### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20914

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 20915

### VERIFIED STATEMENT OF DARIN DOLEZAL

Darin Dolezal, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for BTA Oil Producers, LLC ("BTA"), and have personal knowledge of the matters stated herein. My education and employment background is as follows: I received a master's degree in geology degree from West Virginia University in 2004. I have been a petroleum geologist for over 15 years, and have worked for PDC, Dominion E&P Inc., Samson LLC, Samson Resources Co., Samson Energy Co., and BTA I have been employed by BTA since early 2017. My area of responsibility includes Lea County, and I am familiar with the geological matters involved in these applications.
  - 3. The geological plats attached hereto show the following:
  - (a) Attachment A is a structure map on top of the Second Bone Spring Sand. It shows offset well SSTVD values and structure contours mapped on a 25 foot contour interval. This interpretive hand-contoured structure map is also tied to 3D seismic over the well units. A line of cross-section is also shown on the map.
  - (b) Attachment B is a gross sand isopach of the Second Bone Spring Sand, which is the target zone in the South Ridge 8030 State Com. Well Nos. 1H and 2H. This zone has a uniform thickness across the two well units.
  - (c) Attachment C is a North-South cross-section using existing well control offsetting the proposed wells. The target sand is depicted in purple. The pay is continuous across the well units. The depth of the target zone is approximately 10,400 feet TVD.
- 4. I conclude from the maps that the project area is justified from a geologic standpoint.

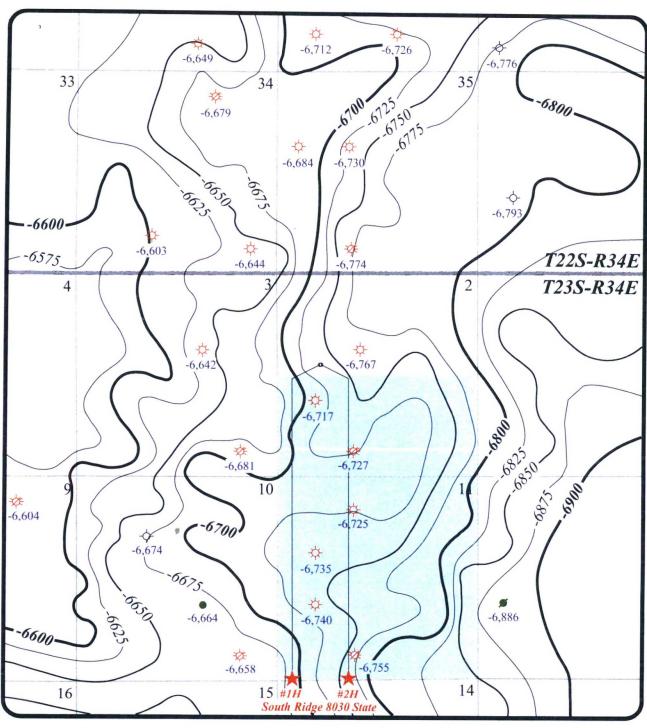
EXHIBIT 2

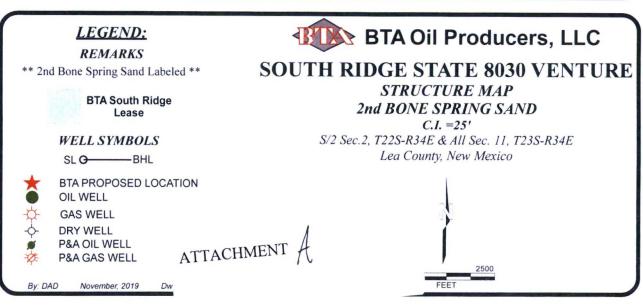
- 5. Each quarter-quarter section in each horizontal spacing unit will contribute more or less equally to production.
- 6. There is no faulting or other geologic impediment which will affect the drilling of the subject wells.
  - 7. The producing intervals of the wells will be at orthodox locations.
- 8. BTA prefers to drill standup wells because all existing wells drilled in this area are drilled in a north-south direction, and they are commercial.

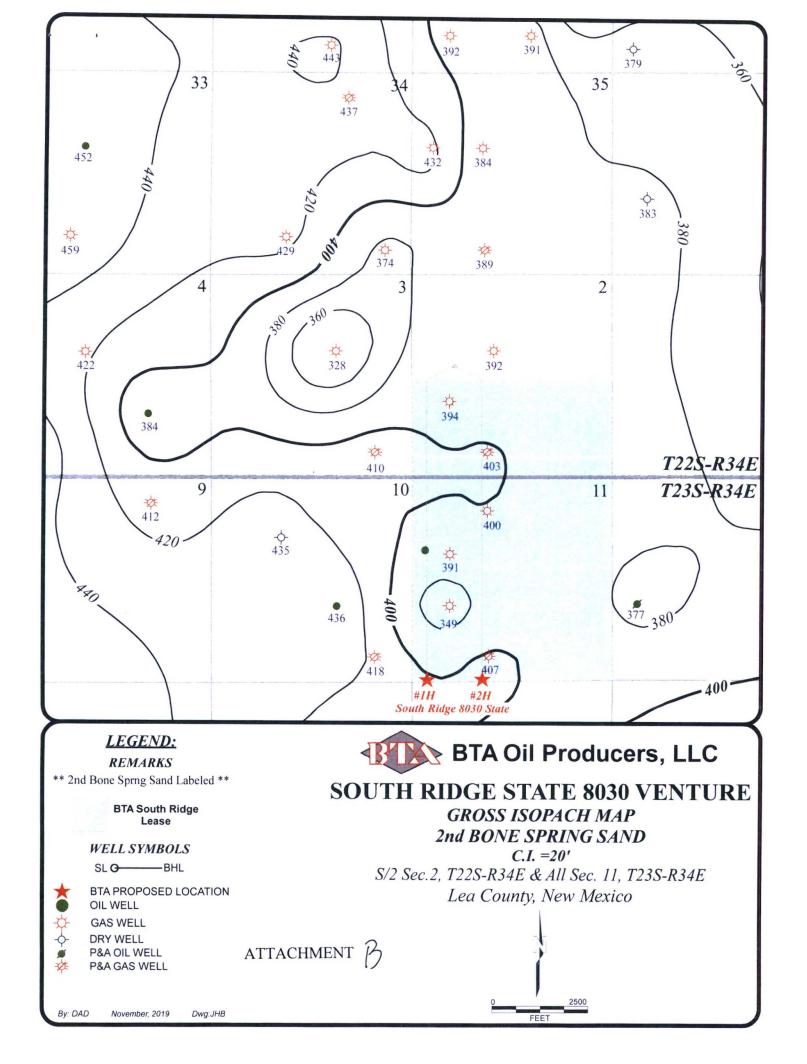
VERIFICATION

Control of the Contro
STATE OF COLORADO )
CITY AND COUNTY OF DENVER )
Darin Dolezal, being duly sworn upon his oath, deposes and states that: He is a geologist for BTA Oil Producers, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.  Darin Dolezal
SUBSCRIBED AND SWORN TO before me this13 day of November, 2019 by Darin Dolezal.
My Commission Expires:

Notary Public

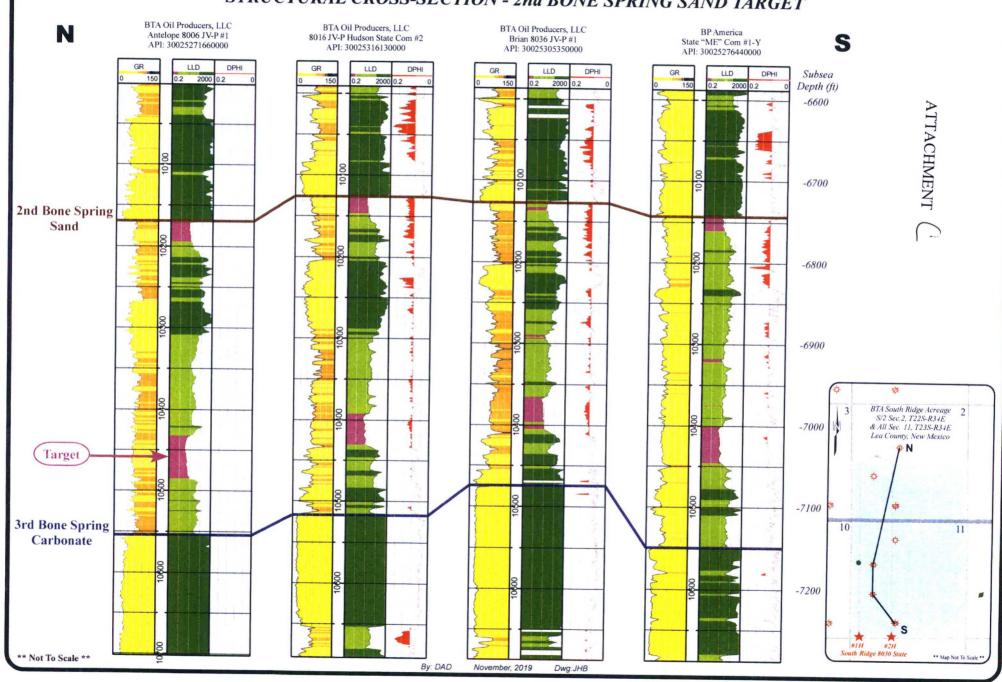






## BTA Oil Producers, LLC

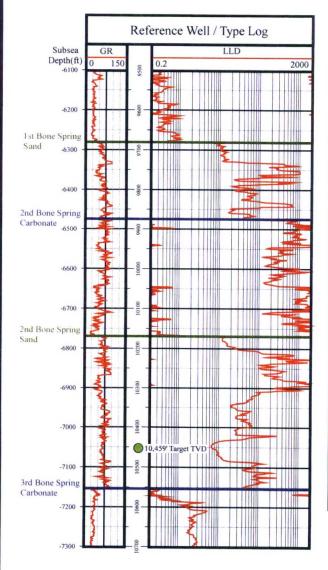
### SOUTH RIDGE STATE 8030 VENTURE STRUCTURAL CROSS-SECTION - 2nd BONE SPRING SAND TARGET

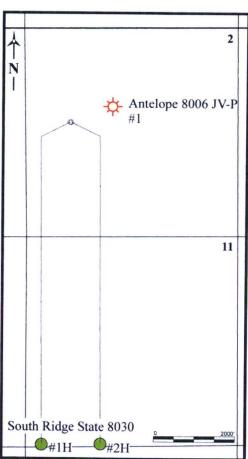




# South Ridge State 8030 Venture Development Spacing Pattern

S/2 Sec.2, T22S-R34E & All Sec. 11, T23S-R34E Lea County, New Mexico





Reference Well / Type Log: BTA Oil Producers Antelope 8006 JV-P #1 API #: 30025271660000 1980'FNL & 2180'FWL

Sec 2, T23S - R34E, Lea County, New Mexico

