STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 20829

AFFIDAVIT

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

Charles Moran, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Land Advisor for EOG Resources Inc., and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted by the division as a matter of record.
- 2. My area of responsibility of EOG Resources Inc. included the area of Lea County in New Mexico.
 - 3. I am familiar with the application filed with EOG Resources Inc. in these cases.
 - 4. I am familiar with the status of the lands that are subject to these applications.
- 5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.
- 6. The only working interest owner who is sought to be pooled is OXY Y-1 Company, which has signed an AFE for the proposed wells, but has failed or refused to voluntarily execute a Joint Operating Agreement. There are no overriding royalty interest owners subject to pooling. Attached hereto as **Exhibit 6** are waivers of pooling from the overriding royalty interest owners.

- 7. EOG Resources Inc. seeks to force pool the OXY Y-1 working interest within the Bone Spring Formation horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 25 South, Range 32 East, NMPM, Lea county, New Mexico. This spacing unit will be dedicated to the following wells:
 - a) The proposed **Fearless 26 Fed Com #503H** to be horizontally drilled to a depth, sufficient to test the 2nd Bone Spring B sand from an orthodox SHL 378' FNL & 1,696' FEL of Section 26 and BHL 100' FSL & 1,277 FEL of Section 35;
 - b) The proposed **Fearless 26 Fed Com #504H** to horizontally drilled to a depth, sufficient to test the 2nd Bone Spring B sand from an orthodox SHL 367' FNL & 1,729' FEL of Section 26 and BHL 100' FSL & 2,120' FEL of Section 35.
 - c) Attached hereto as **Exhibits 1 and 2** are the C-102's for both wells.
 - 8. There are no depth severances underlying the proposed spacing unit for the wells.
- 9. A lease tract map outlining the unit being pooled is attached hereto as **Exhibit 3**. The parties being pooled and the percent of their interests is also included as part of Exhibit 3.
- 10. EOG Resources Inc. have conducted a diligent search of the public records in the county where the wells are located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals, including an Authorization for Expenditure.
- 11. In my opinion, EOG Resources Inc. has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 12. **Exhibit 4** is a copy of a proposal letter sent to OXY Y-1 Company, which were sent on May 28, 2019, together with the AFE's for the proposed wells.

- 13. The proposal letter identified the proposed first and last take points and approximate TVD.
- 14. **Exhibit 5** contains the Authorization for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. For purposes of this hearing the costs on AFE for the Fearless 26 Fed Com #503H are the estimated costs for a two mile lateral well and are the applicable costs for the Fearless 26 Fed Com #504H despite the AFE attached for the well. The AFE for the Fearless 26 Fed Com #504H is based on costs for a one mile well and the 504H well was drilled as a two mile well. These facts were communicated to OXY Y-1 Company and they agreed to participate in both wells as two mile wells. EOG Resources Inc. requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. EOG Resources Inc. requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 15. EOG Resources Inc. requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
 - 16. EOG Resources Inc. requests that it be designated operator of the wells.
- 17. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 18. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

19. The granting of this application is in the interests of conservation and the prevention of waste.

CHARLES MORAN

SUBSCRIBED AND SWORN to before me this day of November, 2019 by CHARLES MORAN on behalf of EOG Resources Inc.

My Commission Expires: 10-17-23

TRACY JORDAN

Notary Public, State of Texas

Comm. Expires 10-17-2023

Notary ID 132215654

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate

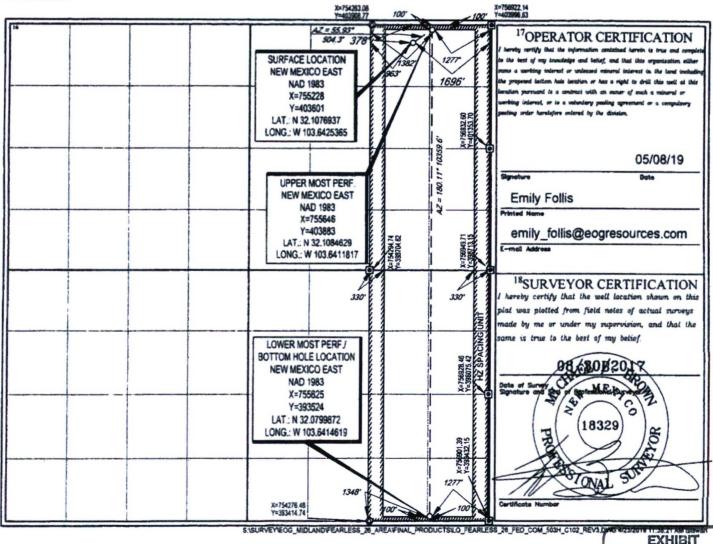
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 30-025-45505 WC-025 G-08 S253235G: LWR BONE SPRIN [97903 Property Name Property Code 324860 FEARLESS 26 FED COM 503H OGRID No. Operator Name Elevation 7377 EOG RESOURCES, INC. 3401' ¹⁰Surface Location UL or lot no. Feet from the Township Lot Ide Feet from the East/West line 26 25-S 32-E 378' B 1696 NORTH EAST LEA

¹¹Bottom Hole Location If Different From Surface UL or let no. North/South lin East/West lin Feet from the Feet from th P 35 25-S 32-E 100' 1277 SOUTH EAST LEA edicated Acres Order No. 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District IIII
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

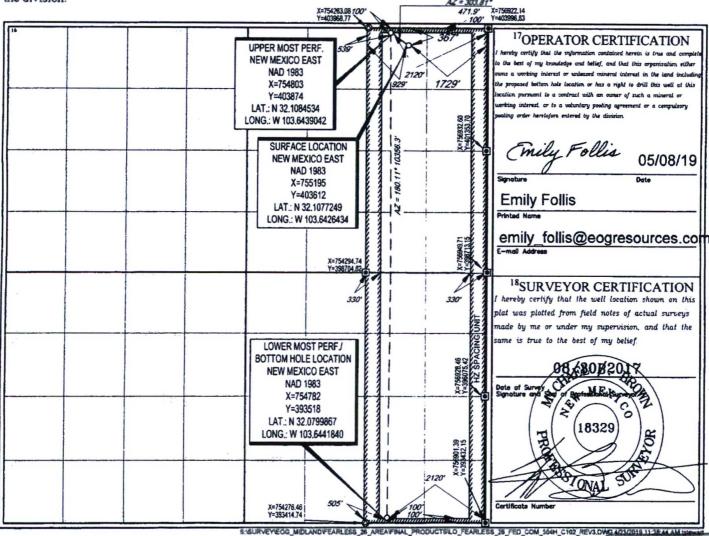
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FORM C-102
Revised August 1, 2011
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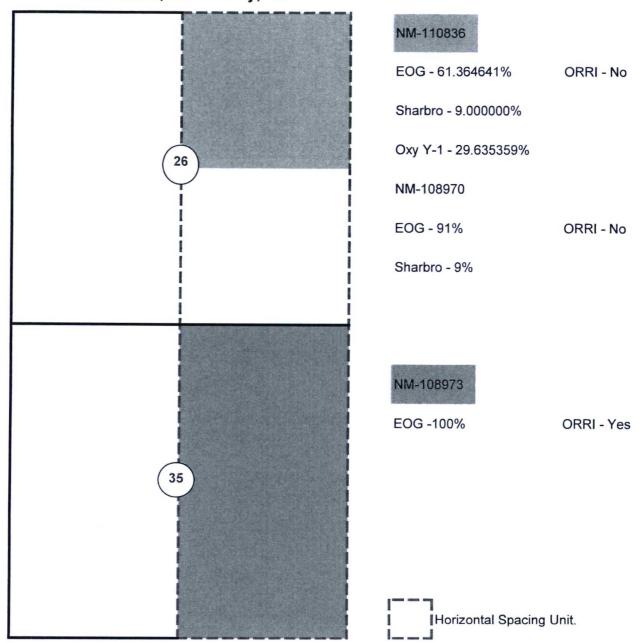
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 3002545506 WC-026 **Property Code** OGRID No. FEARLESS 26 FED COM 504H Operator Name Elevation 7377 EOG RESOURCES, INC. 3399' ¹⁰Surface Location UL or lot no. Sectio Feet from the Lot Ide Feet from the East/West line B 26 25-S 32-E 367' 1729' NORTH EAST LEA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Township Feat from the East/West lin 0 35 25-S 32-E 100' SOUTH 2120' EAST LEA Dedicated Acres Order No. 640.00

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T25S-R32E, Lea County, NM



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Working	Interact
Working	HILCICSL

EOG - EOG Resources, Inc.

Sharbor - Sharbro Energy, LLC

Oxy Y-1 - Oxy Y-1 Comppany

ORRI

CrownRock minerals, L. P.

John Kyle Thoma, Trustee of the Cornerstone Family Trust



5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

May 28, 2019

Federal Express

Oxy Y-1 Company Attn: John Schneider, Permian Land Manager - New Mexico 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

RE:

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM, E/2 Secs. 26 and 35 Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.
Fearless 26 Fed Com #503H – D&C	AFE 108730
Fearless 26 Fed Com #503H – AL	AFE 112987
Fearless 26 Fed Com #504H – D&C	AFE 108192
Fearless 26 Fed Com #504H – AL	AFE 112988
Fearless 26 CTB Expansion #1	AFE 113006

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

Enclosures

Page 2 of 2 Fearless 26 Fed Com #503H-504H Sec. 26 & 35-T25S-R32E, Lea, Co., Well Proposals

	Well Elections	
	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.	
	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.	
Company:	Oxy Y-1 Company	
Ву:		
Title:		
Date:		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

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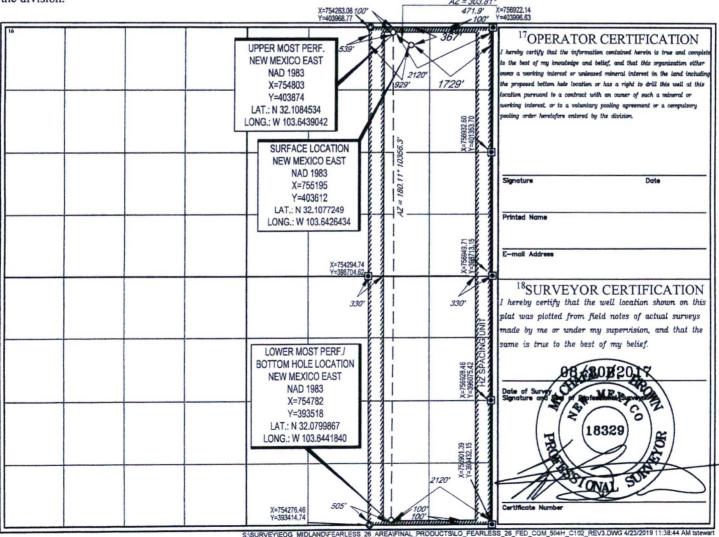
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Property Code ⁵Property Name Well Number FEARLESS 26 FED COM 504H OGRID No. Operator Name Elevation EOG RESOURCES, INC. 3399' ¹⁰Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County B 26 25-S 32-E 367 NORTH 1729 EAST LEA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Township Rang Lot Idn Feet from the North/South line Feet from the East/West lin County 25-S 0 35 32-E 100' SOUTH 2120' EAST LEA ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code Order No. 640.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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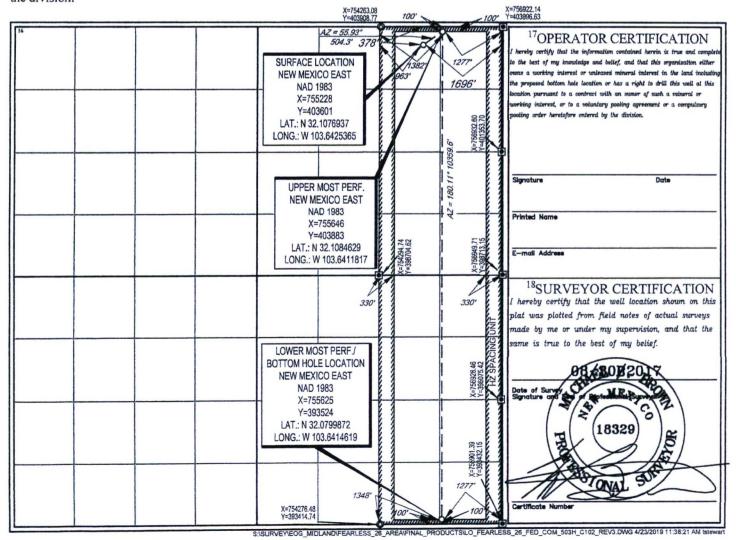
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			THE LEE	-		EAGE DEDIC	AIIONILA				
	¹ API Numbe	r		² Pool Code		³ Pool Name					
[‡] Property (Code				⁵ Property N	lame			⁶ Well Number		
	Noncia		FEARLESS 26 FED COM 503H								
OGRID!	No.				8Operator N	Vame			⁹ Elevation		
			EOG RESOURCES, INC. 3401'								
					¹⁰ Surface Lo	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line County		
В	26	25-9	32-E	-	378'	NORTH	1696'	EAST	Γ LEA		
			11	Bottom H	ole Location If D	ifferent From Su	rface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line Count		
P	35	25-9	5 32-E	-	- 100' SOUTH 1277' EAST LEA						
12Dedicated Acres 640.00	¹³ Joint or 1	(nfil)	⁴ Consolidation Co	de ¹⁵ Oro	der No.						

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MIDLAND	Printed: 05/28/2019					
AFE No.	108730		Original			
Property No.	074325-000					
EOG W.L(BCP)	88.09116%	(ACP)	88.09116%			
EOG AFE Amt:	(Drlg)	\$2,818,917				
	(Land)		\$31,713			
	(Completion)		\$2,657,114			
	(Facility)		\$259,428			
	(Flowback)		\$252,822			
	Total Cost		\$6,019,994			

							otal Cost	\$6,019,994
AFE Type : DEVELOPMENT DRILLING	AFE Name : FEA		DERAL AFI	E Date : 08	/01/2017	Bu	dget Year : 20	19
Reg. Lease No. :	Prospect Name		TV	7 MED - 10	850 / 17650	Da	ain Data :	
Location : Section 26-T25S-R32E, 378 FNL &							gin Date : 5-T25S-R32E.	100 ESI 2
-103.6425365, X=755228 Y=403601			5				19, X=755625	
Formation : 2ND BONE SPRING B SAND			DD	&A Field : I	LEONARD SH	ALE		
Operator : EOG RESOURCES INC	County & State :			d : UNASS		Wa	iter Depth :	
AFE Description: FEARLESS 26 FED COM # BE COMPLETED IN THE SECOND BONE SPI T25S, R32E IN LEA CO., NM.	593H D&C 10,850 RING SAND FROA	TVD TO 17,65 MITION. THE V	VELL IS LOC	O MILE LA ATED IN S	TERAL TO FECTION26,	roduct : OIL	Day	rs:0/0
DESCRIPTION		SUB	DRILLING	LAND	COMPLETIO	N FACILITY	FLOWBACK	TOTAL
Description 11011		ACT		237	231	235	236	IOIAL
ACCESS LOCATION, ROADS&SURVEY		401	95,00		0 7,50		0 0	102,500
COMP-FLBK-LOCATION AND ROADS RIG MOVE		401	200.00				0 10,000	
DAY WORK COST		404	550,00				0 0	200,000 550,000
BITS & BHA		405	100,000	0	0	0	0 0	100,000
COMP-BITS & PHA COMP-FUEL		405			0 17,50		0 0	17,500
FUEL		406 406	140,000		0 198,00		6,000	204,000 140,000
WATER 188,88	39 @ \$3	407	15,000		591,22		0	606,223
COMP-FLBK-CHEMICALS		408			0		4,000	4,000
MUD & CHEMICALS CEMENTING & SERVICE		408 409	300,000		-		0	300,000
COMP- PERFORATING		413	200,000		0 184.00	1	0 0	260,000 184,000
COMP- STIMULATION 17	@ \$88	3,300 414			1,501,10	0 (0	1,501,100
COMP-FAC-TRANSPORTATION TRANSPORTATION		415	30.00		24,00			26,000
COMP-Completion Overhead		415	30,000		7,50	0 (30,000 7,500
DRILLING OVERHEAD		416	5,000		7,50		-	5,000
COMP-EQUIPMENT RENTAL		417			90,50			90,500
FLBK-EQUIPMENT RENT/OPERATIONS		417	160,000			3,000	55,000	218,000
OTHER DRILLING EXPENSE		419	10,000				0	10,000
COMP-FISHING & EQUIP LOST		420			6,50			6,500
COMP-FLBK-ENVIRONMENTAL & SAFETY		421			20,00		2,000	22,000
ENVIRONMENTAL & SAFETY		421	10,000				0	10,000
DIRECTIONAL DRILLING		422	300,000					300,000
COMP-FLBK-SUPERVISION/OPERATIONS SUPERVISION		424 424	120,000					78,000 120,000
COMP- COMMUNICATIONS		431	120,000					3,000
COMP-TUBULAR INSPEC/HANDLING		436	0					1,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST		436 438	10,000					10,000 7,500
SPECIALTY SERVICES		441	120,000					135,000
COMP-WIRELINE SERVICES		442	0		8,500	0	0	8,500
COMP-COIL TUBING/NITROGEN		445	0	0				127,000
COMP-FLBK-CONTRACT LABOR FLBK-DISPOSAL COSTS		446	160,000	0			.0,000	27,500 281,500
COMP-COMPLETION FLUIDS		448	0	0				7,500
COMP-FLOWBACK		465	0					80,000
COMP-FLBK-SOLID WASTE DISPOSAL COMP-LAND DRILLSITE TITLE		479 480	0	2,500	1	0	5,000	5,000 2,500
OPINION		460	0	2,500		1	1 1	2,500
COMP-LAND ROW DRILLING		482	0					1,250
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES		483 484	0	1,250 7,500		0	0	1,250 7,500
DRILL			Ů				ı ,	.,000
COMP-LAND SURVEY AND DAMAGES COMP COMP-REG-PERMIT FEE/ENV		485	0	7,500		0	0	7,500 16,000
SURV&ASSESS	TATAL	NTANGIBLES	\$2,585,000			\$3,000	\$272,000	\$5,832,323
LUOW LOTY			\$2,505,000	450,000	42,550,52	40,000	\$272,000	40,002,020
SURFACE CASING UOM QTY	SIZE SIZE C	RADE RATE	50,000	0	-	0	0	50,000
NTERMEDIATE CASING		103	160,000	0				160,000
PRODUCTION CASING		104	360,000	0	C		0	360,000
WELLHEAD EQUIPMENT		107	45,000	0		39,000	0	125,000 39,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES &	 	110	0	0		31,000	0	31,000
TITINGS							17.000	10.000
COMP-FLBK-VALVES &		110	0	0	C	0	15,000	15,000
COMP-FAC-HEATERS, TREATES, SEPRS		115	0	0			0	133,000
COMP-FAC-METERING QUIPMENT		118	0	0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION		122	0	0	0	50,000	0	50,000
COMP-FAC-LABR/ELEC		124	0	0	0	1,000	0	1,000
MEAS/AUTOMA COMP-FAC-INSTRUMENT/ELECTRIC		128	0	0	0	5,000	0	5,000
QUIP COMP-FAC-TRANSPORTATION		415	0	0	C	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL		421	0	0	0	2,500	0	2,500
A SAFETY COMP-FAC-ELECTRICAL		471	0	0	0	3,000	0	3,000
ABOR			, , ,	,				
	TOTAL	LTANGIBLES	\$615,000	\$0	\$80,000	\$291,500	\$15,000	\$1,001,500



MIDLAND	Printed: 05/28/2019						
AFE No.	108730	108730					
Property No.	074325-000		Original				
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%				
EOG AFE Amt:	(Drlg)	\$2,818,917					
	(Land)		\$31,713 \$2,657,114 \$259,428				
	(Completion)						
	(Facility)						
	(Flowback)		\$252,822				
	Total Cost		\$6,019,994				

	TOTAL COST	\$3,200,000	\$36,000	\$3,016,323	\$294,500	\$287,000	\$6,833,823		
Ву	Date	Ву			Date				
	JOINT OPERATOR APPROVAL								
Firm :	Ву		Title			Date			



MIDLAND	Prin	nted: 05	/28/2019		
AFE No.	112987		Original		
Property No.	074325-000				
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%		
EOG AFE Amt:	(Drlg)	\$0			
	(Land)		\$0		
	(Completion)		\$0		
	(Facility)		\$77,080		
	(Flowback)		\$0		
	Total Cost		\$77,080		

				AFE Name : FEARLESS 26 FEDERAL COM #503H AL				AFE	AFE Date : 04/23/2019			Budget Year : 2019		
Reg. Lease No. :			Prospe	ect Name	: UNDAL	JNTED		TVD	/MD:		Beg	gin Date :		
Location :								BHL	ocation :					
Formation : 2ND BONE SPRIN	G B SA	ND						DD&	A Field : L	EONARD SHAL	E			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO	Field	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : FEARLESS	26 FED	ERAL C	OM #50	3H AL -	FIRST IN	STALL	ARTIFI	CIAL L	JFT	Pro	oduct : OIL		:0/0	
DESCI	RIPTION	V				SUB		LING 30	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0	0	500	0	500	
COMP-FAC-SUPERVISION FAC	CINSTL					424		0			2,000	0	2,000	
				TOTA	LINTAN	SIBLES		\$0	\$(\$0	\$2,500	\$0	\$2,500	
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106		0	0	0	55,000	0	55,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	2,000	0	2,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	8,000	0	8,000	
COMP-FAC-WATER						407		0	0	0	2,000	0	2,000	
COMP-FAC-TRANSPORTATION	4					415		0	0	0	5,000		5,000	
COMP-FAC-RIG						418		0	0	0	11,000		11,000	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0	2,000	
				TOT	TOTAL			\$0 \$0	\$0 \$0	\$0 \$0	\$85,000 \$87,500		\$85,000 \$87,500	
Ву			Date				Ву	Date		te				
			JO	INT OPE	RATOR A	PPRO	/AL							
Firm :	mn: By						Title			Date				



MIDLAND	Pr	inted: 05/2	8/2019
AFE No.	113006		Original
Property No.	073956-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Drlg)		\$0
,	(Land)		\$0 \$0 \$0
	(Completion)		\$0
	(Facility)		\$323,000
	(Flowback)		\$0
	Total Cost		\$323,000

AFE Type : PRODUCTION FA	C ON LE	ASE		ame : FE	ARLESS	26 CTE	3	AFE	Date : 04/2	25/2019	Buc	Budget Year : 2019		
Reg. Lease No. :			Prospe	ect Name	:			TVD /	/ MD :		Beg	in Date :	-	
Location :							1	BHLocation:						
Formation :							1	DD&/	A Field : L	EONARD SHAL	E			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO I	ield	: UNASSI	GNED	Wat	ter Depth :		
AFE Description : FEARLESS	26 CTB	EXPAN	SION #	1 to acco	mmodate	the ne	w Fearle	ss 26	503H, 50	4H well(s) Pro			:0/0	
DESCRIPTION						SUB	DRILLI 230	NG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR					417		0	0	0	10,000	0	10,000		
					LINTANG		-	\$0	\$0	\$0	\$10,000	\$q	\$10,000	
COLIS PLO VIII AND	UOM	QTY	SIZE	SIZE	GRADE									
COMP-FAC-VALVES & FITTINGS						110		0	0	0	50,000	0	50,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	14,000	0	14,000	
COMP-FAC-HEATERS, TREATE	S,SEPI	RS				115		0	0	0	134,000	0	134,000	
COMP-FAC-OTHER EQUIPMENT						116		0	0	0	10,000	0	10,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	0	65,000	0	65,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	0	5,000	0	5,000	
COMP-FAC-INSTRUMENT/ELE EQUIP						128		0	0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION	1					415		0	0	0	5,000	0	5,000	
COMP-FAC-FACILITY OVERHEAD						416		0	0	0	15,000	0	15,000	
COMP-FAC-ELECTRICAL LABOR						471		0	0	0	10,000	0	10,000	
				TOT	AL TANG			\$0 \$0	\$0 \$0	\$0 \$0	\$313,000 \$323,000	\$0 \$0	\$313,000 \$323,000	
Ву			Date				Ву	_			Date	e		
			JOI	NT OPE	RATOR A	PPRO	AL	-						
Firm :			Ву						Title			Date		



MIDLAND	Printed: 05/28/2019						
AFE No.	108192		Original				
Property No.	073991-000						
EOG W.I.(BCP)	88.09116% (ACP)	88.09116%				
EOG AFE Amt:	(Drig)		\$2,818,917				
	(Land)		\$31,713				
	(Completion)		\$2,657,114				
	(Facility)		\$259,428				
	(Flowback)		\$252,822				
	Total Cost		\$6,019,994				

RIG MOVE 402 200,000 0 0 0 0 0 0 0 0 0 0 0										L		To	otal Cost	\$6,019,994	
		RILLIN	IG				26 FED	DERAL /	AFE Dat	te : 04/	03/2017	Ви	Budget Year : 2019		
								1	VD / MI	D : 108	50 / 18340	Be	gin Date :		
Formation:			7 FNL 8	1729 F	EL, Lat 3	2.107724	9 Long	E	HLoca	tion : E	H(LATERAL	#1): Section 3	5-T25S-R32E,	100 FSL &	
Operation: EOG RESOURCES INC		3612								_			84, X=754782 Y	/=393518	
AFE Description: FEARLESS 28 FED COM #806H DOES 10.007 VPD TO 18.34W MD IS A 1.0 MILE LATERAL TO DESCRIPTION BECOMPLETED MESCADO BAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. POPER ECOMPLETED MESCADO BOSE SPRING SAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. DESCRIPTION BESCADO BOSE SPRING SAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. DESCRIPTION BOSE SPRING SAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. DESCRIPTION BOSE SPRING SAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. DESCRIPTION SAND FORMATION. THE WELL IS LOCATED MESC 28, T2SS. DESC															
DESCRIPTION DESCRIPTION SUB DIAL DATE OF THE CONTROL OF THE VIEL IS LOCATED IN SEC. 28, T2SS, VALUE IN CONTROL OF THE VIEW IN CONTROL O													ter Depth :		
DESCRIPTION SUB DRILLING LAND DAMPLETON FACILITY FLOWBACK TOTAL	RE COMPLETED IN SECOND	26 FEI	COM #	1504H D	&C 10,85	O' TVD TO	0 18,34	O' MD IS A	1.0 MII	LE LAT	ERAL TO P	roduct : OIL	Day	s:0/0	
DESCRIPTION	R32E IN LEA CO., NM	BUNE	SPRING	SANU	FURMAI	ION. THE	WELL	IS LOCA	ED IN S	SEC 26	, 1255,		- 1		
ACT 230 237 231 235 236															
ACCESS LOCATION, READBASSURVEY 401 95,000 0 7,500 0 0 10,000 100 0 10,	DESC	RIPTIO	N											TOTAL	
COMP-PER CONTION AND ROADS 401	ACCESS LOCATION ROADSAS	STIRVE	V										236	100 FO	
RIG MOVE 402 200,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMP-FLBK-LOCATION AND ROADS							95,					0 10.000		
BTS & BIA 405 100,000 100,000 175,0	RIG MOVE							200,	000					200,000	
COMP-PIEL															
COMP-PIEC 408								100,	000						
VIDEL 408	COMP-FUEL							-	0						
COMP-PERMICALS	FUEL.							140,	-					140,000	
### AUDIT SCHEMICALES			188,88	89	@ \$	3		15,	000						
DEMENTING & SERVICE								200	0						
COMMP-PIRE CRAINING															
COMP-FACTRONSPORTATION	COMP- PERFORATING							200,	0						
COMP-PERC TRANSPORTATION	COMP-STIMULATION		17		@ \$	88,300	414		0		1,501,10	0	0		
COMP-COMPRIENT REPORTATIONS		N							0	0	24,00)	2,000	26,000	
DRILLING ÖVERHEAD 418								30,	000					30,000	
COMP-EQUIPMENT RENTAL								5	200						
FLIRKEQUIPMENT	COMP-EQUIPMENT RENTAL							3,	0						
OTHER PRILLING EXPENSE	FLBK-EQUIPMENT	-						160,	000						
DOMP-PIBER DOMP DOST							410	10.	200			ļ.,	-	40.000	
20MP-FIBRE ENVIRONMENTAL & 421								10,1	_						
AFETY 421 10,000 0 0 0 0 10,000 IRECTIONAL DRILLING 422 300,000 0 0 0 0 0 300,000 IRECTIONAL DRILLING 422 300,000 0 0 0 0 0 300,000 SUPERVISION 424 0 0 74,000 0 4,000 78,000 SUPERVISION 424 120,000 0 0 0 0 120,000 SUPERVISION 424 120,000 0 0 0 0 120,000 SUPERVISION 425 0 0 0 0 0 0 120,000 SUPERVISION 425 0 0 0 1,000 0 0 0 120,000 SUPERVISION 425 0 0 0 1,000 0 0 0 120,000 SUPERVISION 425 0 0 0 1,000 0 0 0 120,000 SUPERVISION 425 0 0 0 1,000 0 0 0 120,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 0 1,000 0 0 1,000 SUPERVISION 425 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	COMP-FLBK-ENVIRONMENTAL								0	0					
DIRECTIONAL DRILLING		_													
DMMP-FIBK-SUPERVISION/OPERATIONS															
SUPERVISION		FRATI	ONS					300,0	0			1			
DOMP-TUBULAR INSPECTION/HANDLING	SUPERVISION		0110					120,0	000					120,000	
UBBLAR INSPECTION/HANDLING	COMP- COMMUNICATIONS								0					3,000	
20MP-CASED HOLE LOGGING/TEST 438								407	-						
SPECIALTY SERVICES								10,0	000						
20MP-POINT DIBNISAMITROSEN		#ILSI						120.0	000						
20MP-PLBK-CONTRACT LABOR	COMP-WIRELINE SERVICES								0	0	8,500		0	8,500	
CERT DISPOSAL COSTS				-					0						
20MP-COMPLETION FLUIDS		R						1607	0						
COMP-PLOWBACK 485								100,0	_						
COMP_LAND DRILLING	COMP-FLOWBACK								0	_					
20MP-LAND ROW COMPLETION	COMP-FLBK-SOLID WASTE DIS	SPOSA	L						0				5,000		
20MP-LAND ROW COMPLETION	COMP-LAND DRILLSITE TITLE						480		o	2,500	(0	2,500	
COMPLAND ROW COMPLETION 483							482		0	1,250	(0	0	1,250	
COMP-LAND SURVEY AND DAMAGES 485	COMP-LAND ROW COMPLETIC	N					483			1,250		C		1,250	
COMP-LAND SURVEY AND DAMAGES 485	COMP-LAND SURVEY & DAMAG	GES					484		0	7,500	(0	7,500	
COMP-PAC-LEARING UOM QTY SIZE SIZE GRADE RATE		MAGES	3	-			485		0	7,500	(0	0	7.500	
VICE	COMP										· ·				
TOTAL INTANGIBLES \$2,585,000 \$36,000 \$2,936,323 \$3,000 \$272,000 \$5,832,323 UOM	COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		U	10,000	(0	. 0	16,000	
102 50,000 0 0 0 0 50,000					TOTAL	INTANG	BLES	\$2,585,0	000 \$3	36,000	\$2,936,32	\$3,000	\$272,000	\$5,832,323	
102 50,000 0 0 0 0 50,000		UOM	OTY	SIZE	SIZE	GRADE	RATE								
103	SURFACE CASING	20/11		-		10.00		50,0	00	0	(0	0	50,000	
VELLHEAD EQUIPMENT 107 45,000 0 80,000 0 0 125,000	INTERMEDIATE CASING									_					
109 0 0 39,000 0 39,000 0 39,000 0 39,000 0 39,000 0 31,000 0 0 0 0 0 0 0 0 0	PRODUCTION CASING									_			-		
110 0 0 31,000 0 31,000 0 31,000 0 31,000 0 1171INGS 0 0 0 0 0 0 0 0 15,000 15,000 171INGS 0 0 0 0 0 0 0 0 0			-			-		45,0	0						
110 0 0 0 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 16,000 1	COMP-FAC-VALVES &								0						
110 0 0 0 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 16,000 1	FITTINGS												15.00	15 885	
COMP-FAC-HEATERS, TREATRS, SEPRS 115	COMP-FLBK-VALVES &						110		U	0	0	0	15,000	15,000	
122 0 0 0 0 0 0 0 0 0	COMP-FAC-HEATERS TREATER	S.SEPI	RS				115		0	0	C	133,000	0	133,000	
122 0 0 0 0 0 0 0 0 0	COMP-FAC-METERING								0	0	C	24,000	0	24,000	
122 0 0 0 0 0 0 0 0 0	EQUIPMENT						100		0			50,000		50,000	
124 0 0 1,000	COMP-FAC-CONSTRUCTION						122		1	٧		30,000	l "		
IEAS/AUTOMA	COMP-FAC-LABR/ELEC						124		0	0	C	1,000	0	1,000	
120 0 0 0 0 0 0 0 0 0	MEAS/AUTOMA	TOIC				-	120		0	0	0	5,000		5,000	
MP-FAC-TRANSPORTATION	EQUIP	TRIC					120		7						
OMP-FAC-ENVIRONMENTAL SAFETY 421 0 0 0 2,500 0 2,500 OMP-FAC-ELECTRICAL ABOR 471 0 0 0 3,000 0 3,000 ABOR TOTAL TANGIBLES \$615,000 \$0 \$80,000 \$291,500 \$15,000 \$1,001,500	COMP-FAC-TRANSPORTATION								_	_			0		
OMP-FAC-ELECTRICAL 471 0 0 0 3,000 0 3,000 ABOR TOTAL TANGIBLES \$615,000 \$0 \$80,000 \$291,500 \$15,000 \$1,001,500	COMP-FAC-ENVIRONMENTAL						421		0	0	0	2,500	0	2,500	
ABOR TOTAL TANGIBLES \$615,000 \$0 \$80,000 \$291,500 \$15,000 \$1,001,500	COMP-FAC-ELECTRICAL						471		0	0	0	3,000	0	3,000	
TOTAL TANGIBLES \$615,000 \$0 \$80,000 \$291,500 \$15,000 \$1,001,500	ABOR							****	0.0		#AA A-	8001 FC-	848 000	£4 004 F05	
					TOT	AL TANG	IBLES	\$615,0	ou_	\$0	\$80,000	\$291,500	\$15,000	\$1,001,500	



MIDLAND	Pr	inted: 05	/28/2019
AFE No.	108192		Original
Property No.	073991-000		
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%
EOG AFE Amt:	(Drlg)	\$2,818,917	
	(Land)		\$31,713
	(Completion)		\$2,657,114
	(Facility)		\$259,428
	(Flowback)		\$252,822
	Total Cost	\$6,019,994	
NAME AND ADDRESS OF TAXABLE PARTY.	CANADA SANCE AND ADDRESS OF THE PARTY OF THE		

	TOTAL COST	\$3,200,000	\$36,000	\$3,016,323	\$294,500	\$287,000	\$6,833,823
Ву	Date	Ву			Date		
	JOINT OPERATOR APPROV	AL					
Firm :	Ву		Title			Date	



MIDLAND		Printed: 05/2	8/2019
AFE No.	112988		Original
Property No.	073991-000		
EOG W.I.(BCP)	100%	(ACP)	100%
EOG AFE Amt:	(Dr	\$0	
	(Lar	\$0 \$0 \$0	
	(Completic	on)	\$0
	(Facili	ty)	\$87,500
	(Flowbac	\$0	
	Total Co	\$87,500	

AFE Type : ART LIFT - PU, GA	AS LIFT,	ESP		ame : FE 504H AL	ARLESS	26 FED	ERAL	AFE	Date : 04/2	23/2019	Buc	dget Year : 201	9	
Reg. Lease No. :			Prospe	ect Name	: UNDAU	NTED		TVD / MD : Begin Date :						
Location :			-					BHL	ocation :					
Formation :								DD&A Field : LEONARD SHALE						
Operator : EOG RESOURCES	INC		Count	& State	: LEA / N	EW ME	XICO		: UNASSI			ter Depth :		
AFE Description : FEARLESS	26 FED	ERAL C									oduct : OIL		:0/0	
DESC	RIPTION	4				SUB	DRILL 23		LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR					417		0	0	0	500	0	500		
COMP-FAC-SUPERVISION FAC INSTL						424		0		0	2,000	0	2,000	
				TOTA	LINTANG	BLES		\$0	\$0	\$0	\$2,500	\$0	\$2,500	
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106		0	0	0	55,000	0	55,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	2,000	0	2,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	8,000	0	8,000	
COMP-FAC-WATER						407		0	0	0	2,000	0	2,000	
COMP-FAC-TRANSPORTATION	H					415		0	0	0	5,000		5,000	
COMP-FAC-RIG						418		0	0	0	11,000		11,000	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0	2,000	
				TOT	AL TANG			\$0 \$0	\$0 \$0		\$85,000 \$87,500		\$85,000 \$87,500	
Ву	Date					Ву				Dat	te			
			JO	INT OPE	RATOR A	PPRO	AL							
Firm :			Ву						Title			Date		



MIDLAND	Printed: 05/28/2019					
AFE No.	113006		Original			
Property No.	073956-000					
EOG W.I.(BCP)	100%	(ACP)	100%			
EOG AFE Amt:	(Drlg)	\$0				
	(Land)	\$0				
	(Completion)		\$0			
	(Facility)		\$323,000			
	(Flowback)	\$0				
	Total Cost	\$323,000				

AFE Type : PRODUCTION FAC	ON LE	ASE		ame : FE ISION #1	ARLESS	26 CTE	A	AFE Date : 04/25/2019 B				iget Year : 2019		
Reg. Lease No. :			Prospe	ct Name	:		T	VD /	MD:		Beg	Begin Date :		
Location :							В	BHLocation:						
Formation :							D	D&A	Field : L	EONARD SHAI	E			
Operator : EOG RESOURCES	INC		County	& State	: LEA / N	EW ME	XICO F	ield	: UNASSI	GNED	Wat	er Depth :		
AFE Description : FEARLESS	26 CTB	EXPAN	SION#	to acco	mmodate	the ne	w Fearles	s 26	503H, 50	4H well(s) Pro	oduct :	Days	:0/0	
DESCRIPTION						SUB	DRILLIN 230	G	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTL/FAC CONSTR						417		0	0		10,000		10,000	
					LINTANG		_	\$0	\$0	\$0	\$10,000	\$q	\$10,000	
COMP FAC VALVEO 8	UOM	QTY	SIZE	SIZE	GRADE			J						
COMP-FAC-VALVES & FITTINGS						110		0	0	0	50,000	0	50,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	14,000	0	14,000	
COMP-FAC-HEATERS, TREATE	S,SEPI	RS				115		0	0	0	134,000	0	134,000	
COMP-FAC-OTHER EQUIPMENT						116		0	0	0	10,000	0	10,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	0	65,000	0	65,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	0	5,000	0	5,000	
COMP-FAC-INSTRUMENT/ELE EQUIP	CTRIC					128		0	0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATIO	3					415		0	0	0	5,000	0	5,000	
COMP-FAC-FACILITY OVERHEAD						416		0	0	0	15,000	0	15,000	
COMP-FAC-ELECTRICAL LABOR						471		0	0	0	10,000	0	10,000	
				TOT	AL TANG TOTAL			\$0 \$0	\$0 \$0	\$0 \$0	\$313,000 \$323,000	\$0 \$0	\$313,000 \$323,000	
Ву			Date				Ву				Date	е		
			JOI	NT OPE	RATOR A	PPRO	/AL							
Firm :			Ву						Title			Date		

Ship Request Form

Ship Request #: 024179

Sender

Name:

Cary Van Degna

Account #:

Phone:

432-686-3661

Email:

Cary_VanDegna@eogresources.com

Mail Stop:

Building Floor:

Department:

Recipient

Attn To:

John Schneider, Permian Land

Company:

Manager Oxy M Company

Address:

5 Greenway Plaza, Suite 110

City:

Houston

State: Zip: TX 77046

Country:

US

Shipping Instructions

Items

Units

Description

Code

Origin Unit Value Total Value



May 28, 2019

Federal Express

Oxy Y-1 Company
Attn: John Schneider, Permian Land Manager - New Mexico
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521

RE:

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM, E/2 Secs. 26 and 35 Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.	
Fearless 26 Fed Com #503H - D&C	AFE 108730	
Fearless 26 Fed Com #503H - AL	AFE 112987	
Fearless 26 Fed Com #504H - D&C	AFE 108192	٦
Fearless 26 Fed Com #504H - AL	AFE 112988	1
Fearless 26 CTB Expansion #1	AFE 113006	٦

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

Enclosures

Page 2 of 2 Fearless 26 Fed Com #503H-504H Sec 26 & 35-T25S-R32E, Lea, Co., Well Proposals

	Well Elections
	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.
	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.
Company:	Oxy Y-1 Company
Ву:	Kristine Kuse flutaffun Inventory Growth Manager
Title:	Inventory Growth Manager
Date:	10/17/19



MIDLAND	Printed: 05/28/2019						
AFE No.	108730		Original				
Property No.	074325-000						
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%				
EOG AFE Amt:	(Drfg)	\$2,818,917					
	(Land)		\$31,713				
	(Completion)		\$2,657,114				
	(Facility)		\$259,428				
	(Flowback)		\$252,822				
	Total Cost	\$6,019,994					

AFE Type : DEVELOPMENT	DRILL	NG			EARLES	S 26 FE	DERAL	AFE Date : 0	8/01/2017	IE	ludget Year : 2	019
Pan Lagen No.			_	#503H C								
Reg. Lease No. : Location : Section 26-T25S-F	2175 2	78 FMI			ne : UND/				0850 / 17650		legin Date :	***
-103.6425365, X=755228 Y=4	03601	OPNL	OI 1036	rec, cat	32.10/69	21 FOU					35-T25S-R32E 4619, X=75562	
Formation : 2ND BONE SPRI		SAND							LEONARD SH		-5 to, A-7 5562	, , -3#352
Operator : EOG RESOURCES	SINC		Cour	ty & Stat	te: LEA/	NEW M		leld : UNAS			Vater Depth :	
AFE Description : FEARLES	S 26 FE	D COM	#503H	D&C 10.8	50' TVD 1	TO 17.65	50' MD IS 4	20 MILE	ATERAL TO	Product : OIL		ys:0/0
BE COMPLETED IN THE SEC T25S, R32E IN LEA CO., NM.	CONDE	BONE S	PRING S	BAND FR	OAMTION	I. THE V	WELL IS L	OCATED IN	SECTION26.		"	,,,,,,
DESC	CRIPTIC	ON				SUE		NG LAND		2.000		K TOTA
ACCESS LOCATION, ROADS						401		000	0 7,5	235	236	0 10
COMP-FLBK-LOCATION AND						401		0	0 7,5	ol	0 10,00	
RIG MOVE						402			0	0	0	0 20
DAY WORK COST BITS & BHA						404			0	0		0 55
COMP-BITS & PHA					-	405		0	0 17,5	0		0 10
COMP-FUEL						406		Ö	0 198,00		0 6,00	
VATER		1887	***			406		000	0	0	Ō	0 140
OMP-FLBK-CHEMICALS		188,8	989	@ \$	3	407		000	0 591,2		-	0 60
AUD & CHEMICALS						408		000	0	0	0 4,00	0 30
EMENTING & SERVICE						409	260,		0	O .		0 26
COMP- PERFORATING COMP- STIMULATION		19			78788	413		0	0 184,00		_	0 18
OMP-FAC-TRANSPORTATION	N.	17		63 2	88,300	414		0	0 1,501,10			0 1,50
RANSPORTATION						415		- 0	0 24,00	ol .	0 2,00	0 20
OMP-Completion Overhead						416		0	0 7,50	O	0	
RILLING OVERHEAD OMP-EQUIPMENT RENTAL						416	5,	000	0	0	0	0 :
LBK-EQUIPMENT						417	160,	200	0 90,50	0 3,00	0/ (0 0 55,000	0 90 0 218
ENT/OPERATIONS									1	3,00	35,000	7 210
THER DRILLING EXPENSE OMP-FISHING & EQUIP LOS	-					419	10,0		0 0 0	O '	0	10
OMP-FLBK-ENVIRONMENTA						420		0	0 6,50 0 20,00		0 2,000	0 8
AFETY								7	20,00	1	2.000	1
NVIRONMENTAL & SAFETY IRECTIONAL DRILLING						421	10,0		0	0	0 0) 10
OMP-FLBK-SUPERVISION/O	PERAT	IONS				422	300,0		0 74,00	0	0 4,000	300
UPERVISION		70.10				424	120,0		0 74,00	Ŏ	0 4,000	120
OMP-COMMUNICATIONS						431			3,00		0 0	3
OMP-TUBULAR INSPEC/HAN UBULAR INSPECTION/HAND						436	10.0		1,00		0 0	
OMP-CASED HOLE LOGGING						438	10,0		0 7,50		0 0	10
PECIALTY SERVICES						441	120,0		15,00		ŏ ŏ	135
OMP-WIRELINE SERVICES	-/1					442			8,50		0 0	8
OMP-COIL TUBING/NITROGE OMP-FLBK-CONTRACT LABO						445			127,000		0 10,000	127
BK-DISPOSAL COSTS	-		·			447	160,0		22,50	3	99,000	
OMP-COMPLETION FLUIDS						448		0	7,500		0 0	7
OMP-FLOWBACK OMP-FLBK-SOLID WASTE DI	CHACA	-				465		_	5,000		75,000	
OMP-LAND DRILLSITE TITLE		W.				479 480		0 2,50			5,000	5
PINION								7 -,00		1	9	
OMP-LAND ROW DRILLING OMP-LAND ROW COMPLETION	NI.					482		0 1,250			0	1
DMP-LAND SURVEY & DAMA						483		0 1,250			9 0	1
RILL												
DMP-LAND SURVEY AND DA	MAGE	5				485		0 7,500			9	7.
DMP-REG-PERMIT FEE/ENV URV&ASSESS						488		0 18,000			0	16
JAVA GOLDO				TOTAL	LINTANG	BLES	\$2,585,0	36,000	\$2,936,32	\$3,00	\$272,000	\$5,832,
	UOM	QTY	SIZE	SIZE	GRADE							
RFACE CASING TERMEDIATE CASING		_			-	102	50,0				1 9	50,
ODUCTION CASING		-	-	-		103	160,00 360,00					160, 360,
LLHEAD EQUIPMENT						107	45,00		80,000	1	Ö	125,
MP-FAC-FLOW LINES						109		0 0	0			39,
MP-FAC-VALVES & TINGS						110		or o	0	31,000	1 9	31,
MP-FLBK-VALVES &						110		0 0	0		15,000	15,
TINGS MP-FAC-HEATERS,TREATE	C &= (-)	00	-		-	115		A .		194.883		
MP-FAC-METERING	SOEPI	100				115		0 0	0	133,000		133,
UIPMENT						LL		1				
						122		0 0	0	50,000	0	50,
MP-FAC-CONSTRUCTION	-					124		0 0	0	1,000		1,
MP-FAC-CONSTRUCTION ST MP-FAC-LABRUELEC		ı										
MP-FAC-CONSTRUCTION IST MP-FAC-LABR/ELEC AS/AUTOMA						128		0 0	0	5,000	0	5,
MP-FAC-CONSTRUCTION ST WP-FAC-LABR/ELEC AS/AUTOMA MP-FAC-INSTRUMENT/ELE	CTRIC										3 1	
MP-FAC-CONSTRUCTION ST MP-FAC-LABR/FLEC AS/AUTOMA MP-FAC-INSTRUMENT/FLE UIP MP-FAC-TRANSPORTATION						415		0 0	0	3,000	0	3.0
MMP-FAC-CONSTRUCTION SIST MMP-FAC-LABR/ELEC ASSAUTOMA MMP-FAC-INSTRUMENT/ELE UIP MMP-FAC-TRANSPORTATION MMP-FAC-ENVIRONMENTALL								0 0	0	3,000 2,500	0	3,0
MP-FAC-CONSTRUCTION IST MP-FAC-LABR/ELEC AS/AUTOMA MP-FAC-INSTRUMENT/ELE UIP MP-FAC-TRANSPORTATION						415						



MIDLAND	Printed: 05/28/2019					
AFE No.	108730		Original			
Property No.	074325-000					
EOG W.L(BCP)	88.09116%	[ACP]	88.09116%			
EOG AFE Amt:	(Drig)		\$2,818,917			
	(Land)		\$31,713			
	(Completion)		\$2,657,114			
	(Facility)		\$259,428			
	(Flowback)		\$252,822			
	Total Cost		\$6,019,994			

		\$36,000 \$3,016,323 \$294,500	287,000 \$8,833,823
By Cuttiplu	Date 10/17/19 By	Date	
	JOINT OPERATOR APPROVAL		
Firm :	Ву	Title	Date



MIDLAND	Printed: 05/28/2019					
AFE No.	112987		Original			
Property No.	074325-000					
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%			
EOG AFE Amt:	(Drlg)		\$0			
	(Land)		\$0			
	(Completion)		\$0			
	(Facility)		\$77,080			
	(Flowback)		\$0			
	Total Cost		\$77,080			

AFE Type : ART LIFT - PU, GA	IS LIFT,	ESP	AFE Name : FEARLESS 26 COM #503H AL				ERAL	AFE Date : 04/23/2019			Bue	Budget Year : 2019		
Reg. Lease No. :			Prosp	ct Name	: UNDAL	INTED		TVD	/MD:	***	Bes	gin Date :		
Location :								BHL	ocation :					
Formation: 2ND BONE SPRIN	GBSA	ND						DD8	A Field : L	EONARD SHAL	E			
Operator : EOG RESOURCES	INC		Count	& State	: LEA/N	EW ME			: UNASSI		-	ter Depth :		
AFE Description : FEARLESS	26 FED	ERAL C	OM #50	3H AL -	FIRST INS	TALL	ARTIFIC				oduct : OIL		:0/0	
DESC	RIPTION	1				SUB	DRILL 230		LÁND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RINTUFAC CONSTR						417		0	0	0	500		500	
COMP-FAC-SUPERVISION FAI	CINSTL					424		0	0	0	2,000	0	2,00	
				TOTA	LINTANG	BLES		\$0	\$0	\$0	\$2,500	\$0	\$2,50	
	MOU	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TUBING						106	-	0	0	0	55,000	0	55,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	Ö	0	2,000		2,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	8,000	0	8,00	
COMP-FAC-WATER						407		0	0	0	2,000	0	2,000	
COMP-FAC-TRANSPORTATIO	1					415		0	0	0	5,000	0	5,000	
COMP-FAC-RIG						418		-0	0	0	11,000	0	11,000	
COMP-FAC-CONTRACT LABOR						446		0	0	0	2,000	0	2,000	
				TOT	AL TANG TOTAL			\$0	\$0 \$0	\$0 \$0	\$85,000 \$87,500	\$0	\$85,000 \$87,500	
" dutipl	_				17/11		Ву				Date		401,000	
Firm :			Ву		A Pharipallin Lines				Title		one and an analysis	Date		

May 28, 2019

Federal Express

Oxy Y-1 Company Attn: John Schneider, Permian Land Manager - New Mexico 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521

RE:

Fearless 26 Fed Com 503H and 504H Township 25 South, Range 32 East, NMPM, E/2 Secs. 26 and 35

Lea County, New Mexico

Dear Mr. Schnieder:

By letter dated May 23, 2018, EOG Resources, Inc. ("EOG"), as Operator, proposed the drilling of the following horizontal wells located in the E/2 of Sections 26 and 35 of Township 25 South, Range 32 East, Lea County, New Mexico:

- Fearless 26 Federal Com #503H to be drilled and completed in the Bone Springs formation, with a SHL at 378' FNL & 1,696' FEL of Sec. 26 and a BHL 100' FSL & 1,277' FEL of Sec. 35.
- Fearless 26 Federal Com #504H to be drilled and completed in the Bone Springs formation, with a SHL at 367' FNL & 1,729' FEL of Sec. 26 and a BHL 100' FSL & 2,120' FEL of Sec. 35.

Unfortunately in the rush to make the mailing, I failed to include the AFEs for these wells. I enclose with this letter the following AFE's for the proposed wells:

AFE Name	AFE No.	
Fearless 26 Fed Com #503H - D&C	AFE 108730	
Fearless 26 Fed Com #503H - AL	AFE 112987	
Fearless 26 Fed Com #504H - D&C	AFE 108192	٦,
Fearless 26 Fed Com #504H - AL	AFE 112988	
Fearless 26 CTB Expansion #1	AFE 113006	

An election to participate in the well is an election to participate in the artificial lift associated with the well and the central tank battery expansion. The artificial lift and central tank battery AFE's have separate AFE numbers for administrative purposes.

Please feel free to call or email with any questions or if you would like to discuss the enclosed proposals.

Regards,

EOG RESOURCES, INC.

Chuck Moran Land Advisor (432) 686-3684

Enclosures

Page 2 of 2 Fearless 26 Fed Com #503H-504H Sec. 26 & 35-T25S-R32E, Lea, Co., Well Proposals

	Well Elections
	I/We hereby elect to participate in the Fearless 26 Fed Com. #503H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #503H.
	I/We hereby elect to participate in the Fearless 26 Fed Com. #50H. I/We hereby elect NOT to participate in the Fearless 26 Fed Com. #504H.
Company:	Oxy Y-1 Company
Ву:(Kutada
Title:	Inventory Growth Manager
Date:	10/17/19



MIDLAND	Printed: 05/28/2019					
AFE No.	108192		Original			
Property No.	073991-000					
EOG W.I.(BCP)	88.09116%	(ACP)	88.09116%			
EOG AFE Amt:	(Drig)		\$2,818,917			
	(Land)		\$31,713			
	(Completion)		\$2,657,114			
	(Facility)		\$259,428			
	(Flowback)		\$252,822			
	Total Cost		\$6,019,994			

AFE Type : DEVELOPMENT	DRILLI	NG		Name :		S 26 FE	DERAL	AFE Date : 0	4/03/2017	В	udget Year : 2	019
Reg. Lease No. :			_		-	MINTE	,	TVD / MD : 10	3850 (48340	, n	ania Data a	
	eg. Lease No. : Prospect Name : UND/ ecation : Section 26-T25S-R32E, 367 FNL & 1729 FEL, Lat 32.10772								BH(LATERAL		egin Date :	400 501 4
-103.6426434, X=755195 Y=4			- 1123		32.10772	43 LONE		2120 FEL. La	1 32.0799867 L	ong -103 6441	33-1233-R32E R4 Y=754782	Y=101518
Formation :									LEONARD SH		0-1, x-10-102	1-034014
Operator : EOG RESOURCES	5 INC		Cour	nty & Sta	te : LEA /	NEW M		Fleid : UNAS			ater Depth :	
AFE Description : FEARLES	S 26 FE	D COM	#504H	D&C 10.8	850' TVD 1	0 18.3	40' MD IS A	10 MILE LA	TERAL TO	Product : Oll		ys:0/0
BE COMPLETED IN SECOND	BONE	SPRIN	G SAND	FORMA	ATION. TH	E WELL	IS LOCA	FED IN SEC 2	26, T25S,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
R32E IN LEA CO., NM												
DESC	CRIPTIC	NC			-	SUE	DRILLI	NG LAND	COMPLETIO	N FACILITY	FLOWBACI	KI TOTA
						ACT		237	231	235	236	1012
ACCESS LOCATION, ROADS						401		.000	0 7,50	10	0	0 102
COMP-FLBK-LOCATION AND	ROAD	S				401		0	0	0	0) 10,00	0 10
RIG MOVE DAY WORK COST						402		,000	0	0	0]	0 200
BITS & BHA						404	550 100			0	0	0 550
COMP-BITS & PHA						405		0	0 . 17,50	0	0	0 100
COMP-FUEL						406		o	0 198.00		6,00	
FUEL						406			0	0	0	0 140
WATER		188,8	389	@ :	\$ 3	407	15,	000	0 591,22		0	0 606
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408	300	0			0 4,00	
CEMENTING & SERVICE		_				409	260.		-		0	0 300 0 260
COMP- PERFORATING						413	200,		0 184,00		0	0 184
COMP-STIMULATION		17		0	88,300	414			0 1,501,10		Ö	1,501
COMP-FAC-TRANSPORTATIO	N					415			0 24,00		0 2,00	
RANSPORTATION						415	30,		0	0	O I	30
COMP-Completion Overhead DRILLING OVERHEAD						416			7,50		0	7
COMP-EQUIPMENT RENTAL						416	5,1		0 90.50		0 0	90
LBK-EQUIPMENT						417	160.0		0 90,50	3,00		
RENT/OPERATIONS										1 ,,,,	50,000	1 -10
THER DRILLING EXPENSE						419	10,0		0		0	
OMP-FISHING & EQUIP LOS						420			0) 6,500 0) 20,000		0 (6,
AFETY	La					421		4	20,000	1 '	2,000	22,
NVIRONMENTAL & SAFETY						421	10,0	000	7	1	5	10,
RECTIONAL DRILLING						422	300,0					300,
OMP-FLBK-SUPERVISION/OI	PERAT	IONS				424	1806		74,000		4,000	
UPERVISION OMP- COMMUNICATIONS						424	120,0					120,
OMP-TUBULAR INSPEC/HAN	DUNG					438		0 0				3,
UBULAR INSPECTION/HAND						438	10,0			l		
OMP-CASED HOLE LOGGING	S/TEST					438		0 0	7,500			
PECIALTY SERVICES						441	120,0	00				135,
OMP-WIRELINE SERVICES	11					442		0 0				8,
OMP-COIL TUBING/NITROGE OMP-FLBK-CONTRACT LABO						446		0 0				127,
LBK-DISPOSAL COSTS	, N					447	160,0					27,
OMP-COMPLETION FLUIDS						448	100,0	0 0				7.
OMP-FLOWBACK						465		0 0	5,000	0		80,
OMP-FLBK-SOLID WASTE DIS		Ľ				479		0 0	_	0	5,000	5,
OMP:LAND DRILLSITE TITLE PINION						480		0 2,500	0	0	0	2,
OMP-LAND ROW DRILLING					-	482		0 1,250	0	0		1,3
OMP-LAND ROW COMPLETIC)N					483		0 1,250	Ö	Ö		1,3
OMP-LAND SURVEY & DAMA	GES					484		0 7,500	0	0	0	7,
RILL DMP-LAND SURVEY AND DAI	HACE					105		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				
OMP	WIGES	,				485		7,500	0	0	9	7,
DMP-REG-PERMIT FEE/ENV						486		0 16,000	0	0	- 0	16,0
URV&ASSESS				TATA	INTANA	91.55	\$2,585,0	\$36,000	\$2,936,323	\$3,000	2575 SA	******
							72, 383,U	a \$30,000	\$2,836,323	\$3,000	\$272,000	\$5,832,3
OF LOT OLDING	UOM.	GIY	SIZE	SIZE	GRADE							
RFACE CASING TERMEDIATE CASING			-		-	102	50,00 160,00	0	0	0	0	50,0
ODUCTION CASING						103	360,00		0	0	0	160,0 360,0
ELLHEAD EQUIPMENT					-	107	45.00		80,000	0	Ø	125.0
MP-FAC-FLOW LINES						109	,	0 0	0	39,000	Ö	39,0
MP-FAC-VALVES &						110		0 0	O	31,000	o	31,0
TINGS MP-FLBK-VALVES &						110		A			15.60	18.8
TINGS						110		0 0	0	0	15,000	15,0
MP-FAC-HEATERS, TREATE	SSEP	S				115		0 0	0	133,000	0	133,0
MP-FAC-METERING						118		0 0	0	24,000	0	24,0
IUIPMENT IMP-FAC-CONSTRUCTION						170		0		EA ARX		
IMP-FAC-CONSTRUCTION						122		0	0	50,000	٩	50,0
MP-FAC-LABR/ELEC	_					124		0 0	- 0	1,000	0	1,0
AS/AUTOMA											1	
MP-FAC-INSTRUMENT/ELEC	TRIC					128		0 0	o	5,000	0	5,0
	_					415		0 0	0	3,000	0	3,0
MP-FAC-TRANSPORTATION						421		0 0	Ö	2,500	9	2,5
MP-FAC-TRANSPORTATION MP-FAC-ENVIRONMENTAL												
MP-FAC-ENVIRONMENTAL												
MP-FAC-ENVIRONMENTAL	-					471		0 0	0	3,000	0	3,0



MIDLA	ND .	Printed: 05/28/2019				
AFE	No.	108192		Original		
Prop	erty No.	073991-00	0			
	W.I.(BCP)	88.09116%	(ACP)	88.09116%		
EOG	AFE Amt:	(D)	rtg)	\$2,818,917		
		(La	nd)	\$31,713		
		(Completi	on)	\$2,657,114		
		(Facil	ity)	\$259,428		
		(Flowba	ck)	\$252,822		
		Total C	ost	\$5,019,994		
000	\$3,016,323	\$294,500	\$287,000	\$6,833,823		

			10181 0031	40,010,004
TOTAL CO	ST \$3,200,000 \$	36,000 \$3,016,323	\$294,500 \$287,000	\$6,833,823
	1		Date	
JOINT OPERATOR APP	ROVAL		The state of the s	and the contract of the contract of
Ву	Title)	Date	
	Date 10/17/15	Date 10/17/19 By JOINT OPERATOR APPROVAL	Date 10/17/19 By	Date 10/17/19 By Date JOINT OPERATOR APPROVAL



Original
0%
\$0
\$0
\$0
87,500
\$0
87,500

				AFE Name : FEARLESS 26 FEDERAL COM #504H AL					Date : 04/2	3/2019	Bud	Sudget Year : 2019		
Reg. Lease No. :	Prospect Name : UNDAUNTED TV						MD:		Beg	Begin Date :				
Location :		В	HLO	cation:										
Formation:		D	DD&A Field : LEONARD SHALE											
Operator : EOG RESOURCES	EW ME	XICO F	eld	: UNASSI	BNED	Wat	Water Depth :							
AFE Description : FEARLESS	26 FED	ERAL C	OM #50	4H AL -	FIRST INS	STALL	ARTIFICIA	LL	FT	Pr	oduct : OfL		:0/0	
DESCRIPTION						SUB	DRILLIN 230	IG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
COMP-FAC-EQUIP RNTUFAC CONSTR								0	0	0	500		500	
COMP-FAC-SUPERVISION FAC INSTI.								0	0	0	2,000		2,000	
				TOTA	LINTANG	IBLES		şq	\$0	\$0	\$2,500	\$0	\$2,500	
	MOU	QTY	SIZE	SIZE	TGRADE	RATE								
COMP-FAC-TUBING						106		0	0	O	55,000	0	55,000	
COMP-FAC-WELLHEAD EQUIPMENT						107		0	0	0	2,000	0	2,000	
COMP-FAC-PUMP EQUIP/SUBSURFAC						113		0	0	0	8,000	0	8,000	
COMP-FAC-WATER						407		0	0	0	2,000	0	2,000	
COMP-FAC-TRANSPORTATIO	4					415		0	0	0	5,000	0	5,000	
COMP-FAC-RIG						418		0	0	0	11,000	0	11,000	
COMP-FAC-CONTRACT ABOR						448		0	0	0	2,000	0	2,000	
				TOT	AL TANG			\$0	\$0	\$0	\$85,000	\$0	\$85,000	
					TOTAL	COST		\$0	\$Q	\$0	\$87,500	\$0	\$87,500	
pate 10/17/19					9	Ву				Date	,			
			JOI	NT OPE	RATOR A	PPROV	AL							
irm :								Tille			Date			



MIDLAND	Printed: 05/28/2019						
AFE No.	113006		Original				
Property No.	073956-000						
EOG W.I.(BCP)	100%	(ACP)	100%				
EOG AFE Amt:	(Drlg))	\$0				
	(Land)	\$0				
	(Completion))	\$0				
	(Facility)		\$323,000				
	(Flowback)		\$0				
	Total Cost		\$323,000				

				AFE Name : FEARLESS 26 CTB EXPANSION #1				AFE Date : 04/25/2019				Budget Year : 2019		
Reg. Lease No. : Prospect Name :								TVD / MD :				Begin Date :		
Location :		E	BHLocation:											
Formation :		I	DD&A Field : LEONARD SHALE											
Operator : EOG RESOURCES INC County & State : LEA / NE									: UNASSI	er Depth :	Depth :			
AFE Description : FEARLESS 26 CTB EXPANSION #1 to accommodate							w Fearle	ss 20	503H, 50	4H well(s) Pr	Days	Days: 0/0		
DESCRIPTION							DRILLII 230	NG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 238	TOTAL	
COMP-FAC-EQUIP RNTDFAC CONSTR						417		0	0	0	10,000		10,00	
					LINTANG			\$Q	\$(\$0	\$10,000	\$0	\$10,00	
SOUR FACTORIES	UOM	QTY	SIZE	SIZE	GRADE									
COMP-FAC-VALVES & FITTINGS						110		9	0	0	50,000	0	50,000	
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	14,000	0	14,000	
COMP-FAC-HEATERS, TREATRS, SEPRS								0	0	0	134,000	o	134,000	
COMP-FAC-OTHER EQUIPMENT						116		9	0	0	10,000	0	10,000	
COMP-FAC-CONSTRUCTION COST						122		0	0	0	65,000	0	65,000	
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	Ō	0	5,000	0	5,000	
COMP-FAC-INSTRUMENT/ELE EQUIP						128		0	0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION	1					415		0	0	0	5,000	0	5,000	
COMP-FAC-FACILITY OVERHEAD						416		0	0	0	15,000	0	15,000	
COMP-FAC-ELECTRICAL ABOR						471		9	0	9	10,000	0	10,000	
				TOT	TOTAL			\$0 \$0	\$0 \$0	\$0 \$0	\$313,000 \$323,000	\$0 \$0	\$313,000 \$323,000	
" dutigle	, es-		Date	10/	. , ,		Зу				Date)		
	-		101	NT OPE	CATOR A	PPROV	AL	_				ottlesonot.		
im :			Ву					ı	Tille			Date		



5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

November 12, 2019

Via Email

CrownRock Minerals, L.P. Attn: Tim Wimberly P. O. Box 51933 Midland, TX 79710

Re: Application of EOG Resources, Inc. for force pooling for its Fearless 26 Fed Com #503H and 504H Wells in the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Wimberly:

EOG Resources, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for force pooling interest owners in the described horizontal spacing unit for its Fearless 26 Federal Com #503H (API No. 30-025-45505) and Fearless 26 Fed Com #504H Well (API No. 30-025-45506) wells to be completed within the WC-025 G-09 S253235P; LWR Bone Spring (97903) underlying the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Division rules provide that overriding royalty owners should receive notice twenty days before the date of hearing and notice was not timely provided to overriding royalty owners for the force pooling application.

We therefore request your waiver of objection to this notice requirement for the force pooling application so that the hearing may proceed as scheduled on the Division's November 14th, 2019, docket. We respectfully request you that you sign this letter and return it as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss please feel free to call me.

Sincerely,

Charles Moran Land Advisor

CrownRock Minerals, L.P. agrees to waive objections for notice purposes to EOG Resources, Inc's application for force pooling the above described wells.

CROWNOUEST MINERALS, L.P.

Бу.

Printed Name: Loe Pour

Title:

Date:

energy opportunity growth



5509 Champions Dr., Midland, Texas 79706 Phone: (432) 686-3600 Fax: (432) 686-3773

November 12, 2019

Via Email

The Cornerstone Family Trust, John Kyle Thoma Trustee P. O. Box 558 Peyton, CO 808310558

Re:

Application of EOG Resources, Inc. for force pooling for its Fearless 26 Fed Com #503H and 504H Wells in the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Thoma:

EOG Resources, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for force pooling interest owners in the described horizontal spacing unit for its Fearless 26 Federal Com #503H (API No. 30-025-45505) and Fearless 26 Fed Com #504H Well (API No. 30-025-45506) wells to be completed within the WC-025 G-09 S253235P; LWR Bone Spring (97903) underlying the E/2 of Section 26 and Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Division rules provide that overriding royalty owners should receive notice twenty days before the date of hearing and notice was not timely provided to overriding royalty owners for the force pooling application.

We therefore request your waiver of objection to this notice requirement for the force pooling application so that the hearing may proceed as scheduled on the Division's November 14th, 2019, docket. We respectfully request you that you sign this letter and return it as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss please feel free to call me.

Sincerely,

Charles Moran Land Advisor

The Cornerstone Family Trust, John Kyle Thoma Trustee, agrees to waive objections for notice purposes to EOG Resources, Inc's application for force pooling the above described wells.

THE CORNERSTONE FAMILY TRUST

JOHN KYLE THOMA TRUSTEE

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Date: 11/12/2019

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