STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 13,722

APPLICATION OF YATES PETROLEUM CORPORATION FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

ORIGINAL

REPORTER'S TRANSCRIPT OF PROCEEDINGS

EXAMINER HEARING

BEFORE: WILLIAM V. JONES, JR., Hearing Examiner

June 8th, 2006

Santa Fe, New Mexico

This matter came on for hearing before the New Mexico Oil Conservation Division, WILLIAM V. JONES, JR., Hearing Examiner, on Thursday, June 8th, 2006, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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REPORTER'S CERTIFICATE

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EXHIBITS

Applicant's	Identified	Admitted
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Attachment A	A 4	6
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APPEARANCES

FOR THE DIVISION:

GAIL MacQUESTEN
Deputy General Counsel
Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

FOR THE APPLICANT:

HOLLAND & HART, L.L.P., and CAMPBELL & CARR 110 N. Guadalupe, Suite 1 P.O. Box 2208
Santa Fe, New Mexico 87504-2208
By: OCEAN MUNDS-DRY

* * *

WHEREUPON, the following proceedings were had at 1 2 8:50 a.m.: EXAMINER JONES: Okay, at this time let's call 3 Case 13,722, Application of Yates Petroleum Corporation for 4 compulsory pooling, Eddy County, New Mexico. 5 6 Call for appearances. MS. MUNDS-DRY: Good morning, Mr. Hearing 7 Examiner. My name is Ocean Munds-Dry with Holland and 8 Hart, here representing Yates Petroleum Corporation this 9 morning. 10 **EXAMINER JONES:** Any other appearances? 11 No witnesses, I take it? 1.2 MS. MUNDS-DRY: Just little old me. 13 **EXAMINER JONES:** 14 Okay. MS. MUNDS-DRY: Mr. Jones, Yates is here 1.5 requesting an order pooling certain interest owners in the 16 north half of Section 23, Township 21 South, Range 26 East, 17 in Eddy County, New Mexico, under the Division's 18 19 alternative procedure which is available when we're unable 20 to locate certain interest owners who are to be pooled, and the application is unopposed by those located. 21 All the mineral interest owners in the proposed 22 23 unit area have voluntarily agreed to pool their interests, 24 however Yates has been unable to find certain working 25 interest owners.

Mr. Hearing Examiner, if you'll look at Exhibit

1, it's the affidavit of Janet Richardson, and she outlines
the diligence search that Yates conducted to find the
following individuals: Pearl C. Colony and Lizzie G.
Colony, his wife; Albert Lang; Lizzie M. Stephenson; Alma
Green; and William Heckman.

As Ms. Richardson discusses in her affidavit,

Yates first searched the county records in Eddy County, and
they found a warranty deed that was dated 1913, and I
believe there's another one dated 1914.

The only identifying information on the warranty deed -- and these were actually assignments that came to them -- listed their current address as Denver, Colorado, and it wasn't more specific than that, unfortunately.

There weren't any birth dates or any other identifying information. So Yates hired a landman for the Denver area and searched various public records, including tax records and other deeds, trying to find some deeds or some other updating information and unfortunately did not locate them.

Yates also looked in the phone directory and even went so far as to make some cold calls of individuals in hopes of finding some relatives and was unsuccessful there, and also conducted a search on the Internet.

Unfortunately, they have not been found.

If you'll please turn to Attachment A, Mr.

Hearing Examiner, that is a plat of the subject lands showing the proposed spacing unit and the well location.

Yates seeks to dedicate its South Avalon AUA Com Well

Number 1 to the proposed spacing unit, which is proposed to be drilled at a standard location 660 feet from the north and west line, and they propose to drill to a total depth of 11,300 feet in Section 23.

and percentage of ownership interests in the proposed area. The spacing unit consists of approximately 161 federal acres, 144 acres of leased fee lands, and 16 acres of unleased fee lands. And you'll see at the bottom of the column here the unleased minerals and interest owners in that column are who we were unable to locate and seek to pool today.

If you'll turn to Attachment C, that is the AFE. Proposed dryhole costs are \$564,350, and the completed well costs are \$994,050.

Yates proposes overhead charges of \$5400 a month while drilling and \$540 a month while producing.

Yates requests that these interests be pooled and Yates designated the operator of the well and the spacing unit.

And finally if you'll turn to Attachment D, that is the affidavit of publication giving notice of this

hearing, as required by Division Rules when interest owners cannot be found.

As Ms. Richardson testifies to in her affidavit, approval of this application will avoid the drilling of unnecessary wells, prevent waste, protect correlative rights, and allow Yates and the other interest owners in the north half of Section 23 an opportunity to obtain their just and fair share of underlying subject lands.

And that is all I have. I would submit -- I would request that Exhibit A and all of its attachments be admitted into evidence.

EXAMINER JONES: Exhibit 1 and Exhibit A and all its attachments will be admitted into evidence.

It's really inexpensive to drill a Morrow well to that depth, and -- So basically all it is is, you couldn't find certain unleased -- all the signed people, already agreed to drill the well?

MS. MUNDS-DRY: Right. Correct, Mr. Hearing

Examiner, if you look at that exhibit, all of those
interest owners that have been identified have voluntarily
agreed to commit their interests. It's only those unleased
interest owners that we've been unable to locate and
obviously unable to get their voluntary agreement.

EXAMINER JONES: I noticed there's already an API number, so I guess there's -- the well has already been --

1	the APD has already been approved?
2	MS. MUNDS-DRY: That's correct.
3	EXAMINER JONES: Okay, and we've got the COPAS
4	drilling and producing COPAS charges. All right.
5	Okay, thanks very much.
6	MS. MUNDS-DRY: Thank you, Mr. Jones.
7	EXAMINER JONES: With that, we'll take Case
8	13,722 under advisement.
9	(Thereupon, these proceedings were concluded at
10	8:56 a.m.)
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17	hereby ceriffy that the foregoing is
18	& Examiner hearings in
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20	Oil Conservation Division
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CERTIFICATE OF REPORTER

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL June 11th, 2006.

STEVEN T. BRENNER

CCR No. 7

My commission expires: October 16th, 2006