

## OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

Revised 10-1-77

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Stevens Operating Corporation ✓

JUL 6 1981

Address

P. O. Box 2203, Roswell, New Mexico 88201

O. C. D.

ARTESIA, OFFICE

Person(s) for filing (Check proper box)

New Well ☐

Change in Transporter oil:

Oil ☐Dry Gas ☐Recompletion ☐Casinghead Gas ☒Condensate ☐Change in Ownership ☒

Other (Please explain)

Change in Operator Name  
Effective 7-1-81change of ownership give name  
and address of previous owner

Stevens Oil Company, P. O. Box 2203, Roswell, N.M. 88201

## DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "C"	Well No. 4	Pool Name, including Formation Twin Lakes-San Andres Assoc.	Kind of Lease State, Federal or Fee	Lease No.
Location	Unit Letter L	Feet From The South	Line and 745	Feet From The West
Line of Section 1	Township 9S	Range 28E	NMPM, Chaves	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

one of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Avajo Crude Oil Purchasing Co.	P. O. Drawer 175 Artesia, N.M. 88210
one of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Stevens Operating Corporation	P. O. Box 2203, Roswell, N.M. 88201
well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. When D 1 9S 28E Yes 8-25-78

this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Stratigraphic (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Measurements			Depth Casing Shoe					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE  
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

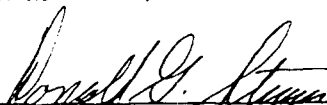
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

## SHUT-IN WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Shut-in Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Owner

(Title)

6-10-81

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 15 1981

BY *W. A. Gressitt*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filled for each pool in multiply completed wells.

OCD Exhibit 3

Case No. 13675

June 8, 2006