

NO. OF COPIES RECEIVED	
DISTRIBUTION	
WARRANTY	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

30-005-62661
Form C-101
Revised 1-4-65

DEC 23 '88

O. C. D.
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "C"
9. Well No. 9
10. Field and Pool, or Wildcat Twin Lakes Devonian
12. County Chaves
19. Proposed Depth 7250
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3934.4
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor L & M Drilling
22. Approx. Date Work will start December 28, 1988

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Stevens Operating Corporation
3. Address of Operator P. O. Box 2408, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER E LOCATED 1870 FEET FROM THE North LINE AND 80 FEET FROM THE West LINE OF SEC. 1 TWP. 9S RGE. 28E NMPM
19. Proposed Depth 7250
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3934.4
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor L & M Drilling
22. Approx. Date Work will start December 28, 1988

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1900'	Circulate	
7 7/8"	5 1/2"	17#	7250'	Circulate to tie in to surface string.	

Well will be drilled to a total depth of 7250' and all potential zones evaluated. If commercial production is indicated, well will be selectively perforated and stimulated.

POST ID-1
NLQ API
12-30-88

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/27/89
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SHOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title General Manager Date 12/21/88

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____

DATE DEC 27 1988

CONDITIONS OF APPROVAL, IF ANY: Pending NSL Approval

OCD Gilbert 4
Case No. 13675
Date 8 2006

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

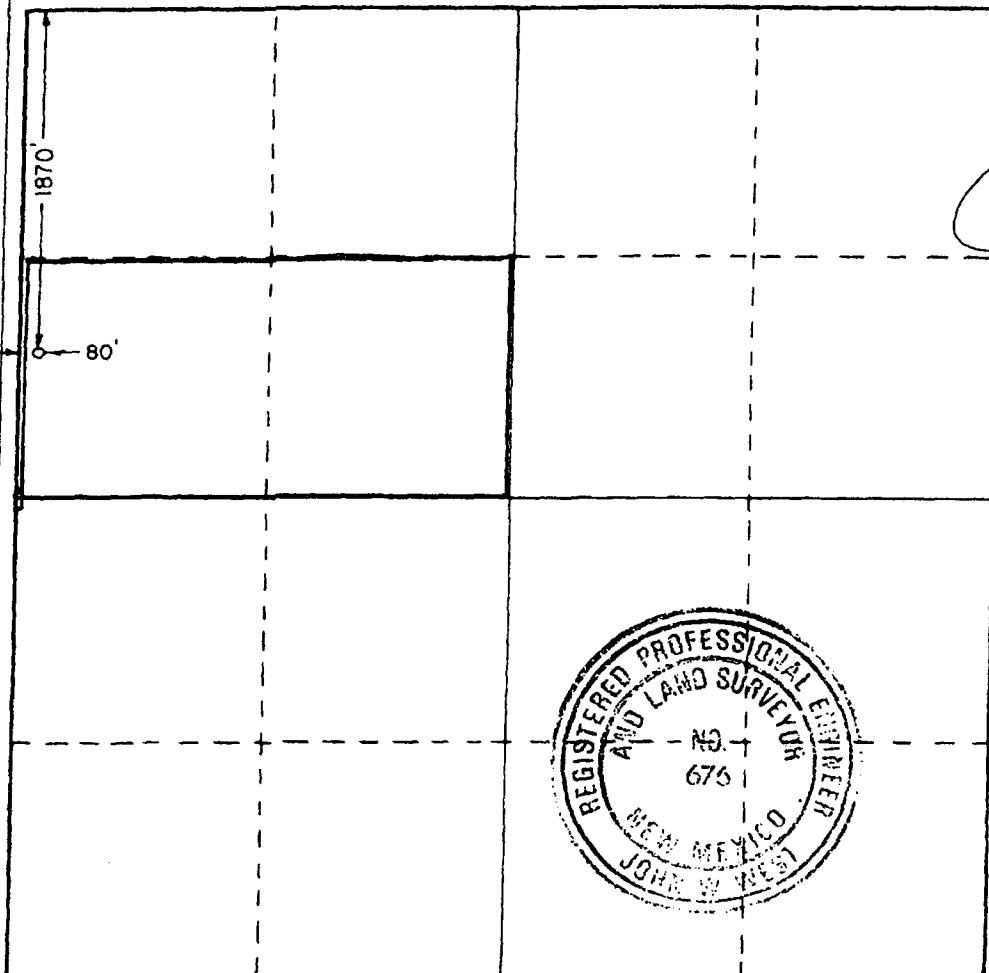
Operator Stevens Operating Co.		Lease O'Brien "C"		Well No. 9
Tract Letter E	Section 1	Township 9 South	Range 28 East	County Chaves
Actual Footage Location of Well: 1870 feet from the north line and 80 feet from the west line				
Ground Level Elev. 3934.4	Producing Formation Siluro-Devonian	Pool Twin Lakes-Devonian	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patricia Greenwade

Name
Patricia Greenwade

Position
General Manager

Company
Stevens Operating Corp.

Date
12/22/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 21, 1988

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0