STATE OF NEW MENIO STATE OF NEW PERIOD

EDTOS AND PODENTI DATA

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U.S.C.S.
LAND OFFICE

TRANSPORTER GAS

RECEIVED OIL CONSERVATION DIVISION P. 0. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

AUG 27 '87

REQUEST FOR ALLOWABLE

C. C. D. AND AMBERITATION TO TRANSPORT OIL AND NATURAL GAS

PROPATION OFFICE			
Stevens Operating Corporation			
Address P. O. Box 2408, Roswell, NM 88201			
Reason(s) for [fling (Check proper box) Other (Please explain)			
Ser Weil			
Change in Ownership Casinghead Gas Condensate O'Brien "A" #1			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE LEAST Name Very Name			
O'Brien "DQ"	2 Bulls Eye-Sa	State, Fed	Fee
Unit Letter N: 990 Fact From The South Line and 2310 Feet From The West			
Line of Section 30 To	ownship 7S Range 20	E NMPM Chaves	County
DESIGNATION OF TRANSPORTER OF OIL AND MATURAL GAS Sam of Authorized Transporter of Oil A or Condensate [(Cive address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing P. O. Drawer 159, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas or Dry Gas (Cive address to which approved copy of the lors is to be sent)			
it well produces oil or liquids, give location of tanks.	unts Sec. Top. Rgc. N 30 75 29	!	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Com	oil vel	1 Gas Well New Well Workover Deep	en Plug Anck Same Res'v. Oxff. Res'v.
Este Soudace	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevitions 3DF, 588, MT, 78, etc.)	Name of Producing Fornation	Top 051/Gas Pay	Tubing Septh
resident inde			Depth Casing Shor
TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SAÇKS CEMENT
11022 0 102	0.01.0 0 1002.0 0100		Pot IO-3
			9-4-87
TEST DATA AND REQUEST FO	OP ALLOWARIE (Ton)		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed tograffing able for this depth or be for tuil 24 hours)			
nce tiest how thit dies to Tieks	Bate of Test	Producing Method (Plow, pump, can lift.	etr.;
math of Test	Tubing Pressure	Casing Pressure	Choke Size
too test toring lost	15(1-8b)*.	Wster-Mbls.	C.1x=90°F
GAS WELL	Longth of Test	16-) s. Condensate/1960)	Cravity of Condensate
Stone Milana Spring, Saga prof	fubing Processes (shot-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION SEP 4 1987			
Termy Particly that the rules and resulations of the 031 Conservation Mission have been complied with and that the Information division Down is true and complete to the bast of my knowledge and belief.		APPROVED , 19	
			BY Original Signed By Let A. Clambon
		TITLE Supervisor District 11	
and the list		This form is to be filled in compliance with REE 1104. If this is request for allowable for a newly drilled or decreases	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.	
Production Manager (Title)		All sections of this form must be filled out completely for allowable on new and recumpleted wells.	
8-26-87 (Date	e)	Fill out only Sections I, II, III, well name or number, or transporter, or	and VI for changes of ownership, other such change of continion
Separate Forms C-104 Aust be filed (or each roo) in Aultinty commission walls			

OCD Exhibit 8 Case no. 13675 June 8, 2006