GY AND MINISTRES DEPARTMEN	PL CONSER	VATION DIVISION I	RECEIVED
Land Men.	,	FOR ALLOWABLE	JUL 8 1981
0 A M M T M M M M M M M M M M M M M M M M		AND NSPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Stevens Operating (	Corporation /	(4A)	
P. O. Box 2203, Ros	swell, New Mexico 88201	Other (Please captain)	
New Well  Hecompletion  Change in Ownership	Change in Transporter of: Oil Dry	Coa Change in Opera	ator Name
f change of ownership give name and address of previous owner	STEVENS OIL COMPAN	Y, P.O. Box 2203, Ros	well, NM 88201
O'Brien "C"	D LEASE   Well No.   Pool Non.e, Including   Twin Lakes=2	Tevoruan	1
Unit Leller M ; 6	60 Feet From The South L	ine and 660 Feet From	m The West :
Line of Section 1 1	Township 9S Range	28E . NMPM, C}	naves County
ESIGNATION OF TRANSPO.  Torre of Authorized Transporter of Section of Authorized Transporter of Comme of	RTER OF OIL AND NATURAL C	Andress (Give address to which appr	roved copy of this form is to be sent)  Ptasia NM 88210  roved copy of this form is to be sent)
Stevens Uperating U	Orporation   Twp.   Ros.	P. O. Box 2203 Ros	Well, NM 88201
t well produces oil or liquids, ive location of torks.	D 1 9S 28E	YES	10-1-71
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Resty, Diff. Resty
Designate Type of Complete	Date Compl. Ready to Prod.		P.B.T.D.
ate Spudded	Done Compl. Really to Prod.	Tatal Depth	P.8.1.U.
evations (DF, RKB, RT, GR, etc.,	*lame of Producing Farmation	Top Cil/Ges Pay	Tubing Depth
erfcrations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
ST DATA AND REQUEST F		fier recovery of social volume of load oil pik or be for full 24 hours)	i and must be equal to or exceed top allow-
e First New Oll Run To Tones	Date of Teet	Producing Method (Flow, pump, gas li)	(i, eic.)
ecth of Teet	Tubing Pressure	Casing Pressure	Choke Size
cel Prod. During Test	Oil - Bble.	Water- Bbls.	Gos-MCF
S WELL		· · · · · · · · · · · · · · · · · · ·	<del></del>
ual Flod. Teet-MCF/D	Length of Test	Bbis. Condensete/ASACF	Gravity of Condensate
ung Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cooling Pressure (Shut-in)	Chote Site

URTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION

hereby certify that the rules and regulations of the Oil Conservation rision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

Um Owner

(Tule)

6-10-81

(Doie)

JUL 1 5 1981

TITLE \_

RUPERVISOR DISTRICT II This form is to be filed in compliance with nucle trot.

If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tallulation of the deviation tests taken on the well in accordance with BULE 111.

all sections of this form must be filled out completely for ellow able on new and recompleted wells.

Fill out only Sections I, II. III. and VI for changes of owner.

Well name or number, or transporter, or other such change of fundation.

Separate Forms C-104 inust be filed for each pool in multiply completed wells.