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July 5, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well North Hobbs (Grayburg/San Andres) Unit Well No. 311 (30-025-07369) Letter B, Sec. 19, T-18-S, R-38-E Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 311 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently temporarily abandoned and will be returned to active injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

Attachments

	Well Name & Number	API Number	Well Location	Injection Interval	Packer Depth
۲	NHGBSAU No. 341 **	30-025-05446	660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E	4,000'-4,263'	3,900'
٢	NHUBSAU No. 441 **	30-025-12732	330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E	4,000'-4,258'	3,900'
F	NHGBSAU No. 232 **	30-025-29172	2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E	4,000'-4,420'	3,900
F	NHGBSAU No. 141 **	30-025-05485	1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E	4,000'-4,270'	3,900'
r	NHGBSAU No. 331 **	30-025-05488	1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E	4,000 - 4,210'	3,900'
t	NIIGBSAU No. 411	30-025-23522	990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E	4,000'-4,283'	3,900"
h	NHGBSAU No. 414 **	30-025-28879	10' FNL & 1280' FEL. Unit A, Section 24, T-18S, R-37E	4,000 -4,370'	3,900'
	NHGBSAU No. 431	30-025-05487	2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37H	4,000'-4,300'	3.900
F	NHGESAU No. 411 **	30-025-05503	330' FNI. & 330' FEL, Unit A, Section 25, T-18S, R-37E	4,000'-4.259'	3,900'
ł	NHGBSAU No. 242	30-025-28413	100' FSL & 1400' FWL, Unit N, Section 29, T-18S. R-385	4,000'-4,370'	3,900*
f	NHGBSAU No. 321	30-025-07431	2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E	4,000'-4,309'	3,900'
۲	NHGBSAU No. 113 **	30-025-29064	1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E	4,000'-4,370'	3,900*
ſ	NHGBSAU No. 312	30-025-29197	530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E	4,000'-4.431'	3,900'
ſ	NHGBSAU No. 331	30-025-07472	2335' FSL & 2310' FEL, Unit J. Section 30, T-18S, R-38E	4.000'-4,238'	3,900'
t	NHGBSAU No. 444	30-025-28959	215' FSL & 1255' FFL, Unit P, Section 30, T-18S, R-38E	4,000'-4,370	3,900
t	NHCBSAU No. 131	30-025-07527	2310' FSL & 330' FWL, Unit L. Section 32, T-185, R-38E	4,000 -4,250	3,900'
ţ	NUGBSAU No. 422	30-025-29074	1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E	4,000'-4,370'	3,900
ł	NHGBSAU No. 111	30-025-12505	330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E	4,000' 4,237'	3,900'
ł	NHGBSAU No. 141 **	30-025-03437	660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
ł	NHGBSAU No. 221 **	30-025-05439	1980' FNL & 1980' FWL, Unit F. Section 13, T-185, R-37E	4,000 - 4,160	3,900'
	NHGBSAU No. 321	30-025-05457	2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E	4,000 - 4,350	3,900'
	NHGBSAU No. 121 **	30-025-05502	1650' FNL & 990' FWI., Unit E, Section 25, T-18S, R-37E	4,000'-4,261'	3,900'
	NHGBSAU No. 341 **	30-025-05497	660" FSL & 1650" FEL, Unit O, Section 25, T-18S, R-37E	4,000'-4.220'	3,900
	NHGBSAU No. 411	30-025-07454	990' FNL & 990' FEL, Unit A, Scetion 29, T-18S, R-385	4,000'-4,335'	3,900
	NHGBSAU No. 321 **	30-025-05540	1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E	4,000 - 4.300'	3,900`
	NHGBSAU No. 121 **	30-025-05440	1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E	4,000'-4,235'	3,900'
	NHGBSAU No. 241 **	30-025-05436	660' FSL & 1980' FW1, Unit N, Soction 13, T-18S, R-37E	4.000'-4,320'	3,900'
1	NIIGBSAU No. 341 **	30-025-05450		4,000'-4,350'	3,900`
	NHGBSAU No. 342 **	30-025-07342	330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E	4,000'-4,286'	3,900'
	NHGBSAU No. 311	30-025-07369		4,000*-4.296*	3,900*
	NHGBSAU No. 411 **	30-025-07370		4,000'-4,342'	3,900'
	NHGBSAU No. 233	30-025-27214		4,000'-4,510'	3,900'
	NHGBSAU No. 321 **	30-025-05463		4,000'-4,265'	3,900*
	NHUBSAU No. 341 **	30-025-05475		4,000'-4,302'	3,900
	NHGBSAU No. 121 **	30-025-05476		4,000'-4,319'	3,900'
	NHCBSAU No. 121 **	30-025-07514	1980' I'NL & 990' FWL, Unit E, Section 31. T-18S, R-38E	4,000 4,300'	3,900'

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** Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.

EXHIBIT 1.0

North Hobbs (Grayburg/San Andres) Unit Well No. 311 1309' FNL & 2310 FEL, UL B, Sec. 19, T-18-S, R-38-E Lea County, NM

Produced Water

9000 BWPD*
N/A
1100 PSI* (will not exceed 2400 psi bottom hole pressure)
N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate Average Injection Rate Maximum Surface Injection Pressure 15,000 MCFGPD* N/A CO2 – 1250 PSI* (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)

Average Surface Injection Pressure N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4222')

Next higher oil zone - Byers (Queen) (a) +/- 3680'

Next lower oil zone - Glorieta (a) +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

Operator	Denning Limited Dentropolis	Lease			County
	Permian Limited Partnership		os G/SA Unit		Lea
Well No. 311	Footage Location 1309 FNL & 2310 FEL	Section 19	Township 18-S	Range 38-E	Unit Letter B
	Schematic		<u>ng</u> 1/2" Cen	oular Data	
12-1/2"		TOC SU Hole size Intermediate	16"	ermined by	Calc., 50% eff.
@ 217'		Size 9-5 TOC SU	/8" Cen	nented with ermined by	600 sxs. Calc, 50% eff.
9-5/8"		Hole size Long string (Casing		200
@ 2750'		Size 7" TOC 197 Hole size		nented with ermined by	300 sxs. Calc., 50% eff.
7" @ 3952'		Liner Size <u>5</u> " TOC <u>408</u>		nented with ermined by	435 sxs. CBL
		Hole size <u>Total depth</u>	4222'		
5" @ 3868' - 422	2'	Injection inte Approx		to <u>TD</u>	
		Completion t	vpe Perfo	rated Casin	<u>ig</u>
Tubing size	2-7/8" lined with	Duoline (Fi	berglass liner)	·····	set in a
Halliburton	G-6 (brand and model)	packer at	Within 100	feet	of top perf.
<u>Other Data</u>					
	e injection formation San An	<u></u>	on Androa		
	w well drilled for injection?	Grayburg – S Yes	<u> </u>	No	
	Il ever been perforated in any other zor		uch perforated inter	•	
detail (s	acks of cement or bridge plug(s) used)	Grayburg	was produced	in OH until	liner run in 1988
5. Give the de	pth to and name of any overlying and/o	or underlying oil a	nd gas zones (poo	ls) in this area	

Byers (Queen), +/- 3680'; Glorieta, 5300'

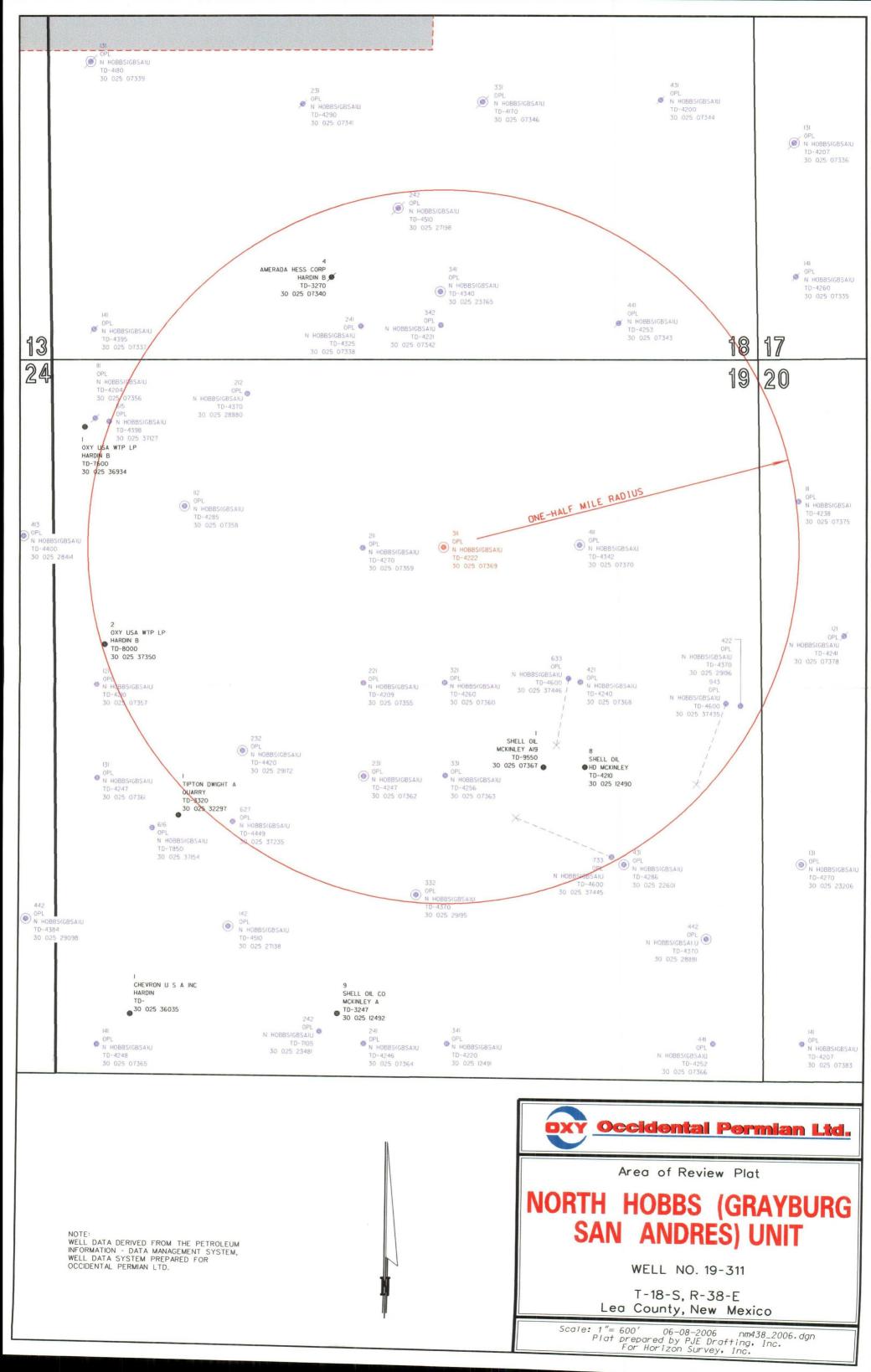


Exhibit 2.0 – Area of Review Data

North Hobbs G/SA Unit No. 311

A review of the subject well's AOR shows that 6 new wells have been drilled within the $\frac{1}{2}$ -mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 615 (30-025-37127) North Hobbs G/SA Unit No. 627 (30-025-37235) North Hobbs G/SA Unit No. 633 (30-025-37446) North Hobbs G/SA Unit No. 733 (30-025-37445) North Hobbs G/SA Unit No. 943 (30-025-37435) B. Hardin No. 2 (30-025-37350)

The attached copies of sundry notices and completion reports for these 6 wells shows that cement was circulated to surface off all casing strings, thus affording adequate protection of the injection interval (approx. 4000' to 4222') of North Hobbs G/SA Unit No. 311.

Mark Stephen 7/5/36

Mark Stephens Regulatory Compliance Analyst Occidental Permian Limited Partnership

Submit to Appropriate I State Lease - 6 copies	District Office	St Energy, Mine	tate of Ne						Form C-105 Revised June 10, 2003	
Fee Lease - 5 copies District I		Energy, with	crais and r	valuiai r	(csources		ELL API N	0	NevBod June 10, 200.	
1625 N. French, Hobbs	, NM 88240					"'		30-025-	37127	
District II 1301 W. Grand Avenue	District II 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.						5. Indicate Type Of Lease			
District III) South St. I nta Fe, NM		•		STATE		E X	
1000 Rio Brazos Rd., A District IV 1220 S. St. Francis Dr.,	6.	State Oil &	: Gas Leas	æ No.						
	PLETION OR RI		REPORT	AND LO	G					
1a. Type of Well: OIL WELL						7. 1	Lease Name o	r Unit Agree	ment Name	
b. Type of Completion NEW WORI WELL OVE			IFF. ESVR. DOT	THER			North	Hobbs G	/SA Unit	
2. Name of Operator		· · · · · ·				8.	Well No.			
3. Address of Operator	<u>ermian Limited</u>	Partnership					615 Pool name or	Wildcat		
1 · ·	4 Houston; TX	77210-4294							- San Andres	
4. Well Location		//220 -227								
Unit Letter	D: 469	_ Feet From The	Nort	<u>h</u>	Line and	402	Feet Fro	m The	West Line	
Section	19	Township	<u>18-S</u>	Range			1		County	
	11. Date T.D. Reach		ompl. (Ready to		13. Elevati	-	RKB, RT, GR	etc.) 14	. Elev. Casinghead	
4/5/05 15. Total Depth	4/11/05 16. Plug Bac		4/28/05		/ 18 Ir	tervals	67' GR Rotary Tool		Cable Tools	
4398'	to. Flug Da		7. If Multiple Many Zone	s?	Drille	d By	439	· ·	and tools	
19. Producing Interval			e				20.	Was Direct	tional Survey Made	
the second se	; Grayburg-San	Andres						No		
21. Type Electric and (2	2. Was Well	Cored		
CN-SGR-CCL; N	GK-SL-UUL						No			
		CASING REC	ORD (Rer	ort all st	rings set in	well)			<u> </u>	
23. CASING SIZE		CASING REC	H SET	D <mark>ort all st</mark> HOLE		well) CEM	ENTING	34587	S MOUNT PULLED	
23.		/FT. DEPT			SIZE	well) CEM	INTING NE	CORD	S MOUNT PULLED	
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23. CASING SIZE	WEIGHT LB.	/FT. DEPT. r 4	H SET	HOLE	SIZE	e well) CEM	IENTING NE	JUN 2005	-33	
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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30.025.37127
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	615
2. Name of Operator Occidental Permian Limited Partnership	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location	· · · · · · · · · · · · · · · · · · ·
Unit Letter D : feet from the North line and	402 feet from the <u>West</u> line
Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3667' GR	c.)
Pit or Below-grade Tank Application ar Closure	
Bit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB	SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT
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4/11/05 -

4/12/05: Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



Submit 3 Copies To Appropriate District State of Ne		Form C-103
Office Energy, Minerals and	Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 2 30-025-37127
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA		5. Indicate Type of Lease
District III 1220 South S		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, 1 District IV Santa Fe, 1	NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well 🚺 Gas Well 🗌 Other		615
2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partnership		157984 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294		Hobbs; Grayburg - San Andres
4. Well Location		1 noppis, Granding - San Andres
Unit Letter <u>D</u> : <u>469</u> feet from the	North line and	402 feet from the West line
	-S Range 38-E	NMPM County Lea
11. Elevation (Show wh	ether DR, RKB, RT, GR, 3667' GR	etc.)
Pit or Below-grade Tank Application or Closure		
	ant faank madaataan D	
Pit type Depth to Groundwater Distance from near		
Pit Liner Thickness: mil Below-Grade Tank: V	olumebbls; Construc	
12. Check Appropriate Box to Ind NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	SU	BSEQUENT REPORT OF:
TEMPORARILY ABANDON 🔲 CHANGE PLANS		
PULL OR ALTER CASING DULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ABANDONMENT
OTHER:		& Run Surface Casing
 Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. 	all pertinent details, and g	ive pertinent dates, including estimated date
See	Attachment	
		419.9V
		41.81.31
I hereby certify that the information above is true and complete	to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD g	uidelines X , a general permi	itlor an (attached) alternative OCD-approved plan
SIGNATURE_MANL TROUBL		mpliance Analyst DATE4/12/05
Type or print name Mark Stephens	E-mail address:	Mark_Stephens@oxy.com
		Telephone No. (713) 366-5158
For State Use Only	,	
For State Use Only APPROVED BY	,	

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement and resume drilling operations.

Submit to Appropriate I State Lease - 6 copies Fee Lease - 5 copies	District Office	Energy	State of Minerals a	New M nd Natu		urces				Rev	Form C
District 1 1625 N. French, Hobbs, NM 88240								ELL API			
District II 1301 W. Grand Avenue,	Artecia NM 88210	OI	L CONSERV			•	5.	Indicate T	<u>30-02</u> Vne Of I	<u>5-3723</u> .ease	
District III		• •	1220 South					STATE		FEE	X
1000 Rio Brazos Rd., A District IV			Santa Fe,	NM 8750	72		6.	State Oil	& Gas L	ease No	0.
1220 S. St. Francis Dr.,								66666666666666666666666666666666666666	86886888888 26888888		
1a. Type of Well: OIL WELL	COMPLETION OR RECOMPLETION REPORT AND LOG							Lease Name	or Unit Ag	reement	Name
b. Type of Completion NEW WORI WELL OVE			DIFF. RESVR.] _{OTHER}				North	Hobbs	G/SA l	Init
2. Name of Operator					·····		8.	Well No. 627			
3. Address of Operator	<u>ermian Limite</u>	Partners					-	OZ/ Pool name o	r Wildcat		· · · · · · · · · · · · · · · · · · ·
•	4 Houston. T	77210.4	1204							ura -	San Andr
4. Well Location	Thouscon, In	1.16.40-	<u>, , , , , , , , , , , , , , , , , , , </u>					110003		MI G_	
SHL: Unit Letter	L 1870	Feet From	The	outh	í ine an	đ	1298	Feet Fr	om The	ł	lest
	- K 1214		S	outh				1757	0.111110 _		Nest
Section	<u> </u>	Township	<u> 18-S</u>	Range			NMPN		Lea		Cou
10. Date Spudded 6/10/05	11. Date T.D. Reac 6/17/05			7/05			36	RKB, RT, G 61' GR	R, etc.)	14. Ele	v. Casinghead
15. Total Depth	16. Plug Ba		17. If Mu Many	tiple Compl Zones?	. How	18. Inter Drilled B		Rotary To		Cable	Tools
4446' 19. Producing Interval	(s) of this completion	4397'							46'	rectional	Survey Made
-	1': Grayburg-S	-							ν. πω <i>D</i> ε Υε		
21. Type Electric and C			·					22. Was We			······
	: MicroCFL/HN	GS: BCS-HI	VGS: HNGRS:	RFTGR				No			
23.			RECORD			<u>set in w</u>					
CASING SIZE	WEIGHT LE		DEPTH SET	<u> </u>	OLE SIZE		CEM	ENTING R		A	MOUNT PU
16	Conducto	<u>pr</u>	40		26			<u>100 sx.</u>	·		
8-5/8	24		1503	1	2-1/4			750 sx.			
5-1/2	15.5		4446		7-7/8			<u>950 sx.</u>			
24.		LINER F			Lagrant		25.	TUB	ING RE		
SIZE	TOP	BOTTOM	SACKS	CEMENT	SCREEN		SIZE	7 /0"	DEPTH		PACKER
		┼╌╌╌╴					2.	7/8"	41	05'	
26. Perforation record	(interval, size, and n	imber)			27. ACI	D, SHOT	Γ, FRAC	TURE, CE	MENT, S	ØEFZF	ETC.
					DEPTH	INTERV	AL.	AMOUNT	AND KÍNÍ	MATE	RIAL USED
4170 - 4321	' (2 JSPF, 16	5 holes)			4170	<u>' - 43</u>	21'	3700	Ga191	5% NEF	<u>E HÇL R</u>
									/}	NII.	
28.			PROT	UCTIO	N		I		m	<u>/3 0</u>	
Date First Production 7/28/05	Produc	tion Method	(Flowing, gas lift Pumping	, pumping -	Size and type	: pump)			Well Su	atus (Pro	d of Shut-in) ucing
Date of Test	Hours Tested 24	Choke	Size Prod	n For Period	Оіі - Вы. 87	Ga 	is - MCF 59	Wate	r - Bbl	Gas	- Oil Ratio
7/28/05	Casing Pressure		uted 24- 1 Oil -	Bbl.	Gas - M	CF I	Water -				-(Corr.)
Flow Tubing	1	I nour P	87		59		167	6	1 2	5	
Flow Tubing Press.	35						10/	Test W	itnessed By	,	
Flow Tubing Press. N/A 29. Disposition of Gas	Sold, used for fuel	vented, etc.)							C	•	
Flow Tubing Press. N/A 29. Disposition of Gas Sold		vented, etc.)						<u> </u>	Summer	s	
Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments			ort: Direct	ional Su				<u> </u>	Summer	<u>s</u>	f-

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-1
Office District 1	Energy, Minerals and Natural Resources	May 27, 2
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-37235
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	DA North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well X Gas Well	Other	627
2. Name of Operator	· · ·	 9. OGRID Number
Occidental Permian Limite	d Partnership	157984
3. Address of Operator	TY 77010 4004	10. Pool name or Wildcat
P.O. Box 4294, Houston, 1 4. Well Location	X //210-4294	Hobbs: Grayburg - San Andres
SHL: Unit Letter:	1870 feet from the South line and	
BHL: K Section 19	1713 South Township 18-S Range 38-	1760 West E NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, C	
	3661' GR	
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundwater	Distance from nearest fresh water well	
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Con	struction Material
NOTICE OF INT		SUBSEQUENT REPORT OF:
	ENTION TO: PLUG AND ABANDON	SUBSEQUENT REPORT OF: DRK ALTERING CASING
	ENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST	SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. D PLUG AND ABANDONMENT
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6/17/05: Drill to TD at 4446'.

6/19/05 -

6/20/05: Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate 50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx. to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05



Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-37235
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	627
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294 4. Well Location	Hobbs: Gravburg - San Andres
Unit Letter <u>L</u> : 1870 feet from the <u>South</u> line and	1298 feet from the West line
Section 19 Township 18-S Range 38-E	
11. Elevation (Show whether DR, RKB, RT, GR, e 3661' GR	tc.)
Pit or Below-grade Tank Application or Closure	
Bit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct	on Material
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12. Check Appropriate Box to Indicate Nature of Notice	• • • • • • • • • • • • • • • • • • •
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6/10/05: MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

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6/12/05: Run 35 jts. 8-5/8". 24#, J-55. ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

Occidental Permian Limited Partnership 633 0.0ccidental Permian Limited Partnership 633 3. Address of Operator P.O. Box 4294 P.O. Box 4294 Houston, TX 4. Well Location North SHL : J 2494-755 J J Sausthr BHL: J 2495-755 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 11. Tork T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 12. Type Electric and Other Log Run 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Roadefficial Sprey.h 13. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Elevations (DF & Red, Red, Red, Red, Red, Red, Red, Red,	NEW WORK WELL OVER		BACK			THER		-		Hobbs G/SA	
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4264' - 4355': Grayburg-San Andres 2 Value Cored 2 21. Type Electric and Other Logs Run 22. Walkwell Cored 2 7DLD/CN: BCS/GR; HRLA/MGR 22. Walkwell Cored 2 23. CASING RECORD (Report all strings set in well) 2 24. CASING RECORD (Report all strings set in well) 2 25. CEMENTING RECORD 26 26. 100 sx. 2 8-5/8 24 1514 12-1/4 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 2 2300 Gal. 152 NEFE HCL 28. PRODUCTION Vell Status (Prod. or Shu *Shut - 1n Date of Test Hours Tested Choke Size Prodn For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr, Frees. 29. Disposition of Gas (Sold,	4488 '		<u>4438'</u>		Many Zon	es?	Dri	med By		488' 👸 🗊	G G
4264' - 4355': Grayburg-San Andres [3] Grayburg-San Andres 21. Type Electric and Other Logs Run [2]. Walkell Cored [3] 22. Walkell Cored [4] 23. CASING RECORD (Report all strings set in well) [3] [4] [4] [6] 23. CASING RECORD (Report all strings set in well) [6] [6] [6] [6] 23. CASING RECORD 26 [10] [6] [6] [6] 24. LINER RECORD 26 [10] [6] [6] [6] 5-1/2 15.5 4485 7-7/8 [100] [6] [6] 5-1/2 15.5 4485 7-7/8 [100] [6] [6] 52E TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) [27] [27] ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL [AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) [27] ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL [AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF.	19. Producing Interval(s)), of this completion	- Top, B	lottom, Name					54	20. Was Direction	onal Survey M
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31. I hereby certify that the information shown on both sides of this form is true and complete to the bast of much bridden and belief	24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas (N/A) 30. List Attachments Logs ((2 SPF, 76 Produc Hours Tested Casing Pressure Sold, used for fuel, (3 ed.): Devi	tion Meth Ct Ct Ct Vented, e ation	hod <i>(Flowing</i> hoke Size alculated 24- our Rate etc.) Report: (gas lift, pur Prod'n Fo Test Peric Oil - Bbl.	nping-Si	DEPTH INT 4264 ' ze and type put tii - Bbl. Gas - MCF	- 4355 ' mp) Gas - N	AMOUNT 230 ACF Wat ater - Bbl. Test V	Well Status *Shut ter - Bbl. Oil Gravity Witnessed By Survey	(Prod. or Shut in Gas - Oil Rati - API - (Corr.)
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mark Stephens Title Reg. Comp. Analyst Date	24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas N/A 30. List Attachments Logs (31. I hereby certify the	(2 SPF, 76 Produc Hours Tested Casing Pressure Sold, used for fuel, 3 ea.): Devi at the information	tion Meth Cl Ca Ca Vented, e ation	hod (Flowing hoke Size alculated 24- our Rate etc.) Report: (on both side	gas lift, pur Prod'n Fo Test Peric Oil - Bbl. Oil - Bbl. Copy of I s of this for	nping - Si st C bd <u>njecti</u> m is true	DEPTH INT 4264 ' ze and type put ii - Bbl. Gas - MCF Gas - MCF	ERVAL - 4355 ' mp) Gas - N We : Dire te to the b	AMOUNT 230 ACF Wat ater - Bbl. Test V ectional rest of my know	Well Status *Shut ter - Bbl. Oil Gravity - Witnessed By Survey wledge and beli	(Prod. or Shut in Gas - Oil Rati - API - (Corr.)

*Well is shut-in pending resolution of surface issues "

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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-37446 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.)	 Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
1. Type of Well:	8. Well Number
Oil Well 🔟 Gas Well 🗌 Other	633
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	10. Pool name or Wildcat Hobbs: Grayburg - San Andres
4. Well Location	I HODDS. Grayburg - San Angres
SHL: Unit Letter <u>G</u> : 2290 feet from the North line and	1410 feet from the East line
BHL: J 2503 South Section 19 Township 18-S Range 38-E	1503 East
Section 19 Township 18-S Range 38-E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County Lea
3655' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB	ABANDONMENT
OTHER: OTHER: Run 5-2	L/2" Production Casing
 Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion. 	e pertinent dates, including estimated date
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit	e and belief. I further certify that any pir or below- or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephen</u> Type or print name Mark Stephens E-mail address: Mark_S	or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephen</u> Type or print name Mark Stephens E-mail address: Mark_S	or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephens</u> Type or print name Mark Stephens E-mail address: Mark_S	or an (attached) alternative OCD-approved plan

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10/7/05 -

10/9/05: Drill to TD at 4488'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4485'. RU Halliburton and cement first stage with 300 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hours and circulate 180 sx. off top of DV tool. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 115 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing x NU tubing spool. Jet and clean pits x RD.

Release drilling rig at 11:30 p.m., 10/9/05.

Submit 3 Copies To Appropriate District	State of New M	exico			Form C-103
Office I	Energy, Minerals and Natu	ral Resources			May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API	NO. 0-025-37446	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO			1990 of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr Santa Fe, NM S				EX
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Guild I C, INNI		6. State Oil	& Gas Lease No).
	AND REPORTS ON WE		7 Loose Me		amont Nome
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT	LS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		nme or Unit Agre	
PROPOSALS.) 1. Type of Well:			8. Well Nur		
Oil Well X Gas Well	Other			633	
2. Name of Operator			9. OGRID N	Number	
Occidental Permian Limited	<u>Partnership</u>			157984	
3. Address of Operator	77010 4004			me or Wildcat	
P.O. Box 4294. Houston, TX 4. Well Location	//210-4294		HODDS	: Gravburg - S	San Andres
Unit Letter <u> </u>	90 feet from the No	orth line and	<u>1410</u> f	feet from the	East line
Section 19	Township 18-S		NMPM	County	/ Lea
1	1. Elevation (Show whether	·DR, RKB, RT, GR, e 555'GR	etc.)		
Pit or Below-grade Tank Application					
Pit type Depth to Groundwater		sh water well D	istance from near	rest surface water	
Pit Liner Thickness: mil					
	PROPRIATE BOX TO INDICAT		BSEQUEN		
		CASING TEST AND			
	COMPLETION	CEMENT JOB	•		
OTHER:		OTHER: Spud	& Run Surfa	ce Casing	
 Describe proposed or completed of of starting any proposed work). Si or recompletion. 	perations. (Clearly state all p EE RULE 1103. For Multip	ertinent details, and gi le Completions: Attac	ve pertinent da h wellbore dia	gram of propose	d completion
	See Atta	chment		84000 BCT	14 15 16 17 18 19 20 21 22 23 10 10 00 10 10 00 10 10 00 10 10 20 10 10 20 10 10 20 10 20 10 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 10 20 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10
I hereby certify that the information above	ve is true and complete to th	e best of my knowleds	e and belief	further certify that	Side Shalow
grade tank has been/will be constructed or clos	ed according to NMOCD guidelin	es X , a general permit	or an (attac	hed) alternative OC	D-approved plan
SIGNATURE Mark Step		TLE Regulatory Co			10/7/05
Type or print name Mark Stephens	E.	mail address: Mark_			(713) 366-5158
For State Use Only		PETROLEUM	ENGINEER		
APPROVED BY	2405 T	TLE	·····	DATE	
Conditions of Approval, if any:				OCT 14	2005

10/1/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

10/2/05 ·

10/3/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1514', RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Displace with 94 bbls FW. Bump plug with 1400 psi, float held. Circulated 108 sx. to surface. WOC 4 hours. Cut off casing x weld on casing flange. NU BOP x test blind rams and pipe rams. Drill out cement and resume drilling operations.

•													
Submit to Appropriate Dis	trict Office		Sta	te of Ne	w Mex	cico						F	orm C-105
State Lease - 6 copies Fee Lease - 5 copies		Ener	rgy, Miner	als and]	Natural	l Reso	ources				R	evised	June 10, 2003
District I								W	ELL API	NO.			
1625 N. French, Hobbs, N	NM 88240									30-0)25.37	445	
District II 1301 W. Grand Avenue, A	ntesia NM 88210		OIL CONS	-			N	5.	Indicate 7				
District III				South St.		Dr.			STAT		FEE		
1000 Rio Brazos Rd.; Azt	ec, NM 87410		Sant	a Fe, NM	87505			6.	State Oil	& Gas	Lease '	No.	<u> </u>
District IV 1220 S. St. Francis Dr., Si	anta Fe NM 87505												
and the second		_		DEDODT		00						22222	
WELL COMPL	ETION OR R	ECON	IPLETION	REPORT	ANUL	.00				000000000	0000000	2000000	*********
1a. Type of Well: OIL WELL X	GAS WELI		DRY	OTHER				/·	Lease Name	e or Unit	Agreeme	nt Nan	nc
b. Type of Completion:		PI LIC		F —					North	1 Hobbs	- G/SA	lloi	+
NEW WORK DEEPEN BACK DIFF. OTHER) u Jn	UIII				
2. Name of Operator						8.	Well No.						
Occidental Pe	rmian Limited	Part	<u>nership</u>						733				
3. Address of Operator								9.	Pool name	or Wildca	t		
P.O. Box 4294	Houston, T)	772	10-4294		·				Hobb	s: Gray	vburg	- Sa	n Andres
4. Well Location											harry and the second division of the second d		
	T 1600			Sout	h			1080				Eac	.
SHL: Unit Letter	<u>1 1050</u> J 2000-7	_ Feet m 7-7		Sout		Line	and	1865.2		rom The		Eas Eas	
BHL: C	19			18-5	Range	35	3-E	NMP		Le	2 2	Las	County
	1. Date T.D. Read		12. Date Con			the second value of the se		ions (DF &)				Elev. C	asinghead
11/7/05	11/13/05			1/23/0					55' GR	,,			•
15. Total Depth	16. Phug Ba	_	117		_	low		itervals	Rotary To	ools	, Cab	ie Tool	ke
4520'		4469]	. If Multiple Many Zona	es?		Drille	d By	-	520 '			
19. Producing Interval(s)	the second s		Bottom, Name								Direction	nai Sur	vey Made
4315' - 4430'	-	-									Yes		
21. Type Electric and Ot								1	22. Was W	ell Cored			
CNL/NGR/CCL:								[0			
23.		CASI	NG RECO	ORD (Re	port all	string	s set in	well)					
CASING SIZE	WEIGHT LE		DEPTH			E SIZE			ENTING F	ECORD		AMC	OUNT PULLED
16	Conducto	r	40		2	26			100 sx.				
	1												
8-5/8	.24		155	0	12	1/4			760 0				
0-3/0			1.55			. 1/4	+		12223	22			
C 1/0		·····											
5-1/2	15.5	T. T. 11	452		/·	·7/8		105	800 sx. 22				
24.	OP	BOTT	ER RECOR		MENTE L	SCREEN		25.	<u>, TUI</u>				
SIZE T	OP	BUIL		SACKS CE	MENI	CREEP	N .	SIZE			HSET		PACKER SET
}		<u> </u>						2.	7/8ి షేక్ష		1280		-
L		L			I				्ट्रदर				
26. Perforation record (i	nterval, size, and m	imber)						OT, FRAC	TURE, C	EMENT.	SQEE	ZE, E	TC.
1							H INTER		AMOUNT				
4315' - 4430'	(2 JSPF. 11)	3 hole	es)			43.	15' -	4430) <u>Gal.</u>	157 N	LFE	101
										-		<u></u>	
28.				PRODUC	TICAT						ومطويبية		
Date First Production	Produc	tion Met	thod (Flowing,			a and h		3	· · · · · ·	NV-11	Chat		<u>OL</u>
1/23/06	1.10000			umping -			pe p ump			weil	-		r Shut-in)
Date of Test	Hours Tested		hoke Size	Prod'n For	_	il - Bbl.		C MOT			-	oduci	
2/7/06	24		N/A	Test Perio	id	13	1	Gas - MCF 5		er - Bbl. 38		o - کعز 385	il Ratio
Flow Tubing	Casing Pressure		alculated 24-	Oil - Bbl.	····· L	1 Gas - 1	MCF	J Water -		_	ravity - /	_	
Press.	} -		our Rate			1						······	
N/A	35			13		5		738			35		
29. Disposition of Gas									Test W	/itnessed	By		
	einjected as	a par	t of the M	North Hol	obs Uni	t CO2	flood	<u> </u>	<u> </u>	Whitl	ey		
30. List Attachments								11					
Logs	<u>(2 ea.): Devi</u>	<u>ation</u>	Report: D	irection	al Sur	<u>vev</u>		KE	<u></u>		······		
31. I hereby certify the	u ine information	shown I	on both sides Printe	t of this for d	m is true	and col	mplete to	o the best o	of my know	ledge an	id beliej	ſ	
1	ank step		- Name		Stepher	ns		Title	Reg. Co	mp. An	alvst	Date	2/15/06
E-mail address Mar	<u>< Stephens@o></u>	y.com								e · · · · ·		Date	2, 20, 44

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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37445
District II 1301 W. Grand Ave., Artesia, NM 88210 1200 Scoreth St. Example Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well 🕅 Gas Well 🔲 Other	733
2. Name of Operator	9. OGRID Number 157984
Occidental Permian Limited Partnership 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Gravburg - San Andres
4. Well Location	
SHL: Unit Letter I feet from the South line and	
BHL: J 1979 South Section 19 Township 18-S Range 38-E	
11. Elevation (Show whether DR, RKB, RT, GR, et 3655' GR	tc.)
Pit or Below-grade Tank Application	
Pit type Depth to Groundwater Distance from nearest fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi	
12. Check Appropriate Box to Indicate Nature of Notice	
	SEQUENT REPORT OF:
	ABANDONMENT
PULL OR ALTER CASING L MULTIPLE L CASING TEST AND COMPLETION CEMENT JOB	
OTHER: OTHER: Run 5-1	/2" Production Casing 🛛 🕅
 Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion. 	re pertinent dates, including estimated date h wellbore diagram of proposed completion
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit	e and belief. I further certify that any pit or below-
SIGNATURE MARK Stephen TITLE Regulatory Con	Diance Analyst DATE
Type or print name Mark Stephens E-mail address: Mark_S	Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	AFF MANAGER
Conditions of Approval, if any	NOV 2 2 2005

	2	2	2005
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11/13/05 -

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11/14/05: Drill to TD at 4520'. RU casing crew and run 105 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4520'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Drop bomb, open DV tool, and circulate 60 sx. to surface. Circulate well for 4 hours. Cement second stage with 450 sx. Class 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 192 sx. to surface off second stage. ND BOP and set casing slips. Cut off casing and NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 8:00 p.m., 11/14/05.

	New Mexico	Form C-103
Office Energy, Minerals a	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-025-37445
	ATION DIVISION	5. Indicate Type of Lease
	n St. Francis Dr. e, NM 87505	STATE FEE X
District IV	E, MIVI 07505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	DEEPEN OR PLUG BACK TO ORM C-101) FOR SUCH	
PROPOSALS.)		North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other 2. Name of Operator		9. OGRID Number
Occidental Permian Limited Partnership		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294		Hobbs: Gravburg - San Andres
4. Well Location		
Unit Letter I feet from the	South line and	1080 feet from the East line
Section 19 Township	18-S Range 38-E	NMPM County Lea
11. Elevation (Show	whether DR, RKB, RT, G	R, etc.)
	3655' GR	
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from n		
Pit Liner Thickness: mil Below-Grade Tank	: Volumebbls; Cons	Iniction Material
12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO	8	SUBSEQUENT REPORT OF:
PULL OR ALTER CASING DULL OR ALTER CASING COMPLETION	CASING TEST	
OTHER:		oud & Run Surface Casing
 Describe proposed or completed operations. (Clearly st of starting any proposed work). SEE RULE 1103. Fo or recompletion. 	ate all pertinent details, an r Multiple Completions: A	d give pertinent dates, including estimated date attach wellbore diagram of proposed completion
s	ee Attachment	
I hereby certify that the information above is true and comple grade tank has been/will be constructed or closed according to NMOCI	te to the best of my know D guidelines X , a general point of the second se	ledge and belief. I further certify that any pit or below-
		Compliance Analyst DATE 11/11/05
Type or print name Mark Stephens		rk_Stephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	PEIKOLEU	M ENGINEER
APPROVED BY	TITLE	NOV 1 8 2005
Conditions of Approval, if any:		DATE

11/7/05: MI x RU. Spud 12-1/4" hole at 12:45 a.m. (NMOCD notified)

11/7/05 -

11/9/05: RU casing crew. Run 36 jts. 8-5/8". 24#, J-55. ST&C casing with 10 centralizers and set at 1550'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 167 sx. to surface. WOC for 4 hours. Jet and clean pits. Cut off casing and weld on casinghead. NU BOP and test blind rams to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations.

Submit to Appropriate D State Lease - 6 copies	istrict Office	Energy		te of Ne rals and I			sources	s						Form C-105
Fee Lease - 5 copies District 1		2	,					ſ	WEL	L API N	iO. '			
1625 N. French, Hobbs, District II	NM 88240	01		SERVATI		VIEIC	N				30-02		435	
1301 W. Grand Avenue,	Artesia, NM 88210	U.		South St. 1						licate Ty			707	
District III 1000 Rio Brazos Rd., A	ztec. NM 87410			a Fe, NM				ŀ		STATE		FEE		
District IV				-,			6. State Oil & Gas Lease No.							
1220 S. St. Francis Dr.,									*****	****				000000000000000000000000000000000000000
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						2000000	25555555	866666666	828828	22222	86888668886668866			
1a. Type of Well: OIL WELL I GAS WELL DRY OTHER							7. Lease Name or Unit Agreement Name							
b. Type of Completion: NEW WORK DEEPEN BACK DIFF. WELL DOVER DEEPEN BACK OTHER							North Hobbs G/SA Unit							
2. Name of Operator									8. Wc					
	<u>ermian Limitec</u>	Partner	<u>ship</u>						0. D.	943	33711 d			
3. Address of Operator		77010							9. Poo	ol name or			c -	n Anduan
P.O. Box 429 4. Well Location	4 Houston. T)	//210-	1294					l		HODDS	Grayd	urg	<u>- 29</u>	n Andres
4. Well Location								00	-				-	
SHL: Unit Letter	<u>H</u> : <u>2470</u> I 2164.7	Feet From	The		<u>h</u>	Lin	e and	22	_	Feet Fre 453	m The _		Eas Ea	
BHL: Section	1 2104.7 19	Townshin		ا ندی ک 18-5	Range		38-E	NI NI	MPM	455	Lea		E9	County
	11. Date T.D. Read	ned 12.					13. Eleva	tions (DF	F & RKI	B, RT, GR			Elev. (Casinghead
9/21/05	9/28/05			12/16/0	5				3655	GR				
15. Total Depth	16. Plug Ba		17	. If Multiple Many Zone	Compl.]	How		Intervals ed By	R	lotary Too		Cabl	e Too	ls
4458 ' 19. Producing Interval		4407'						· · · · ·		445			ol 9	vcy Made
-	; Grayburg-Sa	-	ni, indine								Ye		ar sur	Ach Intage
21. Type Electric and (22.	Was Well				·····
CNL/NGR/CCL:										No				
23.				ORD (Re										
CASING SIZE	WEIGHT LE		DEPTH			DLE SIZ	ĽE	· · · ·		ITING RE			AM	OUNT PULLED
16	Conducto	r	40			26		100 sx.				·····		
												+		······
8-5/8	24		150	88	12	2-1/4			6	<u>548 sx.</u>		-+		
5 1/2	15.5		445	:0		0/7 7								
<u>5-1/2</u> 24.	15.5	LINER	445 RECOR		/	7-7/8		25.		50 sx.	NG RE		<u>n</u>	
SIZE	TOP	BOTTOM		SACKS CE	MENT	SCRE	EN	SIZ			DEPTH		<u> </u>	PACKER SET
									2.7/8	3"		93 '		
26. Perforation record	(interval, size, and m	umber)					ACID, SH							
						DEP	<u>TH INTE</u> 331'	A207	<u> </u>					AL USED
4331 - 4397	' (2 JSPF, 76	holes)					<u></u>	439/		2400	<u>Gal. 1</u>	<u>34 N</u>		
											·	······		
28.				PRODUC										
Date First Production 12/19/05	Produc	tion Method		, gas lift, pun Pumping -				p)			Well St		rod a	<i>r Shut-in)</i> ing
Date of Test 2/7/06	Hours Tested 24	Choke	Size /A	Prod'n For Test Perio		Oil - Bt 45	»I.	Gas - M 5	ACF	Water 26	- Вы. 6	G	ias - C 111)il Ratio
Flow Tubing Press.	Casing Pressure	Calcul Hour	ated 24-	Oil - Bbl.		Gas	- MCF	Wa	ter - Bb	d.	Oil Gra	vity - A	NPI - (Corr.)
N/A	35			45			5		266			5		
29. Disposition of Gas	(Sold. used for fuel,	vented, etc.)							Ť	Test Wi	inessed By	_		
	reinjected as	a part o	f the I	North Hol	obs Un	it CC)2 floo	d			Summer			
30. List Attachments											-	10		
31. I hereby certify t	(2 ea.): Devi hat the information	ation Rei	ort: D	nrection	al Sur	e and	omolete	to the h	est of -	ni knowl		2 belief	-	
Signature M	ank Step	rea	Printe	d					-		-	•		.
E-mail address Ma	rk Stephenseox	y.com	Name	ndrk	Stephe	ens		Tit	tie Ke	eg. Com	p. Anal	yst	Date	2/20/06

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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-37435
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis D1. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🛛
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	943
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator	10. Pool name or Wildcat
P.0. Box 4294, Houston, TX 77210-4294	Hobbs: Gravburg - San Andres
4. Well Location	I HOUDS, GI GYDDI G - Sall Andres
SHL:Unit Letter <u>H</u> : 2470 feet from the <u>North</u> line and	225 feet from the East line
BHL: I 2223 South	447 East
Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, el 3655' GR	c.)
Pit or Below-grade Tank Application	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest fresh	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	1234
FR Laber Abreauces min Delow-Orage Table. VolumeDoils, Construction	
12. Check Appropriate Box to Indicate, Nature of Notice,	Report, or Other Data
	SEQUENT REPORT SEGUENT REPORT
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	N DEC
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING COMPLETION CASING TEST AND	026181
COMPLETION	
OTHER: OTHER: Run 5-	1/2" Production Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	a wellbore diagram of proposed completion
or recompletion.	Construction for the second second
See Attachment	

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grade tank has been/will be constructed or closed according to NMOCD g	to the best of my knowledge and belief. I further certify that any pit or below- uidelines X, a general permit or an (attached) alternative OCD-approved plan
SIGNATURE Mark Stephen	
Type or print name Mark Stephens	E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158 PETROLEUM ENGINEER
For State Use Only	
APPROVED BYConditions of Approval, if any:	

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9/28/05 -

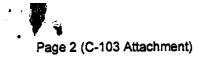
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9/30/05: Drill to TD at 4458'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55. LT&C casing with 10 centralizers and set at 4458'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 200 sx. off top of DV tool. Circulate through DV tool for 4 hours. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 161 sx. to surface off second stage. Set casing slips, cut off casing and NU tubing spool. Jet x clean pits x RD.

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Release drilling rig at 11:00 a.m., 9/30/05.

Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004					
District I	WELL API NO.					
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-025-37435					
1301 W. Grand Ave., Artesia, NM 88210 1200 South St. Erangis Dr.	5. Indicate Type of Lease					
District III 1220 South St. Flancis D1. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗖 FEE 🛛					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs G/SA Unit					
1. Type of Well:	8. Well Number					
Oil Well 🔟 Gas Well 🗌 Other	943					
2. Name of Operator	9. OGRID Number					
Occidental Permian Limited Partnership	157984					
3. Address of Operator	10. Pool name or Wildcat					
P.O. Box 4294. Houston. TX 77210-4294 4. Well Location	Hobbs: Grayburg - San Andres					
Unit Letter <u>H</u> : 2470 feet from the North line and	225 feet from the East line					
Section 19 Township 18-S Range 38-E	NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, e 3655' GR						
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from nearest fresh water well Di Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction of the con						
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB	ABANDONMENT					
	& Run Surface Casing					
DTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment	re pertinent dates, including estimated date					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowlede	re and belief. I further certify that any pit or below.					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	the pertinent dates, including estimated date h wellbore diagram of proposed completion to the second date to the second date to the second date t					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines 1, a general permit SIGNATURE Multiple Completions: Attact or Complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines 1, a general permit SIGNATURE Multiple Stepler TITLE Regulatory Completered Fype or print name Mark Stephens	re and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan mpliance Analyst DATE 9/30/05 Mark Stephens&oxy. com Telephone No. (713) 366-5158					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE	re and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan mpliance Analyst DATE 9/30/05 Mark Stephens&oxy. com Telephone No. (713) 366-5158					



9/21/05: MI x RU. Spud 12-1/4" hole at 4:45 p.m. (NMOCD notified)

9/22/05 -

9/23/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1508' (insert set at 1463'). RU Halliburton and cement with 306 sx. Premium Plus (lead) and 274 sx. Premium Plus (tail). Displace with 93 bbls FW. Got no cement returns. WOC to cure. RU rotary wireline and run temperature survey. Found TOC at 100'. Run 1" tubing along side of 8-5/8" casing. Pump 68 sx. Premium Plus and brought cement to surface with no fallback (notified Sylvia Dickey with the NMOCD of the cementing procedure). NU BOP and test blind rams x manifold to 1200 psi. Test pipe rams x hydril to 1200 psi. Drill out cement and resume drilling operations.



Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	WELL API NO. 30-025-37350
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE 🕅
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name: B. Hardin
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well 🕅 Gas Well 🗌 Other	2
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294. Houston. TX 77210-4294	Wildcat: Wolfcamp
4. Well Location	
Unit Letter <u>E</u> : <u>2015</u> feet from the <u>North</u> line and	
Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3657' GL	c.)
Pit or Below-grade Tank Application or Closure	
Bit type Depth to Groundwater Distance from nearest fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	Report, or Other Data SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	
PULL OR ALTER CASING CASING TEST AND COMPLETION CASING TEST AND	
OTHER: OTHER: Run 5-1	2" Production Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment	e pertinent dates including estimated date
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. I further certify that any nic or below
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Mark Stephens TITLE Regulatory Com Type or print name Mark Stephens E-mail address: Mark Stephens	pliance Analyst DATE <u>8/29/05</u> tephens@oxy.com Telephone No. (713) 366-5158
For State Use Only	SEP 1 3 2005
	a ministra de la companya de la comp
Conditions of Approvat, if any:	ENGINEER DATE

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2". 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP. set slips. and cut off casing.

Release drilling rig at 6:00 a.m., 8/23/05.

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-37350
District II 1301 W. Grand Ave., Artesia, NM 88210 1200 South St. Example Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. State Oil & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	 Lease Name or Unit Agreement Name: B. Hardin
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	2
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.0. Box 4294, Houston, TX 77210-4294 4. Well Location	Wildcat: Wolfcamp
Unit Letter <u>E</u> : 2015 feet from the North line and	385 feet from the West line
Section 19 Township 18-S Range 38-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3657' GL	(c.)
Pit or Below-grade Tank Application or Closure	
Bit type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well Distance fresh water well well well well well w	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB	ING OPNS.
	/9" Intormodiate Casing [V]
	/8" Intermediate Casing X
 Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. 	e pertinent dates, including estimated date n wellbore diagram of proposed completion
	States and the states of the s
	The Alle I
See Attachment	
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit	e and belief. I further certify that any pit or below-
	pliance Analyst_DATE 8/8/05
E-mail address:	Mark_Stephens@oxy.com
For State Use Only PAL	Telephone No. (713) 366-5158 IAL SIGNED BY IL F. KAUTZ DATE DATE
APPROVED BYTITLE	LE KALTY NI
	UM FAUTZ DATE

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8". 32#. J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and <u>circulate 99 sx.</u> to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



AUG 1 8 2005

District I 1625 N. French Dr., Hobbs, NM 87240 District II 1620 N. Grand Ann. America NM 88710 OIL CONSE	of New Mex s and Natura						Form	C-103
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 So	s and Natura	al Resource						
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 So			S				May :	27, 2004
1301 W. Grand Ave., Artesia, NM 88210 1220 So				WELL AP	i no. 30 <u>-025</u> -3	7750		
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	a Fe, NM 87	505	Ļ		TE		EX	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State O	il & Gas I	Lease No		
SUNDRY NOTICES AND REPORT	S ON WELL	LS		7. Lease N	lame or U	Jnit Agre	ement N	lame:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T	TO DEEPEN O	R PLUG BAC	KTOA			•		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.)	" (FORM C-101	I) FOR SUCH			B. Ha	rdin		
1. Type of Well:			ſ	8. Well Ni	ımber	_		
Oil Well X Gas Well Other					2			
2. Name of Operator				9. OGRID	Number			
OXY USA WTP Limited Partnership					1924	63		
3. Address of Operator				10. Pool r	ame or V	Vildcat		
P.O. Box 4294. Houston, TX 77210-4294				Wil	dcat: Wo	lfcamp		
4. Well Location								
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Unit Letter <u>E</u> : 2015 feet from	the Nort	th line	and	385	feet from	the	west	line
Section 19 Township	5 18-S I	Range	38-F	NMPM		County	,	Lea
11. Elevation (Sk						county		LEa
		7' GL	, 01, 61	~)				
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Pit or Below-grade Tank Application or Closure					•			
	A		D :-					I
Pit type Depth to Groundwater Distance fro						ce water _		
Pit Liner Thickness: mil Below-Grade T	fank: Volume_	bbls; (Constructio	n Material _			_ <u>`</u>	
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PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND ABAN		REMEDIAL	140001					
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7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

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7/26/05: Run 10 jts. 13-3/8", 48#, H-40, ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and <u>circulate 83 sx. to surface.</u> WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

Exhibit 2.1 - List of Wells Within the Area of Review

North Hobbs G/SA Unit No. 311

Active Wells (includes SI and TxA'd wells) -16

Section 18, T-18-S, R-38-E

North Hobbs G/SA Unit No. 241 (30-025-07338) North Hobbs G/SA Unit No. 341 (30-025-23765) North Hobbs G/SA Unit No. 342 (30-025-07342)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 112 (30-025-07358) North Hobbs G/SA Unit No. 211 (30-025-07359) North Hobbs G/SA Unit No. 212 (30-025-28880) North Hobbs G/SA Unit No. 221 (30-025-07355) North Hobbs G/SA Unit No. 231 (30-025-07362) North Hobbs G/SA Unit No. 232 (30-025-29172) North Hobbs G/SA Unit No. 321 (30-025-07360) North Hobbs G/SA Unit No. 331 (30-025-07363) North Hobbs G/SA Unit No. 332 (30-025-29195) North Hobbs G/SA Unit No. 411 (30-025-07368) North Hobbs G/SA Unit No. 421 (30-025-07368) North Hobbs G/SA Unit No. 422 (30-025-29196)

Section 20 T-18-S, R-38-E

North Hobbs G/SA Unit No. 111 (30-025-07375)

Plugged and Abandoned Wells – 5

Section 18, T-18-S, R-38-E

B. Hardin No. 4 (30-025-07340) North Hobbs G/SA Unit No. 242 (30-025-27198) North Hobbs G/SA Unit No. 441 (30-025-07343)

Section 19, T-18-S, R-38-E

McKinley 'A-19' No. 1 (30-025-07367) H.D. McKinley No. 8 (30-025-12490)

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I	OIL CONSERVA	TION DIVISION				
1625 N. French Drive, Hobbs, NM 88240		Trail, Room 206 Mexico 87503	WELL API NO.	30-025-271	98	
			5. Indicate Type	e of Lease		
			FED	STATE	FEE X]
			6. State Oil & C	Jas Lease No.		
SUNDRY NOTICES	AND REPORTS ON WE	ELLS				
	USE "APPLICATION FOR PE		7. Lease Name NORTH HOB	or Unit Agreeme BS (G/SA) UI		
1. Type of Well:	OR SUCH PROPOSALS.)		Section 18			
Oil Well Ga		mporary Abandoned				
2. Name of Operator OCCIDENTAL P	ERMIAN, LTD.		8. Well No.	242		
3. Address of Operator 1017 W STANOI	IND RD.	4,	9. Pool name or HOBBS (G/S/			
4. Well Location						
Unit Letter <u>N 1200</u> Feet	From The SOUTH	Line and <u>2600</u> Fe	eet From The	WEST	Line	
Section 18	Township 18-S	38-E	NMPN	-1	LEA County	
	Elevation (Show whether DF, 1 5' GL	RKB, RT GR, etc.)				
11. Check Appr	opriate Box to Indicate N	lature of Notice, Report,	or Other Data			
NOTICE OF INTENTIO	N TO:	SUI	BSEQUENT RE	PORT OF:		
	AND NDON	REMEDIAL WORK		ALTERING C	ASING	
TEMPORARILY ABANDON CHA	NGE PLANS	COMMENCE DRILLING C	OPNS.	PLUG & AB/	ANDONMENT	X
PULL OR ALTER CASING		CASING TEST AND CEMI	ENT JOB			
OTHER:		OTHER:				
12. Describe Proposed or Completed Operations (Cowork) SEE RULE 1103,	learly state all pertinent detail.	s, and give pertinent dates, inc	cluding estimated d	ate of starting a	ny proposed	
Well is TA'd with CIBP @4100' capped w/35	o'emt. TOC @4065'.					
Circ Mud Gel from 4065' to 2650'.	-					
Spot cmt from 2650' to 2550'. Bot of Anhy @ Circ Mud Gel from 2550' to 1950'.	,2000°.					
Perf 5.5" csg @1950. TOC @1960'.						
Set cmt ret @1900'. Circ cmt to surface. Spot cmt from 1900' to 1800'. Top of Anhy @	01850'					
Circ Mud Gel from 1800' to 1650'.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Spot cmt from 1650' to 1550'. Bot of 8-5/8" Circ Mud Gel from 1550' to 400'.	csg @1600'.					
Spot cmt from 400' to 300'.						
Circ Mud Gel from 300' to 60'.						
Spot cmt from 60' to surface. Cut off csg and installed dry hole marker 4' ab	ove ground level. NHU 18	-241. UL "N" Sec. 18. TW	VN 18-5 RNG 38	FQQ	02	
				8-7-	02	
I hereby certify that the information above is true ar	id complete to the best of my k	nowledge and belief.	<u></u>	·		•••
SIGNATURE Robert 40	ilbert	TITLE SR. ENG. TEC	СН	DATE	08/28/2002	
TYPE OR PRINT NAME Robert Gilbert				EPHONE	505/397-8206	
(This space for State Use)			NO.			
APPROVED BY Ochman Rolu	TITLE				(
CONDITIONS OF APPROVAL IF ANY:	inte					
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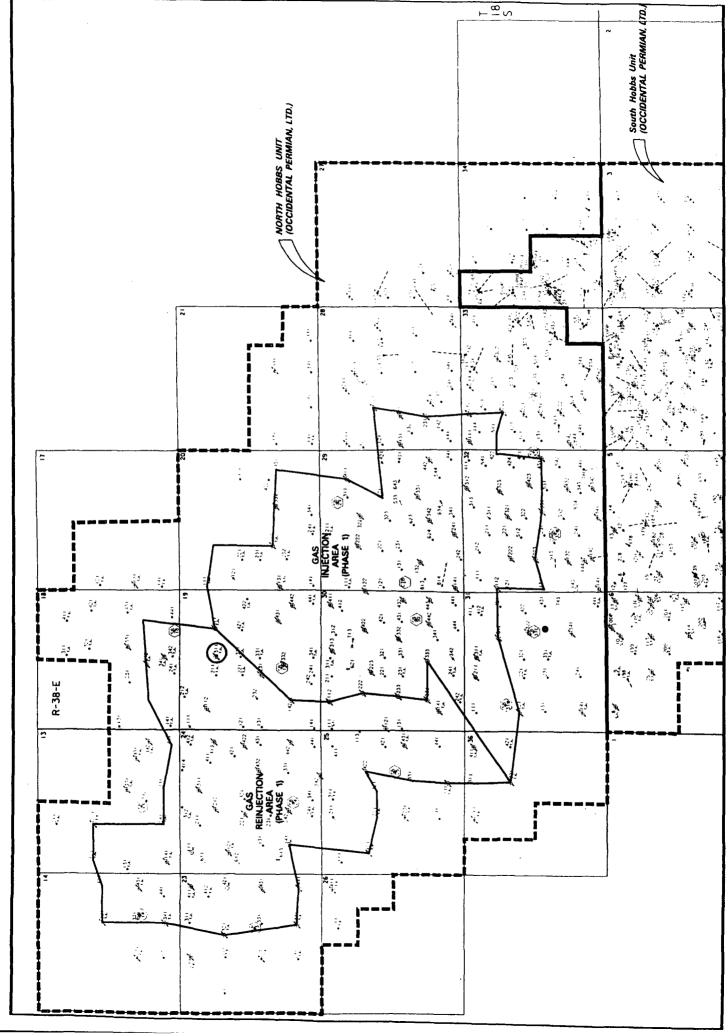


Exhibit 3.0 - Showing the location of NHGSAU No. 311 in the Phase 1 Gas Reinjection Area