



Occidental Permian Ltd.

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 4294, Houston, Texas 77210-4294
Phone 713.215.7000

May 11, 2006

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504

ATTN: Mr. David R. Catanach

RE: Request to Activate Well
North Hobbs (Grayburg/San Andres) Unit
Well No. 441 (30-025-12732)
Letter P, Sec. 13, T-18-S, R-37-E
Lea County, NM

2006 MAY 12 PM 1 33

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO₂, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 441 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently a temporarily abandoned producer and will be converted to injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

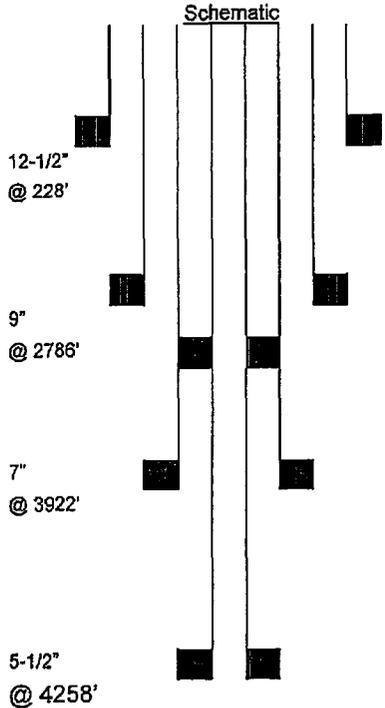
Very truly yours,

Mark Stephens
Regulatory Compliance Analyst

Attachments

INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 441	Footage Location 330' FSL & 330' FEL	Section 13	Township 18-S	Range 37-E	Unit Letter P



Surface Casing		Tubular Data	
Size	12-1/2"	Cemented with	200 sxs.
TOC	Surface	Determined by	Estimated
Hole size	18"		
Intermediate Casing			
Size	9"	Cemented with	600 sxs.
TOC	Surface	Determined by	Circulated
Hole size	12"		
Long string Casing			
Size	7"	Cemented with	250 sxs.
TOC	3074'	Determined by	CBL
Hole size	8-1/8"		
Production String			
Size	5-1/2"	Cemented with	300 sxs.
TOC	Surface	Determined by	Circulated
Hole size	6-1/4"		
Total depth	4558'		
Injection Interval			
	Approx. 4050	feet to	TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a Halliburton G-6 packer at Within 100 feet of top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg – San Andres
- Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Propose to squeeze the Grayburg (approx. 4000' – 4050') during CTI work.
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'

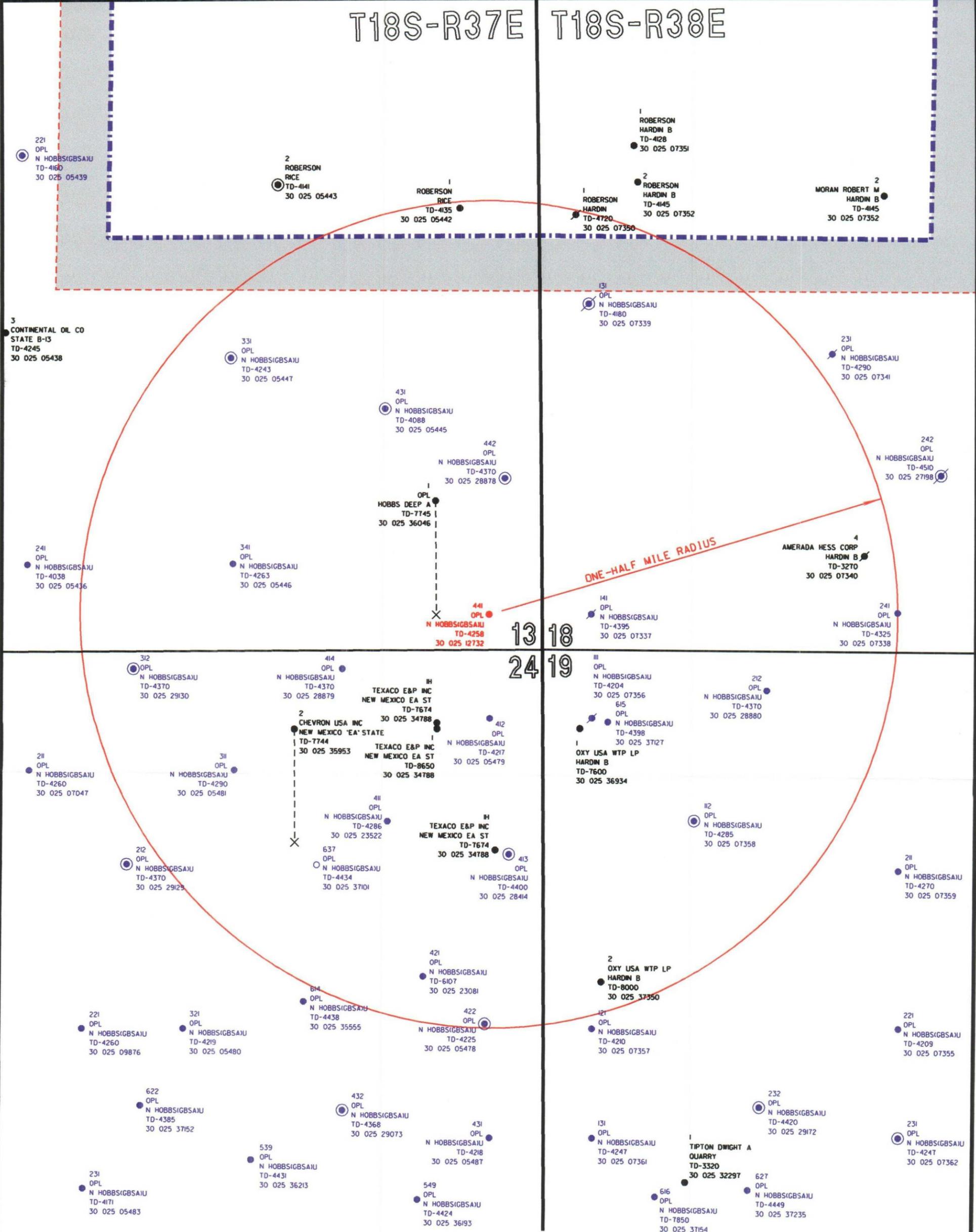
Exhibit "B"
Division Order No. R-6199-B
North Hobbs Grayburg San Andres Unit Tertiary Recovery Project
Approved Injection Wells (Existing Wells)

Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
NHGBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900'
NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000'-4,210'	3,900'
NIIGBSAU No. 411 **	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900'
NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,370'	3,900'
NHGBSAU No. 431 **	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37B	4,000'-4,300'	3,900'
NHGBSAU No. 411 **	30-025-05503	330' FNL & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4,239'	3,900'
NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G, Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S, R-38E	4,000'-4,431'	3,900'
NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J, Section 30, T-18S, R-38E	4,000'-4,238'	3,900'
NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FEL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L, Section 32, T-18S, R-38E	4,000'-4,250'	3,900'
NIIGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900'
NHGBSAU No. 111	30-025-12505	330' FNL & 330' FWL, Unit D, Section 33, T-18S, R-38E	4,000'-4,237'	3,900'
NHGBSAU No. 141 **	30-025-05437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F, Section 13, T-18S, R-37E	4,000'-4,160'	3,900'
NHGBSAU No. 321 **	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 121 **	30-025-05503	1650' FNL & 990' FWL, Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
NHGBSAU No. 341 **	30-025-05497	660' FSL & 1650' FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4,220'	3,900'
NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Section 29, T-18S, R-38E	4,000'-4,335'	3,900'
NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000'-4,300'	3,900'
NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FWL, Unit N, Section 13, T-18S, R-37E	4,000'-4,320'	3,900'
NIIGBSAU No. 341 **	30-025-05450	660' FSL & 1650' FEL, Unit O, Section 14, T-18S, R-37E	4,000'-4,350'	3,900'
NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
NHGBSAU No. 311 **	30-025-07369	1309' FNL & 2310' FEL, Unit B, Section 19, T-18S, R-38E	4,000'-4,296'	3,900'
NHGBSAU No. 411 **	30-025-07370	1300' FNL & 1300' FEL, Unit A, Section 19, T-18S, R-38E	4,000'-4,342'	3,900'
NHGBSAU No. 233	30-025-27214	1610' FSL & 1850' FWL, Unit K, Section 20, T-18S, R-38E	4,000'-4,510'	3,900'
NHGBSAU No. 321 **	30-025-05463	1650' FNL & 1650' FEL, Unit G, Section 23, T-18S, R-37E	4,000'-4,265'	3,900'
NHGBSAU No. 341 **	30-025-05475	990' FSL & 1650' FEL, Unit O, Section 23, T-18S, R-37E	4,000'-4,302'	3,900'
NHGBSAU No. 121 **	30-025-05476	1650' FNL & 990' FWL, Unit E, Section 24, T-18S, R-37E	4,000'-4,319'	3,900'
NHGBSAU No. 121 **	30-025-07514	1980' FNL & 990' FWL, Unit E, Section 31, T-18S, R-38E	4,000'-4,300'	3,900'

** Denotes wells that are authorized to inject CO₂, water and produced gas.
All other wells are authorized to inject CO₂ and water only.

T18S-R37E

T18S-R38E



ONE-HALF MILE RADIUS

13 18
24 19

NOTE:
WELL DATA DERIVED FROM THE PETROLEUM
INFORMATION - DATA MANAGEMENT SYSTEM,
WELL DATA SYSTEM PREPARED FOR
OCCIDENTAL PERMIAN LTD.



OXY Occidental Permian Ltd.

Area of Review Plat

**NORTH HOBBS (GRAYBURG
SAN ANDRES) UNIT**

WELL NO. 13-441

T-18-S, R-37-E
Lea County, New Mexico

Scale: 1" = 600' 03-20-2006 nm438_2006.dgn
Plat prepared by PJE Drafting, Inc.
For Horizon Survey, Inc.

Area of Review Data

North Hobbs G/SA Unit No. 441

A review of the subject well's AOR shows that seven new wells have been drilled within the ½-mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

Section 13, T-18-S, R-37-E

Hobbs Deep 'A' No. 1 (30-025-36046)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 615 (30-025-37127)

B. Hardin No. 1 (30-025-36934)

B. Hardin No. 2 (30-025-37350)

Section 24, T-18-S, R-37-E

North Hobbs G/SA Unit No. 637 (30-025-37101)

New Mexico 'EA' State No. 1H (30-025-34788)

New Mexico 'EA' State No. 2 (30-025-35953)

The attached copies of sundry notices and completion reports for these wells show that cement was circulated to surface off all casing strings. For New Mexico 'EA' State No. 1H, cement was circulated to surface off the 11-3/4" casing. The TOC for the 8-5/8" casing is calculated at 3080', and the TOC for the 5-1/2" casing is calculated to be at surface, thus affording adequate protection of the injection interval (approx. 4000' to 4258') of North Hobbs G/SA Unit No. 441.

AOR NOTES:

The completion report (Form C-105) for B. Hardin No. 2 has not yet been filed.

Rice Well No. 1 (30-025-05442) in Section 13, T-18-S, R-37-E was drilled in March, 1956. Cement was circulated to surface off the 8-5/8" casing. The TOC for the 5-1/2" casing is calculated to have reached the surface.

Area of Review Data con'd.

North Hobbs G/SA Unit No. 441

AOR NOTES con'd..

North Hobbs G/SA Unit No. 141 (30-025-07337) in Section 18, T-18-S, R-38-E was pxa'd 11/9/01 (copy of Form C-103 for the pxa is attached).

Boon Hardin Well No. 1 (30-025-07350) in Section 18, T-18-S, R-38-E was plugged as a dry hole in May, 1935. The well was reentered and replugged in February, 1981.

Mark Stephens 5/11/06

Mark Stephens
Regulatory Compliance Analyst
Occidental Permian Limited Partnership

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-36046
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Hobbs Deep 'A'		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____					8. Well No. 1		
2. Name of Operator Occidental Permian Limited Partnership					9. Pool name or Wildcat Wildcat; Tubb-Drinkard-Abo		
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294							
4. Well Location SHL: Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line BHL: <u>P</u> <u>335.7</u> <u>336</u> <u>South</u> <u>653.7</u> <u>654</u> <u>East</u> Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County							
10. Date Spudded 11/20/02	11. Date T.D. Reached 12/11/02	12. Date Compl. (Ready to Prod.) 1/12/03	13. Elevations (DF & RKB, RT, GR, etc.) 3671' GR	14. Elev. Casinghead			
15. Total Depth 7745'	16. Plug Back T.D. 7745'	17. If Multiple Compl. How Many Zones? <u>3</u>	18. Intervals Drilled By	Rotary Tools 7745'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6566' - 6710' (Tubb); 6710' - 7145' (Drinkard); 7145' - 7745' (Abo)						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Comp. Z-Densilog/CNL/GR; DL/ML/GR; Digital Acoustilog/GR						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16	Conductor	40	26	200 sx.			
9-5/8	36	1545	13-3/4	1000 sx.			
7	26	6553	8-3/4	1475 sx.			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7160	
26. Perforation record (interval, size, and number) 6553' - 7745' (Open Hole)				27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
6553' - 7745'		10,000 gal. 17% HCL (1/2/03)					
		41,000 gal. 17% HCL (1/15/03)					
28. PRODUCTION							
Date First Production 1/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1.5" x 20' Insert Rod Pump				Well Status (Prod. or Shut-in) Shut-in (7/9/03)	
Date of Test 4/6/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 33	Gas - MCF 60	Water - Bbl. 1	Gas - Oil Ratio 1818
Flow Tubing Press. 50	Casing Pressure 44	Calculated 24-Hour Rate	Oil - Bbl. 33	Gas - MCF 60	Water - Bbl. 1	Oil Gravity - API -(Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented/Flared (NFO Permit No. I-914)					Test Witnessed By T. Summers		
30. List Attachments Logs (3 ea.), Inclination Report, Directional Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst		Date 9/10/03	

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-36046
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hobbs Deep 'A'
8. Well No. 1
9. Pool name or Wildcat Wildcat: Tubb, Drinkard, Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SHL: Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line
BHL: P 330 South 660 East
Section 13 Township 18-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3671' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Run 7" Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/4/02 -

12/6/02: Run 158 jts. 7". 26#. J-55, LT&C casing with 24 centralizers and set at 6553' (MD). Cement first stage w/675 sx. Premium Plus. Plug down. Open DV tool. Circulate 192 sx. off DV tool. Cement second stage w/700 sx. Interfill 'C' x 100 sx. Premium Plus. Plug down and circulate 303 sx. to surface. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams, pipe rams, wellhead, annular, manifold, HCR valve, and safety valves to 3000 psi x 30 min. Run 6-1/8" bit x drill out DV tool. Test casing to 1500 psi x 30 min. PU directional drilling tools x start in hole x resume directional drilling.

12/12/02: Log open hole x tag TD at 7745' (MD); 7640' (TVD)

12/14/02: Release drilling rig at 12:01 p.m. (12/14/02)

000
07
HOBBS
NM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 1/16/03

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE _____
PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

5
C
S

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

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6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hobbs Deep 'A'	
8. Well No. 1	
9. Pool name or Wildcat Wildcat; Tubb, Drinkard, Abo	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
SHL: Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line
BHL: P 330 South 660 East
Section 13 Township 18-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3671' G

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/02: MI x RU. Spud 13-3/4" hole at 9:30 a.m. (NMOC notified)

11/21/02 -

11/22/02: Run 39 jts. 9-5/8", 36#, J-55. ST&C casing with 11 centralizers and set at 1545'. Cement with 700 sx. PBCZ followed by 300 sx. Premium Plus. Plug down and circulate 235 sx. to surface. WOC. Cut off casing x weld on wellhead x NU BOP. Test casing, blinds, & choke to 1150 psi for 30 min. Test pipe rams x annular to 1150 psi for 30 min. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 11/26/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)
ORIGINAL SIGNED BY
CHRIS WILLIAMS
OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

DEC 03 2002

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37127
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Well No. 615			
2. Name of Operator Occidental Permian Limited Partnership						9. Pool name or Wildcat Hobbs; Grayburg - San Andres			
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294									
4. Well Location Unit Letter <u>D</u> : <u>469</u> Feet From The <u>North</u> Line and <u>402</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County									
10. Date Spudded 4/5/05	11. Date T.D. Reached 4/11/05	12. Date Compl. (Ready to Prod.) 4/28/05	13. Elevations (DF & RKB, RT, GR, etc.) 3667' GR	14. Elev. Casinghead					
15. Total Depth 4398'	16. Plug Back T.D. 4354'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4398'	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 4160' - 4282'; Grayburg-San Andres						20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CN-SGR-CCL; NGR-SL-CCL						22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
16	Conductor	40	26	100' sx.	A				
8-5/8	24	1543	12-1/4	300' sx.	Received				
5-1/2	15.5	4398	7-7/8	800' sx.	CCD				
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE	DEPTH SET	PACKER SET		
					2-7/8"	402'			
26. Perforation record (interval, size, and number) 4160' - 4282' (2 JSPF, 138 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				4160' - 4282'		3600 Gal. 15% NEFE HCL			
28. PRODUCTION									
Date First Production 4/28/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda				Well Status (Prod. or Shut-in) Producing			
Date of Test 5/13/05	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 23	Water - Bbl. 1644	Gas - Oil Ratio 1533		
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 23	Water - Bbl. 1644	Oil Gravity - API -(Corr.) 35			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood						Test Witnessed By T. Summers			
30. List Attachments Logs (2 ea.): Deviation Report									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Mark Steph		Printed Name Mark Stephens		Title Reg. Comp. Analyst		Date 6/1/05			
E-mail address Mark.Stephens@oxy.com									

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37127

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 North Hobbs G/SA Unit

8. Well Number
 615

9. OGRID Number
 157984

10. Pool name or Wildcat
 Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D : 469 feet from the North line and 402 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

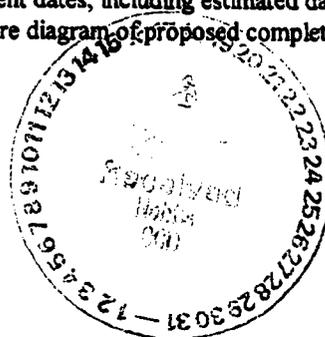
SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: OTHER: Run 5-1/2" casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/14/05

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 22 2005

Conditions of Approval, if any:

4/11/05 -

4/12/05: Run 103 jts. 5-1/2". 15.5#. J-55. LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 615
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D ; 469 feet from the North line and 402 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & Run Surface Casing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 4/12/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 20 2005
 Conditions of Approval, if any:

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8". 24#, J-55, ST&C casing with 11 centralizers and set at 1543'.
RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off
conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement
and resume drilling operations.



Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-36934

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
 B. Hardin

8. Well No.
 1

9. Pool name or Wildcat
 Hobbs; Abo Northwest

4. Well Location
 Unit Letter D : 410 Feet From The North Line and 348 Feet From The West Line
 Section 19 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 11/23/04
 11. Date T.D. Reached 1/17/05
 12. Date Compl. (Ready to Prod.) 4/29/05
 13. Elevations (DF & RKB, RT, GR, etc.) 3667' GR
 14. Elev. Casinghead

15. Total Depth 7866'
 16. Plug Back T.D. 7550'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 7866' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7116' - 7536' (Abo)

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 CNL/Comp. Z-Densilog/DS/GR; DL/ML/GR; DA/MAA/GR

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1508	12-1/4	675 sx.	
5-1/2	15.5	7600	7-7/8	2985 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7203	

26. Perforation record (interval, size, and number)
 7116' - 7536', 2 spf, 120 degree phasing

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.
 DEPTH INTERVAL 7116' - 7536'
 AMOUNT AND KIND MATERIAL USED 6000 gal. 15% HEEF HCL

28. PRODUCTION

Date First Production 5/3/05
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping - 2.5" x 1.5" x 20' insert rod pump

Date of Test 5/22/05
 Hours Tested 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl. 205
 Gas - MCF 230
 Water - Bbl. 5
 Gas - Oil Ratio 1122

Flow Tubing Press. N/A
 Casing Pressure 500
 Calculated 24-Hour Rate
 Oil - Bbl. 205
 Gas - MCF 230
 Water - Bbl. 1
 Oil Gravity - API - (Corr.) 39.5

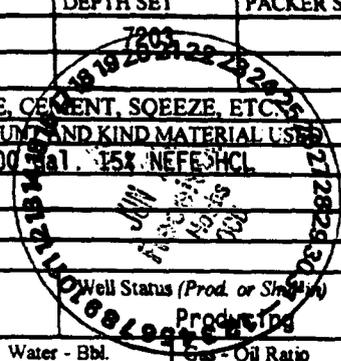
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 T. Summers

30. List Attachments
 Logs (3 ea.); Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens
 E-mail address Mark Stephens@oxy.com Title Reg. Comp. Analyst Date 6/15/05



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36934
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Fussleman

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter D : 410 feet from the North line and 348 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3667' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

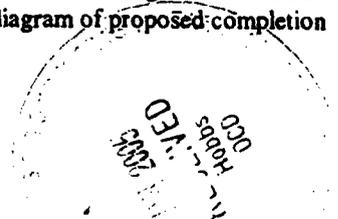
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Run 5-1/2" Production Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/29/04
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____
 Conditions of Approval, if any:

JAN 08 2005

12/18/04 - 12/19/04:

Run 181 jts. 5-1/2". 15.5#, J-55. LT&C casing w/16 centralizers and set at 7600'. Could not establish circulation for first stage cement due to packing off. Could not open DV tool at 6987'; perf casing at 6981' - 6984'. Pump second stage cement w/825 sx. Super 'H' cement. Plug down and did not circulate. Open DV tool at 3530' and cement third stage w/ 2160 sx. Interfill 'C' and plug down. Circulate 200 sx. cement to surface. Set slips, nipple down, and rig down.

Release drilling rig at 6:00 a.m., 12/19/04

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 87240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-36934
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Fussleman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

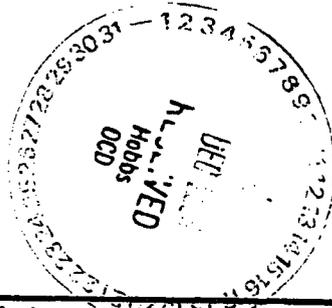
1. Type of Well: Oil Well [X] Gas Well [] Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter D : 410 feet from the North line and 348 feet from the West line
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GL
Pit or Below-grade Tank Application [] or Closure []
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPLETION [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Spud & Run Surface Casing [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit [] or an (attached) alternative OCD-approved plan []

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/30/04
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only
APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE 12/29/04
Conditions of Approval, if any:

DEC 29 2004

11/23/04: MI x RU. Spud 12-1/4" hole at 3:00 a.m. (NMOCD notified)

11/25/04 -

11/26/04: Run 35 jts. 8-5/8". 24#. J-55, ST&C casing with 12 centralizers and set at 1508'. Cement with 425 sx. Permian Basin Filler 1 lead and 250 sx. Premium Plus tail. Circulate 28 sx. to surface x plug down. WOC. Nipple up BOP x test to 1000 psi for 30 minutes (held). Drill out float collar, shoe, & cement and resume drilling operations.

NOTE: Form C-144 was faxed to the OCD-Hobbs on 11/8/04

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

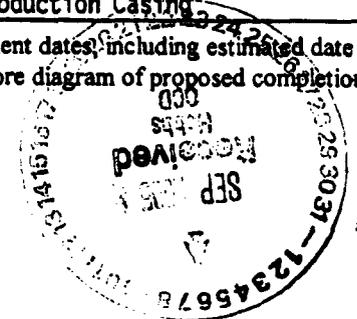
NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: Run 5-1/2" Production Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.



See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/29/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 13 2005
 Conditions of Approval, if any:

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2", 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP, set slips, and cut off casing.

Release drilling rig at 6:00 a.m.. 8/23/05.

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Run 8-5/8" Intermediate Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/8/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE _____
 Conditions of Approval, if any:

AUG 18 2005

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8", 32#, J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and circulate 99 sx. to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



AUG 18 2005

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: B. Hardin
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat: Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter E : 2015 feet from the North line and 385 feet from the West line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3657' GL

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

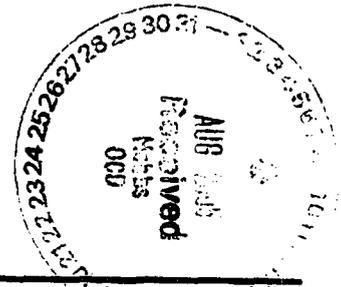
PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 8/3/05

Type or print name Mark Stephens E-mail address: Mark_Stephens@nms.com
 Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE AUG 15 2005

Conditions of Approval, if any.

PETROLEUM ENGINEER

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 .

7/26/05: Run 10 jts. 13-3/8", 48#, H-40. ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and circulate 83 sx. to surface WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French, Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37101

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Injection Well

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR OTHER

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294 Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit

8. Well No.
 637

9. Pool name or Wildcat
 Hobbs; Grayburg - San Andres

4. Well Location
 Unit Letter B : 1268 Feet From The North Line and 1455 Feet From The East Line

Section 24 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 4/25/05 11. Date T.D. Reached 5/9/05 12. Date Compl. (Ready to Prod.) 7/26/05 13. Elevations (DF & RKB, RT, GR, etc.) 3671' GR 14. Elev. Casinghead

15. Total Depth 4434' 16. Plug Back T.D. 4388' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 4434' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4149' - 4290'; Grayburg-San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run TDL-D-CN/SGR; Micro-GFL/SGR; BCST-SGR; HNGRS; RFR 22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 SX.	
8-5/8	24	1507	12-1/4	260 SX.	
5-1/2	15.5	4432	7-7/8	930 SX.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-7/8"	2241'	4116'

26. Perforation record (interval, size, and number)
4149' - 4290' (2 SPF, 94 holes)
4234', 4239', & 4245' (1 SPF, 3 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4149' - 4245' 2400 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production Production Method (*Flowing, gas lift, pumping - Size and type pump*) Well Status (*Prod. or Shut-in*)
 SI - pending tie-in to flowline

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) N/A Test Witnessed By

30. List Attachments
Logs (5 ea.); Deviation Report; Copy of Injection Permit

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 8/8/05

E-mail address Mark.Stephens@oxy.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37101
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 637
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter B : 1268 feet from the North line and 1455 feet from the East line
 Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3671' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

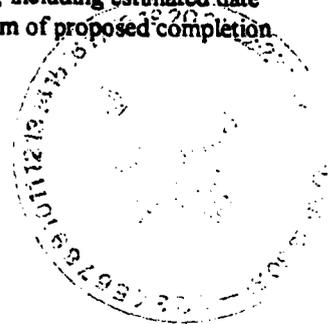
- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
- CASING TEST AND CEMENT JOB
- OTHER: Run 5-1/2" Production Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/12/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE _____
 Conditions of Approval, if any:

MAY 23 2005

5/11/05 .

5/12/05: Run 108 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4432'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 126 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 147 sx. to surface. Set slips x cut off casing x rig down.

Release drilling rig at 2:00 a.m., 5/12/05



Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37101
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 637
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Limited Partnership

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter B : 1268 feet from the North line and 1455 feet from the East line
 Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3671' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

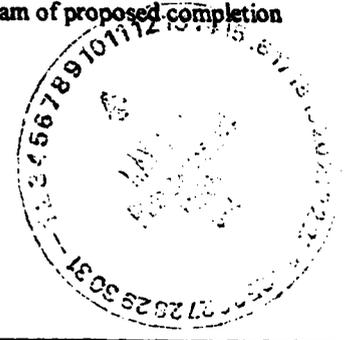
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/3/05
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com
 Telephone No. (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 17 2005
 Conditions of Approval, if any:

4/28/05: MI x RU. Spud 12-1/4" hole at 3:15 p.m. (NMOCD notified)

4/29/05 .

4/30/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1507'.
RU Halliburton x cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail.
Displace with 10 bbls FW x 81 bbls brine and circulate 160 sx. cement to surface. .
WOC 4 hrs. Cut off casing x weld on wellhead. NU BOPs. Test blind rams and casing
to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out
cement and resume drilling operations.

Submit to Appropriate Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

- Amended to correct Pool & Perfs

WELL API NO.	30-025-34788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO EA STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
---	---------------

3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat <i>Hobbs Upper</i> BLINEBRY
--	--

4. Well Location Unit Letter <u>A</u> : <u>410</u> Feet From The <u>NORTH</u> Line and <u>610</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
--

10. Date Spudded 12/28/99	11. Date T.D. Reached 1/29/00	12. Date Compl. (Ready to Prod.) 2/15/00	13. Elevations (DF & RKB, RT, GR, etc.) 3872'	14. Elev. Cashead
------------------------------	----------------------------------	---	--	-------------------

15. Total Depth 8650'	16. Plug Back T.D. 7625'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6068-6094 <i>Hobbs Upper</i> BLINEBRY	20. Was Directional Survey Made YES
--	--

21. Type Electric and Other Logs Run CBL/NGT/NEUTRON DENSITY/FMI LOG	22. Was Well Cored YES
---	---------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	415'	14 3/4"	290 SX CL C	
8 5/8"	36#	5072'	11"	570 SX CL H	
5 1/2"	17#	8650'	7 7/8"	1620 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 6714-7048 DRINKARD & 6068-6498 BLINEBRY (<i>Sg3d</i>)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6714-7048	6510 GALS 15% HCL
	6068-6498	SQZ-157 SX

28. PRODUCTION

Date First Production 4/30/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 3/4" X 24"	Well Status (Prod. or Shut-in) PROD
----------------------------------	---	--

Date of Test 5-21-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 74	Water - Bbl. 119	Gas - Oil Ratio
-------------------------	------------------------	------------	------------------------	------------------	-----------------	---------------------	-----------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
--------------------	-----------------	-------------------------	------------	-----------	--------------	----------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachments SURVEY, DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 8-15-00
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405	

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
8. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO EA STATE
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT ABO/WILDCAT DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3672'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line
Section 24 Township 18S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	HORIZONTAL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-08-01: PU 184 JTS 2 7/8" TBG. TAG UP @ 5995. DRILL 2-3' CMT & CIBP. 11-10-01: TIH TO 7612 W/TBG. MIRU WIRELINE TRUCK & PACK OFF. RUN #1 RIW & SET CIBP @ 6633. RUN #2 RIW & SET CMT RET @ 6001. TIH W/TBG & STINGER. TEST CSG TO 500 PSI. MIRU TO SQUEEZE PERFS BELOW C. RET 6504-6068. SPOT 30 BBLs CMT. SQZ CMT. LEAD CMT 100 SX CL H & TAIL IN W/100 SX CL H NEAT. SQZ A TOTAL OF 8.5 BBLs CMT BELOW RET. 11-11-01: TIH W/DC'S & TBG TO 6000. DRILL OUT CMT RET @ 6001 & 71' CMT. TIH TO PBTD @ 6633 (CIBP). PRESS TEST SQZ TO 500 PSI.

11-14-01: MIRU KEY ENERGY RIG #118. 11-15-01: TIH W/MILLS & PU DP. TAG @ 6633. (MAKE 4' CORRECTION BY SLM) TO 6629. TIH W/WHIPSTOCK. RUN GYRO. COULD NOT SET WHIPSTOCK. TRIED TO SET 1' TO 10' ABOVE CIBP. SHEAR OFF. FISH WHIPSTOCK. 11-16-01: RAN BIT & CSG SCRAPER TO 6629. SET WHIPSTOCK @ 152.4 AZ. MILL 6620-6629, 6646, 6678, 6795, 6850, 6868, 6962, 6973, 7088, 7095, 7151, 7156, 7215, 7220, 7278, 7286, 7335, 7341, 7346, 7372, 7377, 7466, 7474, 7518, 7529, 7540, 7674 (11-20-01) FISH WHIPSTOCK. 11-21-01: TIH W/RBP & SET @ 6516. RIG RELEASED @ 1400 HRS 11-20-01.

11-27-01: MIRUSU. CHANGE OUT BOP STACK. UNLOAD, RACK & COLLAR 218 JTS 3 1/2" TBG TO BE RUN IN HOLE. 11-28-01: TIH PU 3 1/2" TBG. TIH W/204 JTS TBG TO 6404. 11-30-01: REL RBP @ 6516. LD RBP. TIH ON 3 1/2" FRAC STRING. SHUT DOWN @ 6579. SN @ 6564, PKR @ 6570. 12-01-01: SET PKR & INSTL TREE ON TOP OF BOP. ACIDIZE W/2000 GALS WF 130, 40,000 GALS 20% HCL, 3000 GALS WF130. FLOW TO TEST TANK. 12-08-01: PU 2 7/8" TBG & PKR. PKR SET @ 6562. XO @ 6558, SN @ 6557. SET PKR W/10K LBS IN COMPRESSION. INSTL WH. RDP.

12-19-01: WELL SHUT IN. FINAL REPORT. PENDING FURTHER EVALUATION. (12-03-01: FLOWING TO FRAC TANK: 634 BO, NO GAS SALES, 69 BLW) CIBP/PBTD @ 6629'. TOW @ 6620, BOW @ 6629.

*****HOLD CONFIDENTIAL FOR 90 DAYS*****

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist DATE 1/21/02

TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE 1/21/02

CONDITIONS OF APPROVAL IF ANY: _____

525

2R Hobbs Upper Blinberry

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34788

5. Indicate Type of Lease STATE FEE

6. State Oil / Gas Lease No

7. Lease Name or Unit Agreement Name
NEW MEXICO EA STATE

8. Well No. 1

9. Pool Name or Wildcat
WILDCAT DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location Unit Letter A : 410 Feet From The NORTH Line and 610 Feet From The EAST Line Section 24 Township 18S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3672'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-29-99/12-30-99: MIRU NORTON RIG #411. SPUD WELL @ 2:45 AM, 12/29/99. DRILL TO 105'. DRILLING @ 109'. DRILL TO 114, 140', 415. RU CSG CREW & RUN 10 JTS 11 3/4" 42# H-40 CSG SET @ 415'. FC @ 369'. CENTRALIZED BTM 3 JTS & 7TH JT, FOR TOTAL OF 4 CENTRALIZERS. CIRC CSG. CEMENTED 11 3/4" SURF CSG W/290 SX CL C & 2% S1 & 2% D20 MIXED @ 14.2 PPG, YIELD 1.5 DISPL W/45 BFW. BUMPED PLUG @ 10:20 PM 12/29/99 TO 750 PSI. CHECK FLOAT-HELD, GOOD CIRC. CIRC 6 BBL OR 22 SX CMT TO SURF. WOC 3.25 HRS. CUT OFF CSG & WELD ON BRADENHEAD. TEST TO 300 PSI-HELD. NUBOP.

CSG/CMT REPORT ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 12/31/99

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____ TITLE _____ DATE _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'EA' STATE
8. Well No.	2
9. Pool Name or Wildcat	WLOCAT TUBB/DRINKARD/ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
 b. Type of Completion: NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location: **BAL: 99N & 1727E**
 Unit Letter **B** : **330'** Feet From The **NORTH** Line and **1733'** Feet From The **EAST** Line
 Section **24** Township **18-S** Range **37-E** NMPM **LEA COUNTY**

10. Date Spudded: 8/22/2002
 11. Date T.D. Reached: 9/11/2002
 12. Date Compl. (Ready to Prod.): 9/17/2002
 13. Elevations (DF & RKB, RT, GR, etc.): 3685'
 14. Elev. Csghead

15. Total Depth: 7744'
 16. Plug Back T.D.
 17. If Mult. Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: OPEN HOLE 6524-7500' TUBB, DRINKARD, ABO
 20. Was Directional Survey Made: YES

21. Type Electric and Other Logs Run: SIM LD-CNL-HRLA-BHC, SONIC-GR, NGT
 22. Was Well Cored: NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	432'	14 3/4"	300	
8 5/8"	32#	2858'	11"	970	
5 1/2"	17#	6800'	7 7/8"	1310	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6800'	

26. Perforation record (interval, size, and number): O.H. 6524'-7500'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6524-7500'	ACIDIZE W/40,000 GALS 20% HCL

28. PRODUCTION

Date First Production: 9/20/2002
 Production Method (Flowing, gas lift, pumping - size and type pump): FLOWING
 Well Status (Prod. or Shut-in): PROD

Date of Test: 9-20-02
 Hours tested: 24 HRS
 Choke Size
 Prod'n For Test Period
 Oil - Bbl.: 50
 Gas - MCF: 658
 Water - Bbl.: 30
 Gas-Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Comp)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
 Test Witnessed By

30. List Attachments: NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE: *Denise Leake* TITLE: Regulatory Specialist DATE: 10/7/2002
 TYPE OR PRINT NAME: Denise Leake Telephone No.: 915-687-7375

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'EA' STATE
8. Well No.	2
9. Pool Name or Wildcat	WILDCAT TUBB, DRINKARD, ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3685'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location:
Unit Letter B : 330' Feet From The NORTH Line and 1733' Feet From The EAST Line
Section 24 Township 18-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3685'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	NEW WELL - SET CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-02: SPUD 11 3/4" HLE @ 07:30 AM 8-22-02. DRILL 0-430. RAN 10 JTS 11 3/4" 42# H-40 CSG. RAN 432'. SET @ 415.

8-23-02: RAN TEMP SRUVEY. TOC @ 111'. CMT BACKSIDE THROUGH 1' PIPE W/300 SX CL C NEAT W/2% S-1, MIXED @ 14.8 PPG. NO CMT TO SURF. PMP 40 SX CL C NEAT @ 14.8 PPG. CMT TO SURF. CUT OFF CSG. WELD ON STARTING HEAD & TEST TO 550 PSIG.

8-24-02: TAG CMT @ 385. DRILL 385-410,432,800,926,1078,1180,1530,1879,2230,2578,2750,2858.

8-26-02: RAN 65 JTS 8 5/8" 32# K-55 LT&C CSG. RAN 2862'. SET @ 2858'. 2841' LEFT IN HLE. CMT W/720 SX 35/65 POZ H W/6% GEL, 5% SALT, & 1/4# FLOCELE. MIXED @ 12.8 PPG. FOLLOWED BY 250 SX CL H NEAT. MIXED @ 15.6 PPG, PLUG DOWN @ 18:30 PM 8-26-02. CIRC 140 SX TO PIT. BUMP PLUG.

8-27-02: INSTL NEW DRLG LINE. DRLG FC @ 2818 & 40' CMT FS @ 2858. DRLG 2859-3050, 3220, 3241, 3398, 3431, 3590, 3733, 3876, 4162, 4432, 4449, 4499, 4698, 4956, 5156, 5256, 5513, 5584, 5676, 5763, 5922, 5951, 6055, 6179, 6302, 6457, 6565, 6600. RUN FLOAT SHOE, 1 JT 17# J-55 5 1/2" CSG, FLOAT COLLAR & 145 JTS 5 1/2" 17# J-55 CSG. RAN 6600' & SET @ 6583'. CMT W/1020 SX 35/65 POZ H, W/6% GEL, 5% SALT, 1/4# PS FLOCELE, MIXED @ 12.2 PPG, FOLLOWED BY 290 SX 50/50 POZ H W/2% GEL, 5% SALT, 1/4# FLOCELE, MIXED @ 14.2 PPG. PLUG DOWN @ 22:00 PM 9-04-02. CIRC 90 SX TO PIT.

9-05-02: INSTL TBG HEAD. INSTL NEW HCR VALVE. 9-06-02: TIH W/DP. TAG CMT @ 6541. DRILL 6600-6610, 6640. RUN GYRO. 9-07-02: TIH W/69 STANDS. DRILL 6640-6850,6953,7056,7068,7117,7167,7180,7201,7240,7258,7305,7310,7322,7368,7383,7431,7442,7586,7597,7620,7683,7693,7744' TD (9-11-02)RUN SIM LD-CNL-HRLA-BHC SONIC-GR FR 7749-6589. RUN BHC SONIC-NGT FR 7749-6589' BOC.

9-12-02: TIH W/RBP & SET @ 6485. JET & CLEAN PITS. 9-13-02: RELEASE RIG @ 0300 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 9/18/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-887-7375

(This space for State Use)

APPROVED _____ TITLE _____ ORIGINAL SIGNED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE PAUL F. KAUTZ DATE NOV - 1 2002
PETROLEUM ENGINEER

DeSoto/Nichols 12-93 ver 1.0

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

O. CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'EA' STATE
8. Well No.	2
9. Pool Name or Wildcat	WILDCAT TUBB, DRINKARD, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>330'</u> Feet From The <u>NORTH</u> Line and <u>1733'</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3685'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	NEW WELL - COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-02: MIRU PU. TIH & TAG RBP @ 6485'. UNSET RBP & LET EQUAL. PUH TO 1022'. SET RBP TO SECURE WELL.
 9-16-02: REL RBP. TIH W/BP, 2 7/8" TBG W/PORTED SUBS TO BE @ 7560, 7432, 7092, 6904, 6840, 6748. SET PKR @ 6500. NU FRAC TREE.
 9-17-02: ACIDIZE TUBB/DRINKARD/ABO W/40,000 GALS 20% HCL
 9-18-02: WELL FLOWING FR 1930 ON 17TH UNTIL 0600 ON THE 18TH.
 9-19-02: FLOWING.
 9-20-02: KNOCK DOWN FLOW BACK LINES. REL PKR. TIH W/"M" PKR, ON-OFF TOOL, WL REENTRY GUIDE. SET PKR @ 6500. GET OFF PKR. PUMP PKR FLUID DN BACKSIDE. GET ON PKR. LOAD & TEST TO 500#. NU PROD FLOW TREE. TIE IN & TEST FLOW LINE TO 500#. OPEN WELL. START FLOW TEST TO PROD BATT. FINAL REPORT.

ON 24 HR OPT. FLOWING 50 BO, 658 MCF, & 30 BW.

ADMINISTRATIVE ORDER DHC-3045

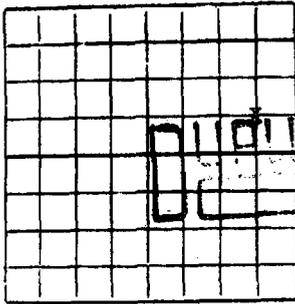
WILDCAT TUBB POOL	OIL	1	GAS	7	WATER	10
WILDCAT DRINKARD POOL	OIL	14	GAS	618	WATER	10
WILDCAT ABO POOL	OIL	35	GAS	33	WATER	10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/7/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED: _____ TITLE _____ DATE NOV - 1 2002
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____
 ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBBS OFFICE OCC

1956 APR 5 PM
WELL RECORD 2:51

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

MORAN OIL PRODUCING & DRILLING CORP.

Rice

(Company or Operator)

(Lease)

Well No. 1 in SE 1/4 of NE 1/4, of Sec. 13, T. 18 S., R. 37 E., NMPM.

Hobbs Pool, Lea County.

Well is 2310 feet from North line and 330 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3/1/56, 19... Drilling was Completed 3/21/56, 19...

Name of Drilling Contractor Central Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3673 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4022 to 4135 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEED	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	New	268	house			Surface
5 1/2	14	New	4018	HOWCC			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	268	200	P & P	Water	
7 7/8	5 1/2	4018	300	P & P	Water	
			2 Stage			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/ 1000 gals. 15 % R. A.

Sand/Oil frac w/ 10,000 gals. Refined oil and 10,000 # Sand.

Injection rate 15.8 bbls/min. Max. Injection pressure 3000 #

Drilled below casing seat with reverse circulation using refined oil.

Result of Production Stimulation

Depth Cleaned Out

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PRODUCING & DRILLING CORP. Box 1718, Hobbs, New Mexico
(Address)

LEASE Rice WELL NO. 1 UNIT H S 13 T 18 R 37

DATE WORK PERFORMED 3/15 - 17/56 POOL HOBBS

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 4020' Ran 4018' 5 1/2" 14# J-55 casing. Cemented w/200 Sax neat cement
4000' and 100 Sax neat cement 1600'. Waited 36 hours and tested with 1000# OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION
 Name C. M. Lueder
 Title Engineer
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name R. M. Moran
 Position R. M. Moran - Agent
 Company Moran Oil Producing & Drilling Corp.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY MORAN OIL PRODUCING & DRILLING CORP. BOX 1718, HOBBS, NEW MEXICO
(Address)

LEASE RICE WELL NO. 1 UNIT H S 13 T 188 R 37E
DATE WORK PERFORMED 3/2 - 3/5/56 POOL HOBBS

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Commenced Drilling Operations 2/1/56
Ran 268' 8 5/8" Csg. Cemented with 200 sax. cement circulated.
Pressured up to 750#. Held pressure for 30 min. -
No change in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
Name *R. M. Moran*
Title Engineer
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name *R. M. Moran*
Position R.M. Moran - Agent
Company Moran Oil Producing & Drilling Corp.

District I
 PO Box 1988, Hobbs, NM 88241-1988
 District II
 811 South First, Artesia, NM 88218
 District III
 1000 Rio Bravo Rd., Aztec, NM 87419
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address JIMMY ROBERSON ENERGY CORP. P.O. BOX 729 BENTON, LA. 71006		OGRID Number 168198
Reason for Filing Code CO (EFFECTIVE 5-15-98)		
API Number 30-025-05442	Pool Name HOBBS GRAYBURG SAN ANDRES	Pool Code 31920
Property Code 22898	Property Name RICE	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	13	18S	37E	2	2310	NORTH	330	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Log Code P	Producing Method Code INJECTION	Gas Composition Date NA	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
----------------------	---	-----------------------------------	---------------------	----------------------	-----------------------

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
07377	EOTT	0629110	0	H13 18S 37E RICE TANK BATTERY

IV. Produced Water

POD 0629050	POD ULSTR Location and Description H13 18S 37E RICE ENGINEERING SALT WATER DISPOSAL SYSTEM
-----------------------	--

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DRC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Backs Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Thg. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *James M. Roberson*
 Printed name: **JAMES M. ROBERSON**
 Title: **PRESIDENT**
 Date: **5-14-98** Phone: **318-965-2157**

Approved by: **OIL CONSERVATION DIVISION**
 ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR
 Approval Date: **5 29 1998**

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

New Mexico Oil Conservation Division
 C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

wt all gas volumes at 15.025 PSIA at 60°. wt all oil volumes to the nearest whole barrel. Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

DISTRICT I

1625 N. French Drive . Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-07337
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
8. Well No. 141
9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporary Abandoned
2. Name of Operator OCCIDENTAL PERMIAN, LTD.
3. Address of Operator 1017 W STANOLIND RD.
4. Well Location Unit Letter <u>M</u> <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>18-S</u> <u>38-E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.) 3673' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is TA'd with CIBP @3870' capped w/35' cmt. TOC @3835'.
CMT plug over bad csg @2869' to 3100'.

Perforate @270' thru 8-5/8" csg and the 10-3/4".
Spot cmt from 1950' to 2150'. Top of Anhy @2040'.
Tag cmt plug. @1950'.
Circ cmt to surf behind 8-5/8" and 10-3/4" csg . Pump from surf thru sqz holes @270'. Bottom of surf csg @222'.
Csg full of cmt from 270' to surf.
Cut off csg and installed dry hole marker 4' above ground level. NHU 18-141, UL "M", Sec. 18, TWN 18-S, RNG 38-E.

Well is P&A'd

Rig Up Date: 11/07/2001
Rig Down Date: 11/09/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE COMPLETIONS SPECIALIST DATE 11/16/01
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 2-14-02
CONDITIONS OF APPROVAL IF ANY: GWW

3
2
5

C. CONSERVATION DIVISION
P. BOX 2488
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-
Name of Operator
SHELL OIL COMPANY (FORMERLY HUMBLE OIL & REFINING CO)
Address of Operator
P. O. BOX 991, HOUSTON, TX 77001
Location of Well
UNIT LETTER **- E** **2310** FEET FROM THE **NORTH** LINE AND **330** FEET FROM
THE **WEST** LINE, SECTION **18** TOWNSHIP **18S** RANGE **38E** N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
BOON HARDIN
9. Well No.
1
10. Field and Pool, or Wildcat
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)
3676' (11' above casing)

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER **RE-ENTER AND REPLUG**
ALTERING CASING
PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-29-81: RUPU. Welded 16" conductor and swaged back to 13 5/8" on top of 15 1/2" surface pipe 10' below GL.
- 2-11-81: CO to 300' (OH). Recovered several pieces of junk. Bottom of 15 1/2" csg @222'.
- 2-19-81: Drilled and cleaned open hole to 1326'. Collar locator log indicates outside of 9 5/8" csg.
- 2-21-81: Cmt'd back to 900' w/75 sx Class C neat cmt. Redrilled to 1070', unable to locate 9 5/8" csg top.
- 2-26-81: Notified Jerry Sexton NMOCC of intent to plug well.
- 2-27-81: Ran 2 7/8" tbg down to 1060' and cmt w/1200 sx Class C.
- 2-28-81: Ran bit in hole and tagged top of cmt @170'. Welded on 16" x 2 1/2" extension on 16" conductor pipe. Tacked 1/8" plate on top of 16" csg. Left well to be used for irrigation by land owner. Cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE MAY 19, 1981

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 22 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

AFFIDAVIT OF RESPONSIBILITY
CONVERSION TO WATER-WELL

STATE OF New Mexico)
County of Lea) ss.

Welton D. Moore, being first duly sworn according to law, upon his oath deposes and says:

1. That he is Production Foreman of Shell Oil Company
(Title) (Operator)

whose address is P. O. Box 1950 Hobbs, New Mexico

2. That Shell Oil Company is the operator of a well drilled on land be-
(Operator)

longing to Charles E. Seed, whose address is Huston Ranch, Loving on
(Landowner)

Highway, Hobbs, NM 88240, said well being drilled to test for hydrocarbons and/or carbon dioxide gas and described as the Humble-Boon Hardin No. 1, being located 2310 feet from the North line and 330 feet from the West line of Section 18 Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

3. That said well was drilled to a total depth of 4720 feet, and that casing has been set and cemented as follows:

- 15 1/2" 70# cmtd @ 222' w/225sx
- 9 5/8" 36" cmtd @ 2820' w/650sx
- 7" 24# cmtd @ 4010' w/300sx

4. That operator and landowner have made an agreement whereby operator (is) (~~is not~~) to back fill pits, level location, and clear it of all junk. The agreement further provides that operator is to plug said well back to a plugged-back total depth of ~~200~~ feet and transfer well to landowner for his use as a water-well. Operator will leave casing in the well as follows:

- 15 1/2" 70# 9' below Ground Level to 222'
- 9 5/8" 36# from 1020' to 2820'
- 7" 24# from 2001' to 4010'

5. That when operator has complied with the provisions of Paragraph 4 above it will so notify the Oil Conservation Commission of the State of New Mexico on Commission Form C-103, together with a signed statement from the landowner that the provisions of Paragraph 4 above have been complied with to his satisfaction.

Shell Oil Co.
(Operator)

By Welton D. Moore

Subscribed and sworn to before me this 26 day of January, A. D. 19 81

Lela Crummett 3-21-84
Notary Public in and for the County of Lea

STATE OF New Mexico)
County of Lea) ss.

Charles E. Seed, being first duly sworn according to law, upon his oath deposes and says that when the provisions of Paragraphs 4 and 5 above have been complied with, he will accept the above-described well for his use as a water-well, and that he will assume all responsibility for the well, the location, and the conversion of the well to a water-well.

Charles E. Seed
(Landowner)

Subscribed and sworn to before me this 26 day of January, A. D. 19 81

Lela Crummett 3-21-84
Notary Public in and for the County of Lea

NEW MEXICO STATE LAND COMMISSION
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Reports should be made within ten days of completing the work indicated and should be submitted in duplicate.

INDICATE NATURE OF REPORT BY CHECKING

REPORT ON RESULT OF SHOOTING		SUPPLEMENTARY WELL HISTORY	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF			
REPORT ON RESULT OF ABANDONMENT	X		

Mr. J. D. Hunter McCaney, Texas ~~APRIL~~ May 15 1933
State Oil & Gas Inspector
Box 522
Socorro, New Mexico Carlsbad, N. M.

Dear Sir:

Following is a report giving the results of work done as indicated above at Boon Hardin
Well No. 1 in NW 1/4 of Sec. 18 T. 18-South R. 38-East
N. M. P. M., Hobbs Oil Field Lea County.

The plan outlined on Form SG. 104 was followed except:

No exceptions

The results were as follows: (Give details)

Cemented off bottom hole with 125 sacks Incor cement.
Cemented off 2900' gas flow with 160 sacks Incor cement.
Filled hole to top with heavy mud laden fluid.

APPROVED AS O. I.
BY [Signature]

Witnessed _____ 19____

STATE GEOLOGIST OR OIL AND GAS INSPECTOR.

If results of Shooting, Test of Water Shut-off or Abandonment were witnessed by an official representative of the State, the information given above does not have to be subscribed and sworn to before a Notary Public. Other reports ordinarily do not have to be subscribed and sworn to before a Notary Public.

I hereby swear or affirm that I have knowledge of the facts stated above and that the same are true and correct.

W. E. HOLLARD
Name _____
Position Division Sup't.
Representing Humble Oil & Refining Company
Address McCaney, Texas

Subscribed and sworn to before me this 15th day of May 1933
R. H. Daugherty, County Clerk, Upton County, Texas
NOTARY PUBLIC.
[Signature]
Deputy County Clerk, Upton County, Texas

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
SANTA FE

NOTICE OF INTENTION TO ABANDON WELL

Notice must be given at least five days before work is to begin to the State Geologist or to the proper Oil and Gas Inspector. It is desirable that a representative of the Department of the State Geologist witness the plugging of wells being abandoned whenever possible. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in duplicate.

McCaney, Texas, ~~March~~, April 25, 1933, 19

Mr. J. D. Hunter, State Oil & Gas Inspector
~~Santa Fe, New Mexico~~ Carlsbad, N. M.

Dear Sir:

You are hereby notified that it is our intention to abandon Hardin Well No. 1
in NW 1/4 of Sec. 18, Twp. 18-S, Rge. 38-E, N. M. P. M., Hobbs
Oil Field, Lea County. We plan to commence work on
April 26, 1933, 19

The reasons for wishing to abandon the well are as follows:

Dry Hole

The present condition of the well is as follows:

Depth 4720' White Line

The work we propose to do in abandoning the well is as follows:

Cement back into 7" casing and perforate 7" at 2800' gas and cement same.

Fill up with heavy mud laden fluid.

DUPLICATE

Sincerely yours,

Approved 4-30, 1933

Except as follows:

Humble Oil & Refining Company
Company or Operator

COPY ORIGINAL SIGNED W. E. HUBBARD

Position Division Sup't.

Send communication regarding this well to

Name W. E. Hubbard

Address Box 958, McCaney, Texas


State Geologist or Oil and Gas Inspector

DUPLICATE

Form 80 124

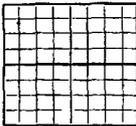
M.

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.



ALMA 99 ADDRESS
LOCALITY WELL CORRECTION

Company Humble Oil & Refining Company Address McComey, Texas
 Head correspondence to W. E. Hubbard Address McComey, Texas
Boon Hardin Well No. 1 in SW 1/4 of Sec. 18 T. 18-South
38-East N. M. P. M. Hubbs Oil field Lea County.
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is Boon Hardin Address Hubbs, N. M.
 The lessee is Humble Oil & Refining Co., Address McComey, Texas
 If not state or patented land, give status _____
 Drilling commenced February 4, 1933 Drilling was completed May 11, 1933
 Name of drilling contractor McQueen & Clevenger Address Fort Worth, Texas
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 4194 to 4720 T.D. No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	TURNS PER FOOT	MAKE	AMOUNT	KIND OF SING	OUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
18 1/8	26	8	Metl	205	Texas				
9 5/8	26	10	"	2775	Benny				
7	24	10	"	2995	"				

MUDDING AND CEMENTING RECORD

SIZE	WEIGHT PER FOOT	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
18 1/8	225	225	Plugged		
9 5/8	225	450	"		
7	400	300	"		

PLUGS AND ADAPTERS

Bearing plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from Surface feet to 4720 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Dry Hole, 19____
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Sp _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Boon Hardin Driller L. R. Clevenger Driller
H. S. Fosselyn Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th Name W. E. HUBBARD
 day of May, 1933 19____ Position Division Sup't.

H. H. Deane, Co. Clerk, Upton Co., Tex. Representing Humble Oil & Refining Co.
W. E. Hubbard, County Clerk, Upton Co., Tex. W. E. Hubbard, County Operator

DUPLICATE

APPROVED AS O. K.

[Signature]