STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

EDRUG FREE

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 26, 1994

CF 6008 R-5530 PMX-121 PDEV0020600121

Texaco Exploration and Production, Inc. P.O. Box 730 Hobbs, NM 88241

Attention: Robert T. McNaughton

RE: Injection Pressure Increase, Central Vacuum Unit, Lea County, New Mexico

Dear Mr. McNaughton:

Reference is made to your request dated July 25, 1994 to increase the surface injection pressure on five wells in your Central Vacuum Unit. This request is based on step rate tests conducted on these between July 8 and 14, 1994. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells:

Well and Location	Maximum Injection Surface Pressure
CVU Well No. 15 Unit J, Section 6, Township 18 South, Range 35 East	1295 PSIG
CVU Well No. 144 Unit B, Section 8, Township 16 South, Range 35 East	1875 PSIG
CVU Well No. 148 Unit P, Section 30, Township 17 South, Range 35 East	1500 PSIG
CVU Well No. 155 Unit I, Section 25, Township 17 South, Range 34 East	1375 PSIG



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY Injection Pressure Increase Texaco Exploration and Production, Inc. August 26, 1994 Page 2

Well and Location	Maximum Injection Surface Pressure
CVU Well No. 158 Unit D, Section 36, Township 17 South, Range 34 East	2000 PSIG
All wells located in Lea County, New Mexico.	

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely, F 00 William J. LeMay Director WJL/BES/amg Oil Conservation Division - Hobbs cc: File: Case File No. 6008 PMX-121 PSI-X 3rd Quarter 1994 D. Catanach