STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

April 29, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Shell Western E & P Inc. PO Box 576 Houston, TX 77001

Attention: W.F.N. Kelldorf

RE:

Injection Pressure Increase N. Hobbs G/SA Unit Lea County, New Mexico

Dear Mr. Kelldorf:

Reference is made to your request dated March 11, 1991, to increase the surface injection pressure on 9 wells within the N. Hobbs Grayburg/San Andres Unit Pressure Maintenance Project. This request is based on the step rate tests submitted with your application. The results of the tests have been reviewed by my staff and we feel an increase in injection pressure on these wells is justified at this time.

You are therefore authorized to increase the surface injection pressure on the following wells.

WELL AND LOCATION	MAXIMUM INJECTION SURFACE PRESSURE
NHGSAU Well No. 13-431 Unit I, Section 13, T-18S, R-37E, NMPM	990 PSIG
NHGSAU Well No. 14-321 Unit G, Section 14, T-18S, R-37E, NMPM	1360 PSIG
NHGSAU Well No. 24-311 Unit B, Section 24, T-18S R-37E, NMPM	1000 PSIG
NHGSAU Well No. 25-121 Unit E, Section 25, T-18S, R-37E, NMPM	1730 PSIG
NHGSAU Well No. 25-231 Unit K, Section 25, T-18S R-37E, NMPM	1460 PSIG
NHGSAU Well No. 25-431 Unit I, Section 25, T-18S, R-37E, NMPM	1430 PSIG

NHGSAU Well No. 26-411 Unit A, Ssection 26, T-18S 1830 PSIG

R-37E, NMPM

NHGSAU Well No. 27-111 Unit D, Section 27, T-18S 1450 PSIG

R-38E, NMPM

NHGSAU Well No. 36-211 Unit C, Section 36, T-18S R-37E, NMPM 1700 PSIG

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,

William J. LeMay

Director

cc:

Oil Conservation Division - Hobbs

File: Case No. 6653

D. Catanach R. Brown

