.66/ft				0181-0797	\$156,700
Tubing 8200' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.74/ft				0181-0798	\$50,300
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$75,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	
Artificial Lift Systems Gas Lift Valves & pkr				0181-0884	\$25,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD Pump/Circ Pump				0181-0886	\$25,000
Tanks - Oil 3 - 750 bbl				0181-0890	\$55,000
Tanks - Water 3 - 750 bbl				0181-0891	\$66,000
Separation / Treating Equipment 30"x10"x1k# 3 ph/36"x15"x1k#/Gun bbl/VRT				0181-0895	\$75,000
Heater Treaters, Line Heaters 8"x20"x75# HT				0181-0897	\$25,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering 1/4 - 1 Mile Steel & 1.5 Mile 4" Poly				0181-0900	\$20,000
Fittings / Valves & Accessories				0181-0906	\$60,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$35,000
Pipeline Construction 1/4 - 1 Mile Steel & 1.5 Mile 4" Poly				0181-0920	\$30,000
TOTAL			\$386,500		\$800,000
SUBTOTAL			\$3,241,600		\$7,009,400
TOTAL WELL COST					\$10,251,000

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: K. Kirkes	Date: 8/2/2018
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

ATTACHMENT