

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

July 12, 2006

Occidental Permian Ltd. Partnership P.O. Box 4294 Houston, Texas 77210-4294

Attention: Mr. Mark Stephens

Re: Request for Activation of Injection Status North Hobbs Grayburg San Andres Unit Well No. 311 API No. 30-025-07369 1309' FNL & 2310' FEL (Unit B) Section 19, T-18S, R-38E, NMPM, Lea County, New Mexico

Dear Mr. Stephens:

The Division has received and reviewed your request dated July 5, 2006 to reactivate the North Hobbs Grayburg San Andres Unit ("NHGSAU") Well No. 311 as an injection well within the NHGSAU Pressure Maintenance Project.

By Order No. R-6199-B dated October 22, 2001, the Division authorized Occidental Permian Ltd. to implement a tertiary recovery injection project within the NHGSAU Pressure Maintenance Project by the injection of water, CO_2 and produced gas into the Grayburg and San Andres formations, Hobbs Grayburg-San Andres Pool. The order further approved sixty (60) wells to be utilized for injection, including thirty-six (36) existing wells that are either producing wells, temporarily abandoned producing wells, or temporarily abandoned injection wells. It is our understanding that the NHGSAU Well No. 311, which is a temporarily abandoned injection well, is now going to be reactivated as an injection well.

Pursuant to Order No. R-6199-B, the NHGSAU Well No. 311 has already been permitted for injection. Occidental Permian, Ltd. is therefore authorized to utilize this well as an injection well within the NHGSAU Pressure Maintenance Project.

Injection and operation of this well shall be in conformance with all provisions contained within Division Order No. R-6199-B.

Request to Activate Injection Well Occidental Permian Ltd. Partnership July 12, 2006 Page 2

In accordance with the provisions of R-6199-B, the NHGSAU Well No. 311 is authorized to inject water, CO_2 and produced gas into the Grayburg-San Andres formation at the following-described surface injection pressures:

Water:	1100
CO _{2:}	1250
Produced Gas:	1770

100 psi 250 psi 770 psi

Sincerely,

and Stand

Mark E. Fesmire, P.E. Director

Xc: OCD-Hobbs Case File-12722