

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 4294, Houston, Texas 77210-4294 Phone 713.215.7000

တ

C.S

5

July 5, 2006

State of New Mexico Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

ATTN: Mr. David R. Catanach

RE: Request to Activate Well North Hobbs (Grayburg/San Andres) Unit Well No. 311 (30-025-07369) Letter B, Sec. 19, T-18-S, R-38-E Lea County, NM

Dear Mr. Catanach:

Occidental Permian Limited Partnership respectfully requests Division approval to commence injection (water, CO2, and produced gas) in accordance with Order No. R-6199-B, 10/22/01 (Well No. 311 was identified as an 'Existing Well' in Exhibit "B" of said Order). The well is currently temporarily abandoned and will be returned to active injection in the near future at the maximum injection rates and maximum surface injection pressures as authorized in the Order.

Your favorable consideration of our request will be appreciated. If you have any questions or need additional information, please call me at (713) 366-5158.

Very truly yours,

Mark Stephen

Mark Stephens Regulatory Compliance Analyst

Attachments

| | Well Name & Number | API Number | Well Location | Injection Interval | Packer Depth |
|---|---------------------|--------------|---|-----------------------|-----------------|
| ۲ | NHGBSAU No. 341 ** | 30-025-05446 | 660' FSL & 1980' FEL, Unit O, Section 13, T-18S, R-37E | 4,000'-4,263' | 3,900' |
| ٢ | NHUBSAU No. 441 ** | 30-025-12732 | 330' FSL & 330' FEL, Unit P, Section 13, T-18S, R-37E | 4,000'-4,258' | 3,900' |
| F | NHGBSAU No. 232 ** | 30-025-29172 | 2501' FSL & 1410' FWL, Unit K, Section 19, T-18S, R-38E | 4,000'-4,420' | 3,900 |
| F | NHGBSAU No. 141 ** | 30-025-05485 | 1315' FSL & 1315' FWL, Unit M, Section 24, T-18S, R-37E | 4,000'-4,270' | 3,900' |
| r | NHGBSAU No. 331 ** | 30-025-05488 | 1320' FSL & 1325' FEL, Unit J, Section 24, T-18S, R-37E | 4,000 - 4,210' | 3,900' |
| t | NIIGBSAU No. 411 | 30-025-23522 | 990' FNL & 990' FEL, Unit A, Section 24, T-18S, R-37E | 4,000'-4,283' | 3,900" |
| h | NHGBSAU No. 414 ** | 30-025-28879 | 10' FNL & 1280' FEL. Unit A, Section 24, T-18S, R-37E | 4,000 -4,370' | 3,900' |
| | NHGBSAU No. 431 | 30-025-05487 | 2310' FSL & 330' FEL, Unit I, Section 24, T-18S, R-37H | 4,000'-4,300' | 3.900 |
| F | NHGESAU No. 411 ** | 30-025-05503 | 330' FNI. & 330' FEL, Unit A, Section 25, T-18S, R-37E | 4,000'-4.259' | 3,900' |
| ł | NHGBSAU No. 242 | 30-025-28413 | 100' FSL & 1400' FWL, Unit N, Section 29, T-18S. R-385 | 4,000'-4,370' | 3,900* |
| f | NHGBSAU No. 321 | 30-025-07431 | 2310' FNL & 1650' FEL, Unit G. Section 29, T-18S, R-38E | 4,000'-4,309' | 3,900' |
| ۲ | NHGBSAU No. 113 ** | 30-025-29064 | 1310' FNL & 195' FWL, Unit D, Section 30, T-18S, R-38E | 4,000'-4,370' | 3,900* |
| ſ | NHGBSAU No. 312 | 30-025-29197 | 530' FNL & 1448' FEL, Unit B, Section 30, T-18S. R-38E | 4,000'-4.431' | 3,900' |
| ſ | NHGBSAU No. 331 | 30-025-07472 | 2335' FSL & 2310' FEL, Unit J. Section 30, T-18S, R-38E | 4.000'-4,238' | 3,900' |
| t | NHGBSAU No. 444 | 30-025-28959 | 215' FSL & 1255' FFL, Unit P, Section 30, T-18S, R-38E | 4,000'-4,370 | 3,900 |
| t | NHCBSAU No. 131 | 30-025-07527 | 2310' FSL & 330' FWL, Unit L. Section 32, T-185, R-38E | 4,000 -4,250 | 3,900' |
| ţ | NUGBSAU No. 422 | 30-025-29074 | 1385' FNL & 110' FEL, Unit H, Section 32, T-18S, R-38E | 4,000'-4,370' | 3,900 |
| ł | NHGBSAU No. 111 | 30-025-12505 | 330' FNL & 330' FW1, Unit D, Section 33, T-18S, R-38E | 4,000' 4,237' | 3,900' |
| ł | NHGBSAU No. 141 ** | 30-025-03437 | 660' FSL & 660' FWL, Unit M, Section 13, T-18S, R-37E | 4,000'-4,235' | 3,900' |
| ł | NHGBSAU No. 221 ** | 30-025-05439 | 1980' FNL & 1980' FWL, Unit F. Section 13, T-185, R-37E | 4,000 - 4,160 | 3,900' |
| | NHGBSAU No. 321 | 30-025-05457 | 2310' FNL & 1650' FEL, Unit G, Section 14, T-18S, R-37E | 4,000 - 4,350 | 3,900' |
| | NHGBSAU No. 121 ** | 30-025-05502 | 1650' FNL & 990' FWI., Unit E, Section 25, T-18S, R-37E | 4,000'-4,261' | 3,900' |
| | NHGBSAU No. 341 ** | 30-025-05497 | 660" FSL & 1650" FEL, Unit O, Section 25, T-18S, R-37E | 4,000'-4.220' | 3,900 |
| | NHGBSAU No. 411 | 30-025-07454 | 990' FNL & 990' FEL, Unit A, Scetion 29, T-18S, R-385 | 4,000'-4,335' | 3,900 |
| | NHGBSAU No. 321 ** | 30-025-05540 | 1650' FNL & 1650' FEL, Unit G, Section 36, T-18S, R-37E | 4,000 - 4.300' | 3,900` |
| | NHGBSAU No. 121 ** | 30-025-05440 | 1980' FNL & 660' FWL, Unit E, Section 13, T-18S, R-37E | 4,000'-4,235' | 3,900' |
| | NHGBSAU No. 241 ** | 30-025-05436 | 660' FSL & 1980' FW1, Unit N, Soction 13, T-18S, R-37E | 4.000'-4,320' | 3,900' |
| 1 | NIIGBSAU No. 341 ** | 30-025-05450 | | 4,000'-4,350' | 3,900` |
| | NHGBSAU No. 342 ** | 30-025-07342 | 330' FSL & 2310' FEL, Unit O, Section 18, T-18S, R-38E | 4,000'-4,286' | 3,900' |
| | NHGBSAU No. 311 | 30-025-07369 | | 4,000*-4.296* | 3,900* |
| | NHGBSAU No. 411 ** | 30-025-07370 | | 4,000'-4,342' | 3,900' |
| | NHGBSAU No. 233 | 30-025-27214 | | 4,000'-4,510' | 3,900' |
| | NHGBSAU No. 321 ** | 30-025-05463 | | 4,000'-4,265' | 3,900* |
| | NHUBSAU No. 341 ** | 30-025-05475 | | 4,000'-4,302' | 3,900 |
| | NHGBSAU No. 121 ** | 30-025-05476 | | 4,000'-4,319' | 3,900' |
| | NHCBSAU No. 121 ** | 30-025-07514 | 1980' I'NL & 990' FWL, Unit E, Section 31. T-18S, R-38E | 4,000 4,300' | 3,900' |

¥

** Denotes wells that are authorized to inject CO₂, water and produced gas. All other wells are authorized to inject CO₂ and water only.

EXHIBIT 1.0

North Hobbs (Grayburg/San Andres) Unit Well No. 311 1309' FNL & 2310 FEL, UL B, Sec. 19, T-18-S, R-38-E Lea County, NM

Produced Water

| 9000 BWPD* |
|--|
| N/A |
| 1100 PSI* (will not exceed 2400 psi bottom hole pressure) |
| N/A |
| |

(* In accordance with Order No. R-6199-B, effective 10/22/01)

CO2 & Produced Gas

Maximum Injection Rate Average Injection Rate Maximum Surface Injection Pressure 15,000 MCFGPD* N/A CO2 – 1250 PSI* (will not exceed 2400 psi bottom hole pressure) CO2 w/produced gas – 1770 PSI* (will not exceed 2400 psi bottom hole pressure)

Average Surface Injection Pressure N/A

(* In accordance with Order No. R-6199-B, effective 10/22/01)

Source Water - San Andres produced water

Injection Interval: Approximately 4000' to TD (4222')

Next higher oil zone - Byers (Queen) (a) +/- 3680'

Next lower oil zone - Glorieta (a) +/- 5300'

Occidental Permian Limited Partnership affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

INJECTION WELL DATA SHEET

| Operator | Denning Limited Dentropolis | Lease | | | County |
|---------------------|--|--|-----------------------|---------------------------|-----------------------------|
| | Permian Limited Partnership | | os G/SA Unit | | Lea |
| Well No. 311 | Footage Location 1309 FNL & 2310 FEL | Section 19 | Township 18-S | Range 38-E | Unit Letter B |
| | Schematic | | <u>ng</u> 1/2" Cen | oular Data | |
| 12-1/2" | | TOC SU Hole size Intermediate | 16" | ermined by | Calc., 50% eff. |
| @ 217' | | Size 9-5 TOC SU | /8" Cen | nented with ermined by | 600 sxs. Calc, 50% eff. |
| 9-5/8" | | Hole size Long string (| Casing | | 200 |
| @ 2750' | | Size 7" TOC 197 Hole size | | nented with ermined by | 300 sxs. Calc., 50% eff. |
| 7" @ 3952' | | Liner Size <u>5</u> " TOC <u>408</u> | | nented with ermined by | 435 sxs. CBL |
| | | Hole size <u>Total depth</u> | 4222' | | |
| 5" @ 3868' - 422 | 2' | Injection inte Approx | | to <u>TD</u> | |
| | | Completion t | vpe Perfo | rated Casin | <u>ig</u> |
| Tubing size | 2-7/8" lined with | Duoline (Fi | berglass liner) | ····· | set in a |
| Halliburton | G-6 (brand and model) | packer at | Within 100 | feet | of top perf. |
| <u>Other Data</u> | | | | | |
| | e injection formation San An | <u></u> | on Androa | | |
| | w well drilled for injection? | Grayburg – S Yes | <u> </u> | No | |
| | Il ever been perforated in any other zor | | uch perforated inter | • | |
| detail (s | acks of cement or bridge plug(s) used) | Grayburg | was produced | in OH until | liner run in 1988 |
| | | | | | |
| 5. Give the de | pth to and name of any overlying and/o | or underlying oil a | nd gas zones (poo | ls) in this area | |

Byers (Queen), +/- 3680'; Glorieta, 5300'

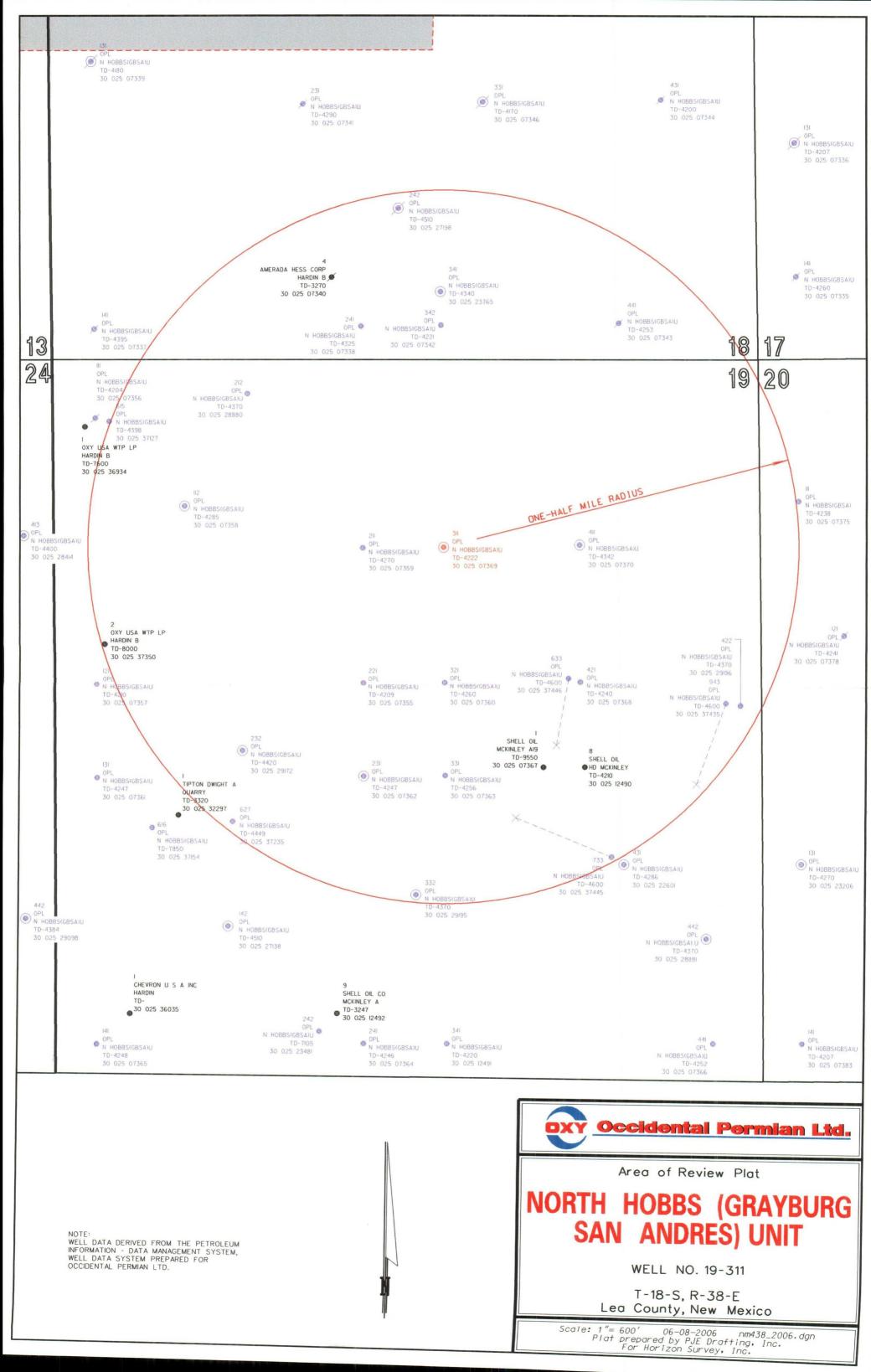


Exhibit 2.0 – Area of Review Data

North Hobbs G/SA Unit No. 311

A review of the subject well's AOR shows that 6 new wells have been drilled within the $\frac{1}{2}$ -mile radius since the previous review occurred (done as a part of Oxy's August, 2001 application to amend Order No. R-6199). These wells are:

North Hobbs G/SA Unit No. 615 (30-025-37127) North Hobbs G/SA Unit No. 627 (30-025-37235) North Hobbs G/SA Unit No. 633 (30-025-37446) North Hobbs G/SA Unit No. 733 (30-025-37445) North Hobbs G/SA Unit No. 943 (30-025-37435) B. Hardin No. 2 (30-025-37350)

The attached copies of sundry notices and completion reports for these 6 wells shows that cement was circulated to surface off all casing strings, thus affording adequate protection of the injection interval (approx. 4000' to 4222') of North Hobbs G/SA Unit No. 311.

Mark Stephen 7/5/36

Mark Stephens Regulatory Compliance Analyst Occidental Permian Limited Partnership

| Submit to Appropriate I State Lease - 6 copies | District Office | St Energy, Mine | tate of Ne | | | | | | Form C-105 Revised June 10, 2003 | |
|---|--|---|--|---|--|--|---|---|---|--|
| Fee Lease - 5 copies District I | | Energy, with | crais and r | valuiai r | (csources | | ELL API N | 0 | NevBod June 10, 200. | |
| 1625 N. French, Hobbs | , NM 88240 | | | | | "' | | 30-025- | 37127 | |
| District II 1301 W. Grand Avenue | District II 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. | | | | | | 5. Indicate Type Of Lease | | | |
| District III | | |) South St. I nta Fe, NM | | • | | STATE | | E X | |
| 1000 Rio Brazos Rd., A District IV 1220 S. St. Francis Dr., | 6. | State Oil & | : Gas Leas | æ No. | | | | | | |
| | PLETION OR RI | | REPORT | AND LO | G | | | | | |
| 1a. Type of Well: OIL WELL | | | | | | 7. 1 | Lease Name o | r Unit Agree | ment Name | |
| | | | | | | | | | | |
| b. Type of Completion NEW WORI WELL OVE | | | IFF. ESVR. DOT | THER | | | North | Hobbs G | /SA Unit | |
| 2. Name of Operator | | · · · · · · | | | | 8. | Well No. | | | |
| 3. Address of Operator | <u>ermian Limited</u> | Partnership | | | | | 615 Pool name or | Wildcat | | |
| 1 · · | 4 Houston; TX | 77210-4294 | | | | | | | - San Andres | |
| 4. Well Location | | //220 -227 | | | | | | | | |
| Unit Letter | D: 469 | _ Feet From The | Nort | <u>h</u> | Line and | 402 | Feet Fro | m The | West Line | |
| Section | 19 | Township | <u>18-S</u> | Range | | | 1 | | County | |
| | 11. Date T.D. Reach | | ompl. (Ready to | | 13. Elevati | - | RKB, RT, GR | etc.) 14 | . Elev. Casinghead | |
| 4/5/05 15. Total Depth | 4/11/05 16. Plug Bac | | 4/28/05 | | / 18 Ir | tervals | 67' GR Rotary Tool | | Cable Tools | |
| 4398' | to. Flug Da | | 7. If Multiple Many Zone | s? | Drille | d By | 439 | · · | and tools | |
| 19. Producing Interval | | | e | | | | 20. | Was Direct | tional Survey Made | |
| the second se | ; Grayburg-San | Andres | | | | | | No | | |
| 21. Type Electric and (| | | | | | 2 | 2. Was Well | Cored | | |
| CN-SGR-CCL; N | GK-SL-UUL | | | | | | No | | | |
| | | CASING REC | ORD (Rer | ort all st | rings set in | well) | | | <u> </u> | |
| 23. CASING SIZE | | CASING REC | H SET | D <mark>ort all st</mark> HOLE | | well) CEM | ENTING | 34587 | S MOUNT PULLED | |
| 23. | | /FT. DEPT | | | SIZE | well) CEM | INTING NE | CORD | S MOUNT PULLED | |
| 23. CASING SIZE | WEIGHT LB. | /FT. DEPT | H SET | HOLE | SIZE | well) CEM | IENTING NE | <u> </u> | -33 | |
| 23. CASING SIZE | WEIGHT LB. | /FT. DEPT. r 4 | H SET | HOLE | SIZE | e well) CEM | IENTING NE | JUN 2005 | -33 | |
| 23. CASING SIZE 16 8-5/8 | WEIGHT LB. Conductor 24 | /FT. DEPT. r 4 | H SET | HOLE 26 12-1 | SIZE /4 | e well) Cem | ENTING NE 106 SX. 8 900 SXR | JUN 2000 | 1112 13141 | |
| 23. CASING SIZE 16 8-5/8 5-1/2 | WEIGHT LB. Conducto | /FT. DEPT. r 4 15 43 | H SET 43 198 | HOLE 26 | SIZE /4 | CEM | ENTING AL | UN 2000 CON 2000 Potts CCD | 111213141516 C 11516 | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. | WEIGHT LB. Conductor 24 15.5 | /FT. DEPT r 4 15 43 LINER RECOI | H SET 0 43 998 RD | HOLE 26 12-1 7-7 | /4 /8 | CEM [25. | ENTING AR 105 SX. 300 SXR 200 SXR 200 SX. 300 SX. | UN 2004 Ceive Potts CCD | | |
| 23. CASING SIZE 16 8-5/8 5-1/2 | WEIGHT LB. Conductor 24 | /FT. DEPT. r 4 15 43 | H SET 43 198 | HOLE 26 12-1 7-7 | SIZE /4 | CEM 25. SIZE | ENTING NE 106 SX. 900 SX. 900 SX. 900 SX. 900 SX. | UN 2004 Ceive Bobs CCD NG RECC | C S DRD V/ | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. | WEIGHT LB. Conductor 24 15.5 | /FT. DEPT r 4 15 43 LINER RECOI | H SET 0 43 998 RD | HOLE 26 12-1 7-7 | /4 /8 | CEM 25. SIZE | ENTING AR 105 SX. 300 SXR 200 SXR 200 SX. 300 SX. | UN 2001 CON 2001 CON CON NG RECO DEPTH SE | C S DRD V/ | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. | WEIGHT LB. Conductor 24 15.5 TOP | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM | H SET 0 43 998 RD | HOLE 26 12-1 7-7 MENT SC | /4 /8 REEN | 25. SIZE 2-7 OT, FRAC | TURE, CEN | CON ZUU CON ZUU CONVO MORECO DEPTH SE CONSCIENT, SOI | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE | WEIGHT LB. Conductor 24 15.5 TOP | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM | H SET 0 43 998 RD | HOLE 26 12-1 7-7 MENT SC | /4 /8 REEN 2. ACID, SH | CEM 25. SIZE 2-7 OT, FRAC | IDENTING NET 105 SX. 300 SX R 300 | CON ZUU CON ZUU CONVO MORECO DEPTH SE CONSCIENT, SOI NO KIND N | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record | WEIGHT LB. Conductor 24 15.5 TOP | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM mber) | H SET 0 43 998 RD | HOLE 26 12-1 7-7 MENT SC | /4 /8 REEN | CEM 25. SIZE 2-7 OT, FRAC | TURE, CEM | CON ZUU CON ZUU CONVO MORECO DEPTH SE CONSCIENT, SOI NO KIND N | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 4282 | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM mber) | H SET 0 43 98 RD SACKS CEN | HOLE 26 12-1 7-7 MENT SC | /4 /8 REEN 2. ACID, SH | CEM 25. SIZE 2-7 OT, FRAC | IDENTING NET 105 SX. 300 SX R 300 | CON ZUU CON ZUU CONVO MORECO DEPTH SE CONSCIENT, SOI NO KIND N | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num 2' (2 JSPF. 138 | /FT. DEPT. r 4 15 43 LINER RECOI BOTTOM mber) 3 holes) | H SET 0 43 98 RD SACKS CEN | HOLE 26 12-1 7-7 MENT SC 27 E | /4 /8 REEN / ACID, SH PEPTH INTER 4160 ' - | 25. SIZE 2-7 OT, FRAC VAL 4282 ' | IDENTING NET 105 SX. 300 SX R 300 | ACCONCE CONCENT CON | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num 2' (2 JSPF. 138 | /FT. DEPT. r 4 15 43 LINER RECOI BOTTOM mber) 3 holes) tion Method <i>(Flowin</i> | H SET 0 43 98 RD SACKS CEN | HOLE 26 12-1 7-7 MENT SC 27 27 27 27 27 27 27 27 27 27 27 27 27 | /4 /8 REEN / ACID, SH PEPTH INTER 4160 ' - | 25. SIZE 2-7 OT, FRAC VAL 4282 ' | IDENTING NET 105 SX. 300 SX R 300 | CON 2000 CON 2000 CON 2000 CON CONCENT CONCE | C C C C C C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. Date First Production | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num 2' (2 JSPF. 138 | /FT. DEPT. r 4 15 43 LINER RECOI BOTTOM mber) 3 holes) tion Method <i>(Flowin</i> | H SET 0 43 98 RD SACKS CEN PRODUC g. gas lift, pum | HOLE 26 12-1 7-7 MENT SC 27 27 27 27 27 27 27 27 27 27 | ACID, SH ACID, SH PEPTH INTER 4160' - | CEM 25. SIZE 2-7 OT, FRAC RVAL 4282' Gas - MCF | IDENTING NET 105 SX. 300 SX R 300 | CON ZUUL CON ZUUL CONVO MORECO DEPTH SE CONS MORINON Sal. 152 Well Statu | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. Date First Production 4/28/05 Date of Test | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num ?' (2 JSPF, 138 Product Hours Tested | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM mber) 3 holes) tion Method <i>(Flowin</i> Pu Choke Size | H SET 0 43 98 RD SACKS CEN SACKS CEN SACKS CEN g, gas lift, pum mping - ES Prod'n For Test Period | HOLE 26 12-1 7-7 MENT SC 27 E E 27 E 2 E 2 E 2 E 2 E 2 E 2 | ACID, SH ACID, SH PEPTH INTER 4160' - | 25. SIZE 2-7 OT, FRAC VAL 4282 | IDENTING NET 105 SX. 300 SX P 300 | GCD CON CON CON CON CON CON CON CON | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num 2' (2 JSPF. 138 Product Hours Tested 24 Casing Pressure 35 | /FT. DEPT. r 4 15 43 LINER RECOI 43 LINER RECOI BOTTOM BOTTOM | H SET 0 43 98 RD SACKS CEN SACKS CEN SACKS CEN () () () () () () () () () () | HOLE 26 12-1 7-7 MENT SC 27 E E 27 E 2 E 2 E 2 E 2 E 2 E 2 | SIZE /4 /8 REEN /ACID, SH PEPTH INTER 4160' - Ind type pump Bbl. 5 | CEM 25. SIZE 2-7 OT, FRAC VAL 4282' Gas - MCF 23 | LENTING SX. 105 SX. 200 SX. | GCD CON CON CON CON CON CON CON CON | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num (interval, size, and size) (interval, size, and size) (interval, size, size) (interval, size, size) (interval, size, size) (interval, size, size) (interval, siz | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM bottom bottom bottom choke Size N/A Calculated 24- Hour Rate vented, etc.) | H SET 43 98 RD SACKS CEN SACKS CEN SACKS CEN SACKS CEN () SACKS CEN () () SACKS CEN () () () () () () () () () () | HOLE 26 12-1 7-7 MENT SC 27 E 27 E 27 CTION nping - Size of SP, Reda 1 0il - 1 (| ACID, SH REEN ACID, SH PEPTH INTER 4160' - und type pump Bbl. 5 ias - MCF 23 | CEM 25. SIZE 2-7 OT, FRAC VAL 4282' Gas - MCF 23 Water - | IDENTING NAME | GCD CONVE CONV | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 · 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas Gas is r | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num 2' (2 JSPF. 138 Product Hours Tested 24 Casing Pressure 35 | /FT. DEPT r 4 15 43 LINER RECOI BOTTOM bottom bottom bottom choke Size N/A Calculated 24- Hour Rate vented, etc.) | H SET 43 98 RD SACKS CEN SACKS CEN SACKS CEN SACKS CEN () SACKS CEN () () SACKS CEN () () () () () () () () () () | HOLE 26 12-1 7-7 MENT SC 27 E 27 E 27 CTION nping - Size of SP, Reda 1 0il - 1 (| ACID, SH REEN ACID, SH PEPTH INTER 4160' - und type pump Bbl. 5 ias - MCF 23 | CEM 25. SIZE 2-7 OT, FRAC VAL 4282' Gas - MCF 23 Water - | IDENTING NAME | CON ZUUM CON | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas Gas is r 30. List Attachments Logs | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num ?' (2 JSPF. 138 Product Hours Tested 24 Casing Pressure 35 (Sold, used for fuel, einjected as a (2 ea.): Devia | /FT. DEPT. r 4 15 43 LINER RECOI BOTTOM Joint Method Joint Method Puter Sholes) Sholes) Choke Size N/A Calculated 24- Hour Rate vented, etc.) part of the N | H SET 0 43 98 RD SACKS CEN SACKS CEN SACKS CEN 0 SACKS CEN 0 SACKS CEN 0 Prod'n For Test Period 0 0 15 North Hobb | HOLE 26 12-1 7-7 MENT SC 27 E 27 CTION 12-1 SC 27 CTION 12-1 CTION 12 | SIZE /4 /8 REEN ACID, SH EPTH INTER 4160' - and type pump Bbl. 5 itas - MCF 23 CO2 flood | CEM 25. SIZE 2-7 OT, FRAC VAL 4282' Gas - MCF 23 Water - 164 | IDENTING NA 106 SX. 73 500 SX. 500 | CON ZUU CON ZUU CONVO MORECO DEPTH SE CON NG RECO DEPTH SE CON NG RECO DEPTH SE CON DEPTH SE CON DE SE SE SE SE SE SE SE SE SE SE SE SE SE | C C C C C C C C C C C C C C | |
| 23. CASING SIZE 16 8-5/8 5-1/2 24. SIZE 26. Perforation record 4160 · - 4282 28. Date First Production 4/28/05 Date of Test 5/13/05 Flow Tubing Press. N/A 29. Disposition of Gas Gas is r 30. List Attachments Logs 31. I hereby certify th | WEIGHT LB. Conductor 24 15.5 TOP (interval, size, and num ?' (2 JSPF. 138 Product Hours Tested 24 Casing Pressure 35 (Sold, used for fuel, einjected as a (2 ea.): Devia | /FT. DEPT. r 4 15 43 LINER RECOI BOTTOM Joint Method Joint Method Puter Sholes) Sholes) Choke Size N/A Calculated 24- Hour Rate vented, etc.) part of the N | H SET 0 43 98 RD SACKS CEN SACKS CEN | HOLE 26 12-1 7-7 MENT SC 27 E 27 CTION 12-1 SC 27 CTION 12-1 CTION 12 | ACID, SH REEN ACID, SH PEPTH INTER 4160' - and type pump Bbl. 5 Jas - MCF 23 CO2 flood d complete t | CEM 25. SIZE 2-7 OT, FRAC VAL 4282' 0 Gas - MCF 23 Water - 164 0 the best of | IDENTING NA 106 SX. 73 500 SX. 500 | CENT, SO NG RECC DEPTH SE CO NG RECC DEPTH SE CLASS MORECC DEPTH SE CLASS ND KIND N Sal. 15% Well Statu Bbl. 4 Oil Gravity 35 messed By Summer S dge and be | C C C C C C C C C C C C C C | |

t

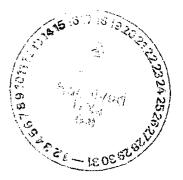
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
|---|--|
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION | 30.025.37127 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | STATE FEE |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 1. Type of Well: | 8. Well Number |
| Oil Well X Gas Well Other | 615 |
| 2. Name of Operator Occidental Permian Limited Partnership | 9. OGRID Number 157984 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210-4294 | Hobbs: Grayburg - San Andres |
| 4. Well Location | · · · · · · · · · · · · · · · · · · · |
| Unit Letter D : feet from the North line and | 402 feet from the <u>West</u> line |
| Section 19 Township 18-S Range 38-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, et 3667' GR | c.) |
| Pit or Below-grade Tank Application ar Closure | |
| Bit type Depth to Groundwater Distance from nearest fresh water well Dis | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | on Material |
| | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT |
| NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB | SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND COTHER: OTHER: OTHER: Run 5. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. | SEQUENT REPORT OF: ALTERING CASING ALTERING AL |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: Run 5- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment | SEQUENT REPORT OF: ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERI |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION OTHER: OTHER: Run 5. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. | ALTERING CASING ALTERING ALTERING ALTERING ALTERING CASING ALTERING |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND OTHER: OTHER: OTHER: Run 5 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment | SEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERNATIONAL AL |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Run 5- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment | SEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERNATIONAL AL |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE SIGNATURE Mult Stephens TITLE_Regulatory Com E-mail address: | SEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" casing -1/2" c |

¢

4/11/05 -

4/12/05: Run 103 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4398'. Cement first stage with 250 sx. Premium Plus. Plug down, open DV tool, and circulate 80 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 190 sx. to surface. Set slips x cut off casing. NU wellhead x rig down.

Release drilling rig at 10:00 a.m., 4/12/05



| Submit 3 Copies To Appropriate District State of Ne | | Form C-103 |
|--|---------------------------------|--|
| Office Energy, Minerals and | Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | | WELL API NO. 2 30-025-37127 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVA | | 5. Indicate Type of Lease |
| District III 1220 South S | | STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, 1 District IV Santa Fe, 1 | NM 8/303 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 0. State Off & Gas Lease NO. |
| SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.) | EPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 1. Type of Well: | | 8. Well Number |
| Oil Well 🚺 Gas Well 🗌 Other | | 615 |
| 2. Name of Operator | | 9. OGRID Number |
| Occidental Permian Limited Partnership | | 157984 10. Pool name or Wildcat |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 | | Hobbs; Grayburg - San Andres |
| 4. Well Location | | 1 noppis, Granding - San Andres |
| | | |
| Unit Letter <u>D</u> : <u>469</u> feet from the | North line and | 402 feet from the West line |
| | -S Range 38-E | NMPM County Lea |
| 11. Elevation (Show wh | ether DR, RKB, RT, GR, 3667' GR | etc.) |
| Pit or Below-grade Tank Application or Closure | | |
| | ant faank madaataan D | |
| Pit type Depth to Groundwater Distance from near | | |
| Pit Liner Thickness: mil Below-Grade Tank: V | olumebbls; Construc | |
| 12. Check Appropriate Box to Ind NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON | SU | BSEQUENT REPORT OF: |
| TEMPORARILY ABANDON 🔲 CHANGE PLANS | | |
| PULL OR ALTER CASING DULTIPLE COMPLETION | CASING TEST AN CEMENT JOB | ABANDONMENT |
| OTHER: | | & Run Surface Casing |
| Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion. | all pertinent details, and g | ive pertinent dates, including estimated date |
| | | |
| | | |
| | | |
| | | |
| See | Attachment | |
| | | |
| | | 419.9V |
| | | 41.81.31 |
| I hereby certify that the information above is true and complete | to the best of my knowled | ge and belief. I further certify that any pit or below- |
| grade tank has been/will be constructed or closed according to NMOCD g | uidelines X , a general permi | itlor an (attached) alternative OCD-approved plan |
| SIGNATURE_MANL TROUBL | | mpliance Analyst DATE4/12/05 |
| Type or print name Mark Stephens | E-mail address: | Mark_Stephens@oxy.com |
| | | Telephone No. (713) 366-5158 |
| For State Use Only | , | |
| For State Use Only APPROVED BY | , | |

4/5/05: MI x RU. Spud 12-1/4" hole at 7:30 p.m. (NMOCD notified)

4/6/05 -

4/7/05: Run 37 jts. 8-5/8", 24#, J-55, ST&C casing with 11 centralizers and set at 1543'. RU Halliburton x cement with 600 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 94 bbls FW x circulate 283 sx. cement to surface. WOC. Cut off conductor x weld on wellhead x nipple up BOP. Test to 1100 psi. Drill out cement and resume drilling operations.

| Submit to Appropriate I State Lease - 6 copies Fee Lease - 5 copies | District Office | Energy | State of Minerals a | New M nd Natu | | urces | | | | Rev | Form C |
|--|---|---------------|---|-----------------------|-----------------|------------------------|----------------|--|--------------------------|------------------------|---------------------------------------|
| District 1 1625 N. French, Hobbs, NM 88240 | | | | | | | | ELL API | | | |
| District II 1301 W. Grand Avenue, | Artecia NM 88210 | OI | L CONSERV | | | • | 5. | Indicate T | <u>30-02</u> Vne Of I | <u>5-3723</u> .ease | |
| District III | | • • | 1220 South | | | | | STATE | | FEE | X |
| 1000 Rio Brazos Rd., A District IV | | | Santa Fe, | NM 8750 | 72 | | 6. | State Oil | & Gas L | ease No | 0. |
| 1220 S. St. Francis Dr., | | | | | | | | 66666666666666666666666666666666666666 | 86886888888 26888888 | | |
| 1a. Type of Well: OIL WELL | COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | Lease Name | or Unit Ag | reement | Name |
| b. Type of Completion NEW WORI WELL OVE | | | DIFF. RESVR. |] _{OTHER} | | | | North | Hobbs | G/SA l | Init |
| 2. Name of Operator | | | | | ····· | | 8. | Well No. 627 | | | |
| 3. Address of Operator | <u>ermian Limite</u> | Partners | | | | | - | OZ/ Pool name o | r Wildcat | | · · · · · · · · · · · · · · · · · · · |
| • | 4 Houston. T | 77210.4 | 1204 | | | | | | | ura - | San Andr |
| 4. Well Location | Thouscon, In | 1.16.40- | <u>, , , , , , , , , , , , , , , , , , , </u> | | | | | 110003 | | MI G_ | |
| SHL: Unit Letter | L 1870 | Feet From | The | outh | í ine an | đ | 1298 | Feet Fr | om The | ł | lest |
| | - K 1214 | | S | outh | | | | 1757 | 0.111110 _ | | Nest |
| Section | <u> </u> | Township | <u> 18-S</u> | Range | | | NMPN | | Lea | | Cou |
| 10. Date Spudded 6/10/05 | 11. Date T.D. Reac 6/17/05 | | | 7/05 | | | 36 | RKB, RT, G 61' GR | R, etc.) | 14. Ele | v. Casinghead |
| 15. Total Depth | 16. Plug Ba | | 17. If Mu Many | tiple Compl Zones? | . How | 18. Inter Drilled B | | Rotary To | | Cable | Tools |
| 4446' 19. Producing Interval | (s) of this completion | 4397' | | | | | | | 46' | rectional | Survey Made |
| - | 1': Grayburg-S | - | | | | | | | ν. πω <i>D</i> ε Υε | | |
| 21. Type Electric and C | | | · | | | | | 22. Was We | | | ······ |
| | : MicroCFL/HN | GS: BCS-HI | VGS: HNGRS: | RFTGR | | | | No | | | |
| 23. | | | RECORD | | | <u>set in w</u> | | | | | |
| CASING SIZE | WEIGHT LE | | DEPTH SET | <u> </u> | OLE SIZE | | CEM | ENTING R | | A | MOUNT PU |
| 16 | Conducto | <u>pr</u> | 40 | | 26 | | | <u>100 sx.</u> | · | | |
| 8-5/8 | 24 | | 1503 | 1 | 2-1/4 | | | 750 sx. | | | |
| | | | | | | | | | | | |
| 5-1/2 | 15.5 | | 4446 | | 7-7/8 | | | <u>950 sx.</u> | | | |
| 24. | | LINER F | | | Lagrant | | 25. | TUB | ING RE | | |
| SIZE | TOP | BOTTOM | SACKS | CEMENT | SCREEN | | SIZE | 7 /0" | DEPTH | | PACKER |
| | | ┼╌╌╌╴ | | | | | 2. | 7/8" | 41 | 05' | |
| 26. Perforation record | (interval, size, and n | imber) | | | 27. ACI | D, SHOT | Γ, FRAC | TURE, CE | MENT, S | ØEFZF | ETC. |
| | | | | | DEPTH | INTERV | AL. | AMOUNT | AND KÍNÍ | MATE | RIAL USED |
| 4170 - 4321 | ' (2 JSPF, 16 | 5 holes) | | | 4170 | <u>' - 43</u> | 21' | 3700 | Ga191 | 5% NEF | <u>E HÇL R</u> |
| | | | | | | | | | /} | NII. | |
| 28. | | | PROT | UCTIO | N | | I | | m | <u>/3 0</u> | |
| Date First Production 7/28/05 | Produc | tion Method | (Flowing, gas lift Pumping | , pumping - | Size and type | : pump) | | | Well Su | atus (Pro | d of Shut-in) ucing |
| Date of Test | Hours Tested 24 | Choke | Size Prod | n For Period | Оіі - Вы. 87 | Ga | is - MCF 59 | Wate | r - Bbl | Gas | - Oil Ratio |
| 7/28/05 | Casing Pressure | | uted 24- 1 Oil - | Bbl. | Gas - M | CF I | Water - | | | | -(Corr.) |
| Flow Tubing | 1 | I nour P | 87 | | 59 | | 167 | 6 | 1 2 | 5 | |
| Flow Tubing Press. | 35 | | | | | | 10/ | Test W | itnessed By | , | |
| Flow Tubing Press. N/A 29. Disposition of Gas | Sold, used for fuel | vented, etc.) | | | | | | | C | • | |
| Flow Tubing Press. N/A 29. Disposition of Gas Sold | | vented, etc.) | | | | | | <u> </u> | Summer | s | |
| Flow Tubing Press. N/A 29. Disposition of Gas Sold 30. List Attachments | | | ort: Direct | ional Su | | | | <u> </u> | Summer | <u>s</u> | f- |

| Submit 3 Copies To Appropriate District | State of New Mexico | Form C-1 |
|--|---|--|
| Office District 1 | Energy, Minerals and Natural Resources | May 27, 2 |
| 1625 N. French Dr., Hobbs, NM 87240 | | WELL API NO. 30-025-37235 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| District III | 1220 South St. Francis Dr. | STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC | ES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH | DA North Hobbs G/SA Unit |
| PROPOSALS.) 1. Type of Well: | | 8. Well Number |
| Oil Well X Gas Well | Other | 627 |
| 2. Name of Operator | · · · | 9. OGRID Number |
| Occidental Permian Limite | d Partnership | 157984 |
| 3. Address of Operator | TY 77010 4004 | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, 1 4. Well Location | X //210-4294 | Hobbs: Grayburg - San Andres |
| | | |
| SHL: Unit Letter: | 1870 feet from the South line and | |
| BHL: K Section 19 | 1713 South Township 18-S Range 38- | 1760 West E NMPM County Lea |
| | 11. Elevation (Show whether DR, RKB, RT, C | |
| | 3661' GR | |
| Pit or Below-grade Tank Application | or Closure | |
| Pit type Depth to Groundwater | Distance from nearest fresh water well | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volumebbls; Con | struction Material |
| NOTICE OF INT | | SUBSEQUENT REPORT OF: |
| | ENTION TO: PLUG AND ABANDON | SUBSEQUENT REPORT OF: DRK ALTERING CASING |
| | ENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. D PLUG AND ABANDONMENT |
| NOTICE OF INT | ENTION TO: PLUG AND ABANDON AREMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION | SUBSEQUENT REPORT OF: DRK ALTERING CASING AND ABANDONMENT AND |
| NOTICE OF INT PERFORM REMEDIAL WORK | ENTION TO: PLUG AND ABANDON ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION COTHER: R | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT Lun 5-1/2" Production Casing 1374 |
| NOTICE OF INT PERFORM REMEDIAL WORK | ENTION TO: PLUG AND ABANDON AREMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). | ENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, and | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDON ABANDONMENT ABANDON AB |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. | ENTION TO: PLUG AND ABANDON ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: A | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ABANDONMENT ALTERING CASING ABANDONMENT ALTERING CASING ABANDONMENT ABANDON ABANDONMENT ALTERING CASING ABANDON ABANDONMENT ALTERING CASING ABANDON AB |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. | ENTION TO: PLUG AND ABANDON ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: A See Attachment bove is true and complete to the best of my know closed according to NMOCD guidelines A general p Lum TITLE_Regulator | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT Aun 5-1/2" Production Casing 1374 Attach wellbore diagram of proposed completion Attach wellbore diag |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. I hereby certify that the information a grade tank has been/will be constructed or of SIGNATURE Make Step | ENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: A See Attachment bove is true and complete to the best of my know closed according to NMOCD guidelines , a general p MULTIPLE CASING TEST CEMENT JOB OTHER: R SEE RULE 1103. For Multiple Completions: A See Attachment Dove is true and complete to the best of my know closed according to NMOCD guidelines , a general p MULTIPLE CASING TEST CEMENT JOB | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT Aun 5-1/2" Production Casing 1374 Attach wellbore diagram of proposed completion Attach wellbore diag |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. I hereby certify that the information a grade tank has been/will be constructed or of SIGNATURE Mark Stephe | ENTION TO: PLUG AND ABANDON ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, an SEE RULE 1103. For Multiple Completions: A See Attachment See Attachment bove is true and complete to the best of my know closed according to NMOCD guidelines A general p Lum TITLE Regulator E-mail address: ns | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. PLUG AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AUD 5-1/2" Production Casing 1374 Attach wellbore diagram of proposed completion Attach wellbore diagram of proposed completion Att |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. I hereby certify that the information a grade tank has been/will be constructed or of SIGNATURE Make Step | ENTION TO: PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D MULTIPLE CASING TEST COMPLETION OTHER: R d operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: A See Attachment bove is true and complete to the best of my know closed according to NMOCD guidelines , a general p MULTIPLE CASING TEST CEMENT JOB OTHER: R SEE RULE 1103. For Multiple Completions: A See Attachment Dove is true and complete to the best of my know closed according to NMOCD guidelines , a general p MULTIPLE CASING TEST CEMENT JOB | SUBSEQUENT REPORT OF: DRK ALTERING CASING DRILLING OPNS. ALTERING CASING AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AND ABANDONMENT AUD 5-1/2" Production Casing 1374 Attach wellbore diagram of proposed completion Attach we |

•

6/17/05: Drill to TD at 4446'.

6/19/05 -

6/20/05: Run 107 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4446'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Plug down and circulate 50 sx. to surface. Circulate 4 hours between stages. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Plug down and circulate 100 sx. to surface. ND BOP, set slips, and install wellhead.

Release drilling rig at 1:45 a.m., 6/20/05



| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
|---|--|
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| District I 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. |
| District II OIL CONSERVATION DIVISION | 30-025-37235 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | STATE FEE X |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| PROPOSALS.) 1. Type of Well: | 8. Well Number |
| Oil Well X Gas Well Other | 627 |
| 2. Name of Operator | 9. OGRID Number |
| Occidental Permian Limited Partnership | 157984 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210-4294 4. Well Location | Hobbs: Gravburg - San Andres |
| | |
| Unit Letter <u>L</u> : 1870 feet from the <u>South</u> line and | 1298 feet from the West line |
| Section 19 Township 18-S Range 38-E | |
| 11. Elevation (Show whether DR, RKB, RT, GR, e 3661' GR | tc.) |
| Pit or Below-grade Tank Application or Closure | |
| Bit type Depth to Groundwater Distance from nearest fresh water well Di | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct | on Material |
| | |
| | |
| 10 / hoals Ammongania Uavis Indianta Nietura A Nietura | Banart on Othan Data |
| 12. Check Appropriate Box to Indicate Nature of Notice | • • • • • • • • • • • • • • • • • • • |
| NOTICE OF INTENTION TO: SUE | SEQUENT REPORT OF: |
| | SEQUENT REPORT OF: |
| NOTICE OF INTENTION TO: SUE | SEQUENT REPORT OF: |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL | ALTERING CASING |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB | ALTERING CASING |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and given the state all pertinent details). | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing Ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and given the state all pertinent details). | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion. | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion. | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion. | BSEQUENT REPORT OF: ALTERING CASING ING OPNS. PLUG AND ABANDONMENT 8 Run Surface Casing X ye pertinent dates, including estimated date |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion. See Attachment | BSEQUENT REPORT OF: ALTERING CASING ALTERING AL |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment | SEQUENT REPORT OF: ALTERING CASING ALTERING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING ALTERING ALTERING CASING ALTERING ALTERIN |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit SIGNATURE | BSEQUENT REPORT OF: ALTERING CASING ALTERING AL |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE CASING TEST AND CTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE Multiple Stepue. TITLE Reculatory Co E-mail address: TITLE | BSEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING OPNS. ALTERING CASING ALTERING |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines (), a general permit SIGNATURE TITLE Regulatory Co E-mail address: Type or print name Mark Stephens TITLE Regulatory Co | SEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING OPNS. ALTERING CASING ALTERING ALTERING CASING ALTERING |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines (), a general permit SIGNATURE TITLE Regulatory Co E-mail address: Type or print name Mark Stephens TITLE Regulatory Co | SEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING OPNS. ALTERING CASING ALTERING ALTERING CASING ALTERING |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gir of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines (), a general permit SIGNATURE TITLE Regulatory Co E-mail address: Type or print name Mark Stephens TITLE Regulatory Co | BSEQUENT REPORT OF: ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING OPNS. ALTERING CASING ALTERING ALTERI |

6/10/05: MI x RU. Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified)

6/11/05 -

Ł

6/12/05: Run 35 jts. 8-5/8". 24#, J-55. ST&C casing with 10 centralizers and set at 1503. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Displace with 20 bbls FW x 73 bbls brine. Bump plug and circulate 66 sx. cement to surface. WOC. Cut off casing x weld on wellhead. Test blind rams and casing to 1500 psi. Test pipe rams, annular, and choke manifold to 1500 psi. Drill out cement and resume drilling operations.

| Occidental Permian Limited Partnership 633 0.0ccidental Permian Limited Partnership 633 3. Address of Operator P.O. Box 4294 P.O. Box 4294 Houston, TX 4. Well Location North SHL : J 2494-755 J J Sausthr BHL: J 2495-755 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 11. Tork T.D. Reached 12. Date Compl. (Ready to Prot.) 13. Elevations (DF & RER, RT, OR, efc) 14. Elev. Casing 12. Type Electric and Other Log Run 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Roadefficial Sprey.h 13. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Elevations (DF & Red, Red, Red, Red, Red, Red, Red, Red, | NEW WORK WELL OVER | | BACK | | | THER | | - | | Hobbs G/SA | |
|---|--|---|--|--|--|--|---|--|--|--|---|
| 3. Address of Operator 9. Pool name or Wildeat P. O. Box 4294 Houston, TX 77210-4294 Hobbs; Grayburg - San An 4. Well Location Setter I.405 Action East SHL: Unit Letter G 2290 Feet From The North Line and 1410 Feet From The East BEL: J 2435-750 2844 North Line and 1425 Action East 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Camp 10/10/10/5 Setter Setter </td <td>2. Name of Operator</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>8. Well No.</td> <td></td> <td></td> | 2. Name of Operator | | | | | | | | 8. Well No. | | |
| P.O. Box 4294 Houston, TX 77210-4294 Hobbs; Gravburg - San An 4. Well Location Stll.: J 24957:55 Zevents Line and L405_667 Line and L405_667 East BEL: J 24957:55 Zevents Line and L405_667 Line and L405_667 East 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RER, RT, OR, etc). 14. Elev. Casing 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RER, RT, OR, etc). 14. Elev. Casing 10. Producting Interval(s). of this completion - Top. Bottom, Name 21. Type Electric and Other Logs Run 21. Caster Conductor 22. Wal well Cored 22. Wal well Cored 22. Wal well Cored 22. Wal well Cored 24. Caster Conductor 16 Conductor 40 26 100 sx. 24. Caster Conductor 20. Caster Conductor 24. Caster Conductor 22. Wal well Cored 24. Caster Conductor 24. Caster Conductor 24. Caster Conductor 24. Caster Conductor 26. 100 sx. <td></td> <td><u>rmian Limited</u></td> <td>Partr</td> <td>nership</td> <td>····</td> <td></td> <td></td> <td>··</td> <td></td> <td>or Wildcat</td> <td></td> | | <u>rmian Limited</u> | Partr | nership | ···· | | | ·· | | or Wildcat | |
| 4. Well Location SHL: Unit Letter_G 2290 Feet From The Ite and 1410 Feet From The East BHL: J 24357-55 2844 North Line and 14495 East East 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DPA RKB, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/7105 271/06 13. Elevations (DPA RKB, RT, GR, etc.) 14. Elev. Casing 19 Fording Interval(s), of this completion. Top, Bottom, Name 18. Intervals Rote Rtools Cable Tools 4488 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rote Rtools Cable Tools 9. Producing Interval(s), of this completion. Top, Bottom, Name 20. yasg biestional Spury (Settional Spury) 21. Type Electric and Other Logs Run DID/CN: ISCS/GR; HRLA/HKR DEPTH SET HOLE SIZE CeMentTing RecORD 20. yasg biestional Spury) 23. Casling SiZE WEIGHT LB./T. DEPTH SET HOLE SIZE CEMENTING RECORD 25. TUBING RECORD | • | Houston T | 7721 | 10-4294 | | | | | | | San And |
| BHL: J 2435.756 2844 AJ South Idu 5, ang MAIM East 10 Date Spudded 11. Date T.D. Reached 12. Date Compl. Ready to Prod. 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/7/05 12. Date Compl. Ready to Prod. 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/7/05 12. Date Compl. Ready to Prod. 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 115. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 15. Intervals Rote Prod. Cable ToolF, Many Zones? 4438' 4438' 17. If Multiple Compl. How 15. Intervals, 9. May Softwich adjury (Date States) Cable ToolF, Many Zones? Cable ToolF, Many Zones? 19. Producing Interval(s), of this completion. Top, Bottom, Name 22. Weat Weil Core & Many Zones? 20. Weg Optetional Synce / Many Zones? No 21. Type Electric and Other Logs Run 12. Weat Weil Core & Many Zones? No No No 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD No 24. 15.4 12-1/4 750 sx. 1000 sx. 25. TUBING R | | | | | | | | | | | |
| BHL: J 2435.756 2844 AJ South Ldg 5,467 East Section 19 Township 18-5 Range 38-E MMM Lea 10 Date Spudded 11: Date T.D. Reached 12: Date Compl. Ready to Prod.) 13: Elevations (DF & RKR, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/7/05 12: Date Compl. Ready to Prod.) 13: Elevations (DF & RKR, RT, GR, etc.) 14. Elev. Casing 11: Total Depth 16: Plug Back T.D. 17: If Multiple Compl. How 18: Intervals, New Groots Cable ToolF, Many Zones? 19: Producing Interval(s), of this completion - Top, Bottom, Name 4254' - 4355': GrayDurg-San Andres 21: Was Well Cored 21: Was Well Cored 21: Was Well Cored 22: Was Well Cored 24: 15: 16: 16: 16: 16: 16: 16: 16: 16: 16: 16 | | 6 3300 | | | Nont | •h | 1 in . | 1.4 | 10 - | | Fact |
| Section 19 Township 10-bit Same 38-E NMPM Lea 10. Date Spudded 11. Date T.D. Reached 12. Date Compl (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/7/05 2/1/06 13. Elevations 16. Flue Back T.D. 17. IfMultiple Compl. How 18. Intervals RoteFroots Cable Tools 4488 16. Plug Back T.D. 17. IfMultiple Compl. How 18. Intervals RoteFroots Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 438 12. WagWell Cored 23. 20. Wag Spectronal Signers/ 21. Type Electric and Other Logs Run 10/1/05 RES/GR; HRLA/MGR 12. WagWell Cored 24. Well 23. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD 23. Casing SiZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 24. LINER RECORD 25. TUBING RECORD 27/8' 4203' 24. LINER RECORD SACKS CEMENT SIZE DEPTH SET PAC 24. LINER RECORD 27.78' 2000 sx. 27/8' 22. < | | T 2425 | Feet F | rom The | the second s | | Line and _ | | | rom The | - |
| 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casing 10/1/05 10/1/05 10/1/05 21/1/06 3655 'GR, etc.) 14. Elev. Casing 15. Total Depth 16. Plug Back T.D. 17. if Multiple Compl. How 18. Intervals, or the completion - Top. Bottom. Name 20. Wg Specifical Survey) 764488 Casing Status 20. Wg Specifical Survey) 20. Wg Well Cored 20. Wg Well Mount 20. Wg Well Cored 20. Wg Well Mount 20. Wg Well Mount 20. Wg Well Mount 20. Wg Well Mount 20. Wg Well Mount< | · | | | | 1 | | 38-E | | | Lea. | Lasi (|
| 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Driled By Roto Tools Roto Tools Cable Tools (X 4488') 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. WE Direktional Survey) 20. WE Direktional Survey) 4264' - 4355': Grayburg-San Andres 21. Type Electric and Other Logs Run | water a second | | the second s | | mpl. (Ready t | | | | F & RKB, RT, (| GR, etc.) 7. 14. | Elev. Casingl |
| 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Driled By Roto Stock Cable Tools 4488: 19. Producing Interval(s), of this completion to rop. Bottom, Name 20. WE Direktional Survey) 20. WE Direktional Survey) 4264 * 4355 ': Grayburg-San Andres 21. Type Electric and Other Logs Run 22. We Well Cored 20. WE Direktional Survey) 21. Type Electric and Other Logs Run 22. WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 24. 15.14 12 - 1/4 750 sx. No 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET 24. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PAC 25. TUBING RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27./8" 4264' - 4355' 2300 Gal 1. 153 NEFE HCL 28. PRODUCTION Sack SCEMENT Screen | 10/1/05 | 10/7/05 | | | • | | | | | | |
| Many Zones? Dinke by Add8: | 15. Total Depth | 16. Plug Ba | ck T.D. | 17 | 7. If Multiple | Compl. H | low 18. | Intervals | Rotar | ools Ca | |
| 4264' - 4355': Grayburg-San Andres 2 Value Cored 2 21. Type Electric and Other Logs Run 22. Walkwell Cored 2 7DLD/CN: BCS/GR; HRLA/MGR 22. Walkwell Cored 2 23. CASING RECORD (Report all strings set in well) 2 24. CASING RECORD (Report all strings set in well) 2 25. CEMENTING RECORD 26 26. 100 sx. 2 8-5/8 24 1514 12-1/4 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 2 2300 Gal. 152 NEFE HCL 28. PRODUCTION Vell Status (Prod. or Shu *Shut - 1n Date of Test Hours Tested Choke Size Prodn For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr, Frees. 29. Disposition of Gas (Sold, | 4488 ' | | <u>4438'</u> | | Many Zon | es? | Dri | med By | | 488' 👸 🗊 | G G |
| 4264' - 4355': Grayburg-San Andres [3] Grayburg-San Andres 21. Type Electric and Other Logs Run [2]. Walkell Cored [3] 22. Walkell Cored [4] 23. CASING RECORD (Report all strings set in well) [3] [4] [4] [6] 23. CASING RECORD (Report all strings set in well) [6] [6] [6] [6] 23. CASING RECORD 26 [10] [6] [6] [6] 24. LINER RECORD 26 [10] [6] [6] [6] 5-1/2 15.5 4485 7-7/8 [100] [6] [6] 5-1/2 15.5 4485 7-7/8 [100] [6] [6] 52E TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) [27] [27] ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL [AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) [27] ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL [AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. | 19. Producing Interval(s) |), of this completion | - Top, B | lottom, Name | | | | | 54 | 20. Was Direction | onal Survey M |
| TDLD/CN: BCS/GR; HRLA/MGR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD: and Chamber of Colspan="2">CASING SIZE 16 Conductor 40 26 100 sx. 16 Conductor 40 26 100 sx. 8-5/8 24 1514 12-1/4 750 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 2300 Gal. 152 NEFE HCL 29. Date of Test Hours Tested Choke Size Prodn For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr, Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Oil - Bbl. Gas - MCF <td>4264 • 4355 ;</td> <td>Grayburg-Sa</td> <td>n Andr</td> <td>es</td> <td></td> <td></td> <td></td> <td>_</td> <td>12</td> <td>S gyes g</td> <td>б<u>а</u> (*</td> | 4264 • 4355 ; | Grayburg-Sa | n Andr | es | | | | _ | 12 | S gyes g | б <u>а</u> (* |
| CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.AT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT 16 Conductor 40 26 100 sx. | 21. Type Electric and Ot | her Logs Run | | | | | | | 22. Was W | ell Cored 😋 | C) |
| CASING SIZE WEIGHT LB./T. DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./T. DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE CASING SIZE WEIGHT LB./T. DEPTH SET HOLE SIZE CEMENTING RECORD CASING SIZE CASING SIZE DEPTH SET HOLE SIZE CEMENTING RECORD Size Size DEPTH SET PAC 8-5/8 24 1514 12-1/4 750 sx. 1000 sx | TDLD/CN: BCS/ | GR: HRLA/MGR | | | | | | | | | <u>i l</u> |
| 16 Conductor 40 26 100 sx. 8-5/8 24 1514 12-1/4 750 sx. 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PAC 24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PAC 24. LINER RECORD SIZE DEPTH SET PAC 25. TUBING RECORD SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 28. PRODUCTION 4264' - 4355' 2300 Ga1. 15X NEFE HCL 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Proid Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AP1 - (Corr., Yes. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A | 23. | | CASI | NG RECO | ORD (Re | port all | strings set | in well | | < | 671 |
| 8-5/8 24 1514 12-1/4 750 sx. 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PAC 24. LINER RECORD 27./8" 4203' 4204' 435' 2300 Gal. 15' NEFE HCL 4264' · 4355' 2300 Gal. <td< td=""><td>CASING SIZE</td><td>WEIGHT LB</td><td>./FT.</td><td>DEPTH</td><td>I SET</td><td>HO</td><td>LE SIZE</td><td></td><td>CEMENTING</td><td>RECORD</td><td>AMOUNT</td></td<> | CASING SIZE | WEIGHT LB | ./FT. | DEPTH | I SET | HO | LE SIZE | | CEMENTING | RECORD | AMOUNT |
| 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 28. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu N/A Injector) Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Howr Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By N/A | 16 | Conducto | r | 4(|) | | 26 | | 100 s> | (. | |
| 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 25. TUBING RECORD 25. TUBING RECORD 24. 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 4264' - 4355' 2300 Gal. 152 NEFE HCL 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr. | | | | | | | | 1 | | | |
| 5-1/2 15.5 4485 7-7/8 1000 sx. 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 25. TUBING RECORD 25. TUBING RECORD 24. 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 4264' - 4355' 2300 Gal. 152 NEFE HCL 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr. | 8-5/8 | 24 | | 151 | 4 | 12 | -1/4 | | 750 st | | |
| 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' + 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 4264' - 4355' 2300 Gal. 152 NEFE HCL 28. PRODUCTION Well Status (Prod. or Shu N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu Plow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rater - Bbl. Oil Gravity - API - (Corr., NA 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By Test Witnessed By | | | | | | | | | | | |
| 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' + 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 28. PRODUCTION 4264' - 4355' 2300 Gal. 152 NEFE HCL 28. PRODUCTION Well Status (Prod. or Shu N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu Plow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rater - Bbl. Oil Gravity - API - (Corr., NA 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By Test Witnessed By | E 1/0 | 15.5 | | A A G | | 7 | 7/0 | - | 1000 - | | <u> </u> |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PAC 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 28. PRODUCTION 23. 2300 Gal. 15% NEFE HCL 20. 28. PRODUCTION Vell Status (Prod. or Shu *Shut - in Date first Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu N/A Hours Tested Choke Size Prodn For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By | | 12.5 | | | | / | -//0 | 125 | | | |
| 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL 4264' - 4355' (2 SPF. 76 holes) 28. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) N/A (Injector) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prodn For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A N/A Test Witnessed By N/A | | OP | | | | MENT | SCREEN | | | | |
| 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL 4264' - 4355' (2 SPF. 76 holes) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL 28. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prodn For Test Period Pisposition of Gas (Sold, used for fuel, vented, etc.) Oil - Bbl. N/A Test Witnessed By | 24. | U 1 | | 0.01 | UNCRU CL | | | | | | |
| 4264' - 4355' (2 SPF, 76 holes) DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' 28. PRODUCTION Date First Production N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., N/A | 24. | | | | | | | | 2-1/8 | 4203 | 4 |
| 4264' - 4355' (2 SPF, 76 holes) DEPTH INTERVAL AMOUNT AND KIND MATERIAL US 4264' - 4355' 28. PRODUCTION Date First Production N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., N/A | 24. | | | | | | | | | | |
| 4264' - 4355' 2300 Gal. 15% NEFE HCL 28. PRODUCTION Date First Production N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., N/A 29. Disposition of Gas Sold, used for fuel, vented, etc.) N/A Test Witnessed By Test Witnessed By | 24. SIZE T | | L | | | | 27. ACID. S | STICT P | | EMENT, SQE | |
| 4264' - 4355' (2 SPF. 76 holes) 28. PRODUCTION Date First Production Nethod (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., NAPI - (Corr., NAPI - NAPI | 24. SIZE T | nterval, size, and nu | mber) | | | | | | | | |
| 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shu *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A N/A Test Witnessed By | 24. SIZE T | nterval, size, and nu | mber) | | | | DEPTH INT | ERVAL | AMOUN | | |
| Date First Production N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i | | , | | | | DEPTH INT | ERVAL | AMOUN | | NEFE HCL |
| Date First Production N/A (Injector) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut *Shut - in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i | | , | | | | DEPTH INT | ERVAL | AMOUN | | NEFE HCL |
| N/A (Injector) *Shut-in Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rate Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i 4264' • 4355' | | , | | יזתספו | TTON | DEPTH INT 4264 ' | ERVAL | AMOUN | | NEFE HCL |
| Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Rai Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. | (2 SPF, 76 | noles) | | | | DEPTH INT 4264 ' | <u>ERVAL</u> - 4355' | AMOUN | 0 Gal. 15% | |
| Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., N/A | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production | (2 SPF, 76 | noles) | | | | DEPTH INT 4264 ' | <u>ERVAL</u> - 4355' | AMOUN | Well Status | (Prod. or Shut |
| Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr., N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) | (2 SPF, 76 Produc | tion Meth | hod <i>(Flowing</i> | , gas lift, pur | mping - Si | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) | AMOUN 230 | Well Status *Shut- | (Prod. or Shut in |
| Press. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) | (2 SPF, 76 Produc | tion Meth | hod <i>(Flowing</i> | , gas lift, pur Prod'n Fo | nping - Si | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) | AMOUN 230 | Well Status *Shut- | (Prod. or Shut |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test | (2 SPF, 76 Produc Hours Tested | tion Meth | hod <i>(Flowing</i> hoke Size | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 | Well Status *Shut - | (Prod. or Shut in Gas - Oil Rati |
| N/A | 24. SIZE T 26. Perforation record (i 4264' · 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing | (2 SPF, 76 Produc Hours Tested | tion Meth | hod <i>(Flowing</i> hoke Size alculated 24- | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 | Well Status *Shut - | (Prod. or Shut in Gas - Oil Rati |
| N/A | 24. SIZE T 26. Perforation record (i 4264' · 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing | (2 SPF, 76 Produc Hours Tested | tion Meth | hod <i>(Flowing</i> hoke Size alculated 24- | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 | Well Status *Shut - | (Prod. or Shut in Gas - Oil Rati |
| | 24. SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. | (2 SPF, 76 Produc Hours Tested Casing Pressure | tion Meth | hod (Flowing hoke Size alculated 24- our Rate | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 ACF Wat ater - Bbl. | Well Status *Shut - ter - Bbl. Oil Gravity - | (Prod. or Shut in Gas - Oil Rati |
| () Lost Attackments | 24. I SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas | (2 SPF, 76 Produc Hours Tested Casing Pressure | tion Meth | hod (Flowing hoke Size alculated 24- our Rate | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 ACF Wat ater - Bbl. | Well Status *Shut - ter - Bbl. Oil Gravity - | (Prod. or Shut in Gas - Oil Rati |
| | 24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas N/A | (2 SPF, 76 Produc Hours Tested Casing Pressure | tion Meth | hod (Flowing hoke Size alculated 24- our Rate | , gas lift, pur Prod'n Fo Test Perio | nping - Si r C | DEPTH INT 4264 ' ze and type put | ERVAL - 4355' mp) Gas-N | AMOUNT 230 ACF Wat ater - Bbl. | Well Status *Shut - ter - Bbl. Oil Gravity - | (Prod. or Shut in Gas - Oil Rati |
| Logs (3 ea.): Deviation Report: Copy of Injection Permit: Directional Survey | 24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas (N/A 30. List Attachments | (2 SPF, 76 Produc Hours Tested Casing Pressure Sold, used for fuel, | tion Meth Ct Ct Ca Ho vented, e | hod <i>(Flowing</i> hoke Size alculated 24- our Rate | gas lift, pun Prod'n Fo Test Peric Oil - Bbl. | nping - Si r C od | DEPTH INT 4264 ' ze and type put hii - Bbl. Gas - MCF | ERVAL - 4355' mp) Gas - N | AMOUNT 230 ACF Wat ater - Bbl. Test V | Well Status *Shut - ter - Bbl. Oil Gravity - Witnessed By | (Prod. or Shut in Gas - Oil Rati |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the bast of much bridden and belief | 24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas (N/A) 30. List Attachments Logs (| (2 SPF, 76 Produc Hours Tested Casing Pressure Sold, used for fuel, (3 ed.): Devi | tion Meth Ct Ct Ct Vented, e ation | hod <i>(Flowing</i> hoke Size alculated 24- our Rate etc.) Report: (| gas lift, pur Prod'n Fo Test Peric Oil - Bbl. | nping-Si | DEPTH INT 4264 ' ze and type put tii - Bbl. Gas - MCF | - 4355 ' mp) Gas - N | AMOUNT 230 ACF Wat ater - Bbl. Test V | Well Status *Shut ter - Bbl. Oil Gravity Witnessed By Survey | (Prod. or Shut in Gas - Oil Rati - API - (Corr.) |
| 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mark Stephens Title Reg. Comp. Analyst Date | 24. SIZE T SIZE T 26. Perforation record (i 4264' - 4355' 28. Date First Production N/A (Injector) Date of Test Flow Tubing Press. 29. Disposition of Gas N/A 30. List Attachments Logs (31. I hereby certify the | (2 SPF, 76 Produc Hours Tested Casing Pressure Sold, used for fuel, 3 ea.): Devi at the information | tion Meth Cl Ca Ca Vented, e ation | hod (Flowing hoke Size alculated 24- our Rate etc.) Report: (on both side | gas lift, pur Prod'n Fo Test Peric Oil - Bbl. Oil - Bbl. Copy of I s of this for | nping - Si st C bd <u>njecti</u> m is true | DEPTH INT 4264 ' ze and type put ii - Bbl. Gas - MCF Gas - MCF | ERVAL - 4355 ' mp) Gas - N We : Dire te to the b | AMOUNT 230 ACF Wat ater - Bbl. Test V ectional rest of my know | Well Status *Shut ter - Bbl. Oil Gravity - Witnessed By Survey wledge and beli | (Prod. or Shut in Gas - Oil Rati - API - (Corr.) |

*Well is shut-in pending resolution of surface issues "

| | ť |
|---|--|
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | 30-025-37446 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. | STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (PROPOSALS.) | Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 1. Type of Well: | 8. Well Number |
| Oil Well 🔟 Gas Well 🗌 Other | 633 |
| 2. Name of Operator | 9. OGRID Number |
| Occidental Permian Limited Partnership | 157984 |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 | 10. Pool name or Wildcat Hobbs: Grayburg - San Andres |
| 4. Well Location | I HODDS. Grayburg - San Angres |
| SHL: Unit Letter <u>G</u> : 2290 feet from the North line and | 1410 feet from the East line |
| BHL: J 2503 South Section 19 Township 18-S Range 38-E | 1503 East |
| Section 19 Township 18-S Range 38-E 11. Elevation (Show whether DR, RKB, RT, GR, et | NMPM County Lea |
| 3655' GR | |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Dis | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | on Material |
| NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB | ABANDONMENT |
| OTHER: OTHER: Run 5-2 | L/2" Production Casing |
| Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion. | e pertinent dates, including estimated date |
| See Attachment | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit | e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit | e and belief. I further certify that any pir or below- or an (attached) alternative OCD-approved plan |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephen</u> Type or print name Mark Stephens E-mail address: Mark_S | or an (attached) alternative OCD-approved plan |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephen</u> Type or print name Mark Stephens E-mail address: Mark_S | or an (attached) alternative OCD-approved plan |
| grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit SIGNATURE <u>Mark Stephens</u> Type or print name Mark Stephens E-mail address: Mark_S | or an (attached) alternative OCD-approved plan |

Ż

10/7/05 -

10/9/05: Drill to TD at 4488'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55, LT&C casing with 10 centralizers and set at 4485'. RU Halliburton and cement first stage with 300 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate through DV tool for 4 hours and circulate 180 sx. off top of DV tool. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 115 sx. to surface off second stage. ND BOP x set casing slips. Cut off casing x NU tubing spool. Jet and clean pits x RD.

Release drilling rig at 11:30 p.m., 10/9/05.

| Submit 3 Copies To Appropriate District | State of New M | exico | | | Form C-103 |
|---|---|---|-----------------------------------|----------------------|--|
| Office I | Energy, Minerals and Natu | ral Resources | | | May 27, 2004 |
| District I 1625 N. French Dr., Hobbs, NM 87240 | | | WELL API | NO. 0-025-37446 | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATIO | | | 1990 of Lease | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fr Santa Fe, NM S | | | | EX |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Guild I C, INNI | | 6. State Oil | & Gas Lease No |). |
| | AND REPORTS ON WE | | 7 Loose Me | | amont Nome |
| (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT | LS TO DRILL OR TO DEEPEN | OR PLUG BACK TO A | | nme or Unit Agre | |
| PROPOSALS.) 1. Type of Well: | | | 8. Well Nur | | |
| Oil Well X Gas Well | Other | | | 633 | |
| 2. Name of Operator | | | 9. OGRID N | Number | |
| Occidental Permian Limited | <u>Partnership</u> | | | 157984 | |
| 3. Address of Operator | 77010 4004 | | | me or Wildcat | |
| P.O. Box 4294. Houston, TX 4. Well Location | //210-4294 | | HODDS | : Gravburg - S | San Andres |
| | | | | | |
| Unit Letter <u> </u> | 90 feet from the No | orth line and | <u>1410</u> f | feet from the | East line |
| Section 19 | Township 18-S | | NMPM | County | / Lea |
| 1 | 1. Elevation (Show whether | ·DR, RKB, RT, GR, e 555'GR | etc.) | | |
| Pit or Below-grade Tank Application | | | | | |
| Pit type Depth to Groundwater | | sh water well D | istance from near | rest surface water | |
| Pit Liner Thickness: mil | | | | | |
| | | | | | |
| | PROPRIATE BOX TO INDICAT | | BSEQUEN | | |
| | | CASING TEST AND | | | |
| | COMPLETION | CEMENT JOB | • | | |
| OTHER: | | OTHER: Spud | & Run Surfa | ce Casing | |
| Describe proposed or completed of of starting any proposed work). Si or recompletion. | perations. (Clearly state all p EE RULE 1103. For Multip | ertinent details, and gi le Completions: Attac | ve pertinent da h wellbore dia | gram of propose | d completion |
| | See Atta | chment | | 84000 BCT | 14 15 16 17 18 19 20 21 22 23 10 10 00 10 10 00 10 10 00 10 10 20 10 10 20 10 10 20 10 20 10 10 20 10 20 10 20 10 20 10 20 10 20 10 20 10 10 20 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10 |
| I hereby certify that the information above | ve is true and complete to th | e best of my knowleds | e and belief | further certify that | Side Shalow |
| grade tank has been/will be constructed or clos | ed according to NMOCD guidelin | es X , a general permit | or an (attac | hed) alternative OC | D-approved plan |
| SIGNATURE Mark Step | | TLE Regulatory Co | | | 10/7/05 |
| Type or print name Mark Stephens | E. | mail address: Mark_ | | | (713) 366-5158 |
| For State Use Only | | PETROLEUM | ENGINEER | | |
| APPROVED BY | 2405 T | TLE | ····· | DATE | |
| Conditions of Approval, if any: | | | | OCT 14 | 2005 |

10/1/05: MI x RU. Spud 12-1/4" hole at 5:00 p.m. (NMOCD notified)

10/2/05 ·

10/3/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1514', RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Displace with 94 bbls FW. Bump plug with 1400 psi, float held. Circulated 108 sx. to surface. WOC 4 hours. Cut off casing x weld on casing flange. NU BOP x test blind rams and pipe rams. Drill out cement and resume drilling operations.

| • | | | | | | | | | | | | | |
|--|--|-------------------|-------------------------|----------------------------|----------------|--|-----------------|----------------|--------------|-----------------|--|----------------|---------------|
| Submit to Appropriate Dis | trict Office | | Sta | te of Ne | w Mex | cico | | | | | | F | orm C-105 |
| State Lease - 6 copies Fee Lease - 5 copies | | Ener | rgy, Miner | als and] | Natural | l Reso | ources | | | | R | evised | June 10, 2003 |
| District I | | | | | | | | W | ELL API | NO. | | | |
| 1625 N. French, Hobbs, N | NM 88240 | | | | | | | | | 30-0 |)25.37 | 445 | |
| District II 1301 W. Grand Avenue, A | ntesia NM 88210 | | OIL CONS | - | | | N | 5. | Indicate 7 | | | | |
| District III | | | | South St. | | Dr. | | | STAT | | FEE | | |
| 1000 Rio Brazos Rd.; Azt | ec, NM 87410 | | Sant | a Fe, NM | 87505 | | | 6. | State Oil | & Gas | Lease ' | No. | <u> </u> |
| District IV 1220 S. St. Francis Dr., Si | anta Fe NM 87505 | | | | | | | | | | | | |
| and the second | | _ | | DEDODT | | 00 | | | | | | 22222 | |
| WELL COMPL | ETION OR R | ECON | IPLETION | REPORT | ANUL | .00 | | | | 000000000 | 0000000 | 2000000 | ********* |
| 1a. Type of Well: OIL WELL X | GAS WELI | | DRY | OTHER | | | | /· | Lease Name | e or Unit | Agreeme | nt Nan | nc |
| | | | | | | | | | | | | | |
| b. Type of Completion: | | PI LIC | | F — | | | | | North | 1 Hobbs | - G/SA | lloi | + |
| NEW WORK DEEPEN BACK DIFF. OTHER | | | | | | | |) u Jn | UIII | | | | |
| 2. Name of Operator | | | | | | 8. | Well No. | | | | | | |
| Occidental Pe | rmian Limited | Part | <u>nership</u> | | | | | | 733 | | | | |
| 3. Address of Operator | | | | | | | | 9. | Pool name | or Wildca | t | | |
| P.O. Box 4294 | Houston, T) | 772 | 10-4294 | | · | | | | Hobb | s: Gray | vburg | - Sa | n Andres |
| 4. Well Location | | | | | | | | | | | harry and the second division of the second d | | |
| | T 1600 | | | Sout | h | | | 1080 | | | | Eac | . |
| SHL: Unit Letter | <u>1 1050</u> J 2000-7 | _ Feet m 7-7 | | Sout | | Line | and | 1865.2 | | rom The | | Eas Eas | |
| BHL: C | 19 | | | 18-5 | Range | 35 | 3-E | NMP | | Le | 2 2 | Las | County |
| | 1. Date T.D. Read | | 12. Date Con | | | the second value of the se | | ions (DF &) | | | | Elev. C | asinghead |
| 11/7/05 | 11/13/05 | | | 1/23/0 | | | | | 55' GR | ,, | | | • |
| 15. Total Depth | 16. Phug Ba | _ | 117 | | _ | low | | itervals | Rotary To | ools | , Cab | ie Tool | ke |
| 4520' | | 4469 |] | . If Multiple Many Zona | es? | | Drille | d By | - | 520 ' | | | |
| 19. Producing Interval(s) | the second s | | Bottom, Name | | | | | | | | Direction | nai Sur | vey Made |
| 4315' - 4430' | - | - | | | | | | | | | Yes | | |
| 21. Type Electric and Ot | | | | | | | | 1 | 22. Was W | ell Cored | | | |
| CNL/NGR/CCL: | | | | | | | | [| | 0 | | | |
| 23. | | CASI | NG RECO | ORD (Re | port all | string | s set in | well) | | | | | |
| CASING SIZE | WEIGHT LE | | DEPTH | | | E SIZE | | | ENTING F | ECORD | | AMC | OUNT PULLED |
| 16 | Conducto | r | 40 | | 2 | 26 | | | 100 sx. | | | | |
| | 1 | | | | | | | | | | | | |
| 8-5/8 | .24 | | 155 | 0 | 12 | 1/4 | | | 760 0 | | | | |
| 0-3/0 | | | 1.55 | | | . 1/4 | + | | 12223 | 22 | | | |
| C 1/0 | | ····· | | | | | | | | | | | |
| 5-1/2 | 15.5 | T. T. 11 | 452 | | /· | ·7/8 | | 105 | 800 sx. 22 | | | | |
| 24. | OP | BOTT | ER RECOR | | MENTE L | SCREEN | | 25. | <u>, TUI</u> | | | | |
| SIZE T | OP | BUIL | | SACKS CE | MENI | CREEP | N . | SIZE | | | HSET | | PACKER SET |
| } | | <u> </u> | | | | | | 2. | 7/8ి షేక్ష | | 1280 | | - |
| L | | L | | | I | | | | ्ट्रदर | | | | |
| 26. Perforation record (i | nterval, size, and m | imber) | | | | | | OT, FRAC | TURE, C | EMENT. | SQEE | ZE, E | TC. |
| 1 | | | | | | | H INTER | | AMOUNT | | | | |
| 4315' - 4430' | (2 JSPF. 11) | 3 hole | es) | | | 43. | 15' - | 4430 | |) <u>Gal.</u> | 157 N | LFE | 101 |
| | | | | | | | | | | - | | <u></u> | |
| 28. | | | | PRODUC | TICAT | | | | | | ومطويبية | | |
| Date First Production | Produc | tion Met | thod (Flowing, | | | a and h | | 3 | · · · · · · | NV-11 | Chat | | <u>OL</u> |
| 1/23/06 | 1.10000 | | | umping - | | | pe p ump | | | weil | - | | r Shut-in) |
| Date of Test | Hours Tested | | hoke Size | Prod'n For | _ | il - Bbl. | | C MOT | | | - | oduci | |
| 2/7/06 | 24 | | N/A | Test Perio | id | 13 | 1 | Gas - MCF 5 | | er - Bbl. 38 | | o - کعز 385 | il Ratio |
| Flow Tubing | Casing Pressure | | alculated 24- | Oil - Bbl. | ····· L | 1 Gas - 1 | MCF | J Water - | | _ | ravity - / | _ | |
| Press. | } - | | our Rate | | | 1 | | | | | | ······ | |
| N/A | 35 | | | 13 | | 5 | | 738 | | | 35 | | |
| 29. Disposition of Gas | | | | | | | | | Test W | /itnessed | By | | |
| | einjected as | a par | t of the M | North Hol | obs Uni | t CO2 | flood | <u> </u> | <u> </u> | Whitl | ey | | |
| 30. List Attachments | | | | | | | | 11 | | | | | |
| Logs | <u>(2 ea.): Devi</u> | <u>ation</u> | Report: D | irection | al Sur | <u>vev</u> | | KE | <u></u> | | ······ | | |
| 31. I hereby certify the | u ine information | shown I | on both sides Printe | t of this for d | m is true | and col | mplete to | o the best o | of my know | ledge an | id beliej | ſ | |
| 1 | ank step | | - Name | | Stepher | ns | | Title | Reg. Co | mp. An | alvst | Date | 2/15/06 |
| E-mail address Mar | <u>< Stephens@o></u> | y.com | | | | | | | | e · · · · · | | Date | 2, 20, 44 |

į

| Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources | Form C-103 May 27, 2004 |
|---|---|
| District I 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. 30-025-37445 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 1200 Scoreth St. Example Dr. | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. | STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| PROPOSALS.) 1. Type of Well: | 8. Well Number |
| Oil Well 🕅 Gas Well 🔲 Other | 733 |
| 2. Name of Operator | 9. OGRID Number 157984 |
| Occidental Permian Limited Partnership 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210-4294 | Hobbs: Gravburg - San Andres |
| 4. Well Location | |
| SHL: Unit Letter I feet from the South line and | |
| BHL: J 1979 South Section 19 Township 18-S Range 38-E | |
| 11. Elevation (Show whether DR, RKB, RT, GR, et 3655' GR | tc.) |
| Pit or Below-grade Tank Application | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Di | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructi | |
| | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice | |
| | SEQUENT REPORT OF: |
| | |
| | ABANDONMENT |
| PULL OR ALTER CASING L MULTIPLE L CASING TEST AND COMPLETION CEMENT JOB | |
| OTHER: OTHER: Run 5-1 | /2" Production Casing 🛛 🕅 |
| Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attack or recompletion. | re pertinent dates, including estimated date h wellbore diagram of proposed completion |
| | |
| See Attachment | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit | e and belief. I further certify that any pit or below- |
| SIGNATURE MARK Stephen TITLE Regulatory Con | Diance Analyst DATE |
| Type or print name Mark Stephens E-mail address: Mark_S | Stephens@oxy.com Telephone No. (713) 366-5158 |
| For State Use Only | AFF MANAGER |
| | |
| Conditions of Approval, if any | NOV 2 2 2005 |

| | 2 | 2 | 2005 |
|--|---|---|------|
|--|---|---|------|

11/13/05 -

ŝ.

11/14/05: Drill to TD at 4520'. RU casing crew and run 105 jts. 5-1/2". 15.5#, J-55, LT&C casing with 10 centralizers and set at 4520'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Drop bomb, open DV tool, and circulate 60 sx. to surface. Circulate well for 4 hours. Cement second stage with 450 sx. Class 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 192 sx. to surface off second stage. ND BOP and set casing slips. Cut off casing and NU tubing spool. Jet and clean pits and RD.

Release drilling rig at 8:00 p.m., 11/14/05.

| | New Mexico | Form C-103 |
|---|--|--|
| Office Energy, Minerals a | nd Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | | WELL API NO. 30-025-37445 |
| | ATION DIVISION | 5. Indicate Type of Lease |
| | n St. Francis Dr. e, NM 87505 | STATE FEE X |
| District IV | E, MIVI 07505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | 0. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS | ON WELLS | 7. Lease Name or Unit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO | DEEPEN OR PLUG BACK TO ORM C-101) FOR SUCH | |
| PROPOSALS.) | | North Hobbs G/SA Unit |
| 1. Type of Well: | | 8. Well Number |
| Oil Well X Gas Well Other 2. Name of Operator | | 9. OGRID Number |
| Occidental Permian Limited Partnership | | 157984 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| P.O. Box 4294, Houston, TX 77210-4294 | | Hobbs: Gravburg - San Andres |
| 4. Well Location | | |
| Unit Letter I feet from the | South line and | 1080 feet from the East line |
| | | |
| Section 19 Township | 18-S Range 38-E | NMPM County Lea |
| 11. Elevation (Show | whether DR, RKB, RT, G | R, etc.) |
| | 3655' GR | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit type Depth to Groundwater Distance from n | | |
| Pit Liner Thickness: mil Below-Grade Tank | : Volumebbls; Cons | Iniction Material |
| 12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO | 8 | SUBSEQUENT REPORT OF: |
| | | |
| PULL OR ALTER CASING DULL OR ALTER CASING COMPLETION | CASING TEST | |
| OTHER: | | oud & Run Surface Casing |
| Describe proposed or completed operations. (Clearly st of starting any proposed work). SEE RULE 1103. Fo or recompletion. | ate all pertinent details, an r Multiple Completions: A | d give pertinent dates, including estimated date attach wellbore diagram of proposed completion |
| | | |
| s | ee Attachment | |
| | | |
| | | |
| | | |
| I hereby certify that the information above is true and comple grade tank has been/will be constructed or closed according to NMOCI | te to the best of my know D guidelines X , a general point of the second se | ledge and belief. I further certify that any pit or below- |
| | | Compliance Analyst DATE 11/11/05 |
| Type or print name Mark Stephens | | rk_Stephens@oxy.com Telephone No. (713) 366-5158 |
| For State Use Only | PEIKOLEU | M ENGINEER |
| APPROVED BY | TITLE | NOV 1 8 2005 |
| Conditions of Approval, if any: | | DATE |
| | | |

11/7/05: MI x RU. Spud 12-1/4" hole at 12:45 a.m. (NMOCD notified)

11/7/05 -

11/9/05: RU casing crew. Run 36 jts. 8-5/8". 24#, J-55. ST&C casing with 10 centralizers and set at 1550'. RU Halliburton and cement with 450 sx. Premium Plus (lead) and 300 sx. Premium Plus (tail). Circulate 167 sx. to surface. WOC for 4 hours. Jet and clean pits. Cut off casing and weld on casinghead. NU BOP and test blind rams to 1200 psi. Test pipe rams and hydril to 1200 psi. Drill out cement and resume drilling operations.

| Submit to Appropriate D State Lease - 6 copies | istrict Office | Energy | | te of Ne rals and I | | | sources | s | | | | | | Form C-105 |
|--|---|----------------|--------------|------------------------------|----------|----------------|--------------------------------------|--------------------|----------|-----------------|-------------------|-------------|----------------|---|
| Fee Lease - 5 copies District 1 | | 2 | , | | | | | ſ | WEL | L API N | iO. ' | | | |
| 1625 N. French, Hobbs, District II | NM 88240 | 01 | | SERVATI | | VIEIC | N | | | | 30-02 | | 435 | |
| 1301 W. Grand Avenue, | Artesia, NM 88210 | U. | | South St. 1 | | | | | | licate Ty | | | 707 | |
| District III 1000 Rio Brazos Rd., A | ztec. NM 87410 | | | a Fe, NM | | | | ŀ | | STATE | | FEE | | |
| District IV | | | | -, | | | 6. State Oil & Gas Lease No. | | | | | | | |
| 1220 S. St. Francis Dr., | | | | | | | | | ***** | **** | | | | 000000000000000000000000000000000000000 |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | 2000000 | 25555555 | 866666666 | 828828 | 22222 | 86888668886668866 | | | |
| 1a. Type of Well: OIL WELL I GAS WELL DRY OTHER | | | | | | | 7. Lease Name or Unit Agreement Name | | | | | | | |
| b. Type of Completion: NEW WORK DEEPEN BACK DIFF. WELL DOVER DEEPEN BACK OTHER | | | | | | | North Hobbs G/SA Unit | | | | | | | |
| 2. Name of Operator | | | | | | | | | 8. Wc | | | | | |
| | <u>ermian Limitec</u> | Partner | <u>ship</u> | | | | | | 0. D. | 943 | 33711 d | | | |
| 3. Address of Operator | | 77010 | | | | | | | 9. Poo | ol name or | | | c - | n Anduan |
| P.O. Box 429 4. Well Location | 4 Houston. T) | //210- | 1294 | | | | | l | | HODDS | Grayd | urg | <u>- 29</u> | n Andres |
| 4. Well Location | | | | | | | | 00 | - | | | | - | |
| SHL: Unit Letter | <u>H</u> : <u>2470</u> I 2164.7 | Feet From | The | | <u>h</u> | Lin | e and | 22 | _ | Feet Fre 453 | m The _ | | Eas Ea | |
| BHL: Section | 1 2104.7 19 | Townshin | | ا ندی ک 18-5 | Range | | 38-E | NI NI | MPM | 455 | Lea | | E9 | County |
| | 11. Date T.D. Read | ned 12. | | | | | 13. Eleva | tions (DF | F & RKI | B, RT, GR | | | Elev. (| Casinghead |
| 9/21/05 | 9/28/05 | | | 12/16/0 | 5 | | | | 3655 | GR | | | | |
| 15. Total Depth | 16. Plug Ba | | 17 | . If Multiple Many Zone | Compl.] | How | | Intervals ed By | R | lotary Too | | Cabl | e Too | ls |
| 4458 ' 19. Producing Interval | | 4407' | | | | | | · · · · · | | 445 | | | ol 9 | vcy Made |
| - | ; Grayburg-Sa | - | ni, indine | | | | | | | | Ye | | ar sur | Ach Intage |
| 21. Type Electric and (| | | | | | | | | 22. | Was Well | | | | ····· |
| CNL/NGR/CCL: | | | | | | | | | | No | | | | |
| 23. | | | | ORD (Re | | | | | | | | | | |
| CASING SIZE | WEIGHT LE | | DEPTH | | | DLE SIZ | ĽE | · · · · | | ITING RE | | | AM | OUNT PULLED |
| 16 | Conducto | r | 40 | | | 26 | | 100 sx. | | | | ····· | | |
| | | | | | | | | | | | | + | | ······ |
| 8-5/8 | 24 | | 150 | 88 | 12 | 2-1/4 | | | 6 | <u>548 sx.</u> | | -+ | | |
| 5 1/2 | 15.5 | | 445 | :0 | | 0/7 7 | | | | | | | | |
| <u>5-1/2</u> 24. | 15.5 | LINER | 445 RECOR | | / | 7-7/8 | | 25. | | 50 sx. | NG RE | | <u>n</u> | |
| SIZE | TOP | BOTTOM | | SACKS CE | MENT | SCRE | EN | SIZ | | | DEPTH | | <u> </u> | PACKER SET |
| | | | | | | | | | 2.7/8 | 3" | | 93 ' | | |
| | | | | | | | | | | | | | | |
| 26. Perforation record | (interval, size, and m | umber) | | | | | ACID, SH | | | | | | | |
| | | | | | | DEP | <u>TH INTE</u> 331' | A207 | <u> </u> | | | | | AL USED |
| 4331 - 4397 | ' (2 JSPF, 76 | holes) | | | | | <u></u> | 439/ | | 2400 | <u>Gal. 1</u> | <u>34 N</u> | | |
| | | | | | | | | | | | · | ······ | | |
| 28. | | | | PRODUC | | | | | | | | | | |
| Date First Production 12/19/05 | Produc | tion Method | | , gas lift, pun Pumping - | | | | p) | | | Well St | | rod a | <i>r Shut-in)</i> ing |
| Date of Test 2/7/06 | Hours Tested 24 | Choke | Size /A | Prod'n For Test Perio | | Oil - Bt 45 | »I. | Gas - M 5 | ACF | Water 26 | - Вы. 6 | G | ias - C 111 |)il Ratio |
| Flow Tubing Press. | Casing Pressure | Calcul Hour | ated 24- | Oil - Bbl. | | Gas | - MCF | Wa | ter - Bb | d. | Oil Gra | vity - A | NPI - (| Corr.) |
| N/A | 35 | | | 45 | | | 5 | | 266 | | | 5 | | |
| 29. Disposition of Gas | (Sold. used for fuel, | vented, etc.) | | | | | | | Ť | Test Wi | inessed By | _ | | |
| | reinjected as | a part o | f the I | North Hol | obs Un | it CC |)2 floo | d | | | Summer | | | |
| 30. List Attachments | | | | | | | | | | | - | 10 | | |
| 31. I hereby certify t | (2 ea.): Devi hat the information | ation Rei | ort: D | nrection | al Sur | e and | omolete | to the h | est of - | ni knowl | | 2 belief | - | |
| Signature M | ank Step | rea | Printe | d | | | | | - | | - | • | | . |
| E-mail address Ma | rk Stephenseox | y.com | Name | ndrk | Stephe | ens | | Tit | tie Ke | eg. Com | p. Anal | yst | Date | 2/20/06 |

|) | |
|--|---|
| | |
| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| District I 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. |
| District II OIL CONSERVATION DIVISION | 30-025-37435 |
| 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| District III 1220 South St. Francis D1. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | STATE FEE 🛛 |
| District IV | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 0. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name: |
| I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | North Hobbs G/SA Unit |
| PROPOSALS.) 1. Type of Well: | 8. Well Number |
| Oil Well X Gas Well Other | 943 |
| 2. Name of Operator | 9. OGRID Number |
| Occidental Permian Limited Partnership | 157984 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.0. Box 4294, Houston, TX 77210-4294 | Hobbs: Gravburg - San Andres |
| 4. Well Location | I HOUDS, GI GYDDI G - Sall Andres |
| | |
| SHL:Unit Letter <u>H</u> : 2470 feet from the <u>North</u> line and | 225 feet from the East line |
| BHL: I 2223 South | 447 East |
| Section 19 Township 18-S Range 38-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, el 3655' GR | c.) |
| Pit or Below-grade Tank Application | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest fresh | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | 1234 |
| FR Laber Abreauces min Delow-Orage Table. VolumeDoils, Construction | |
| | |
| 12. Check Appropriate Box to Indicate, Nature of Notice, | Report, or Other Data |
| | SEQUENT REPORT SEGUENT REPORT |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | N DEC |
| | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL | |
| PULL OR ALTER CASING COMPLETION CASING TEST AND | 026181 |
| COMPLETION | |
| OTHER: OTHER: Run 5- | 1/2" Production Casing |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and giv | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach | a wellbore diagram of proposed completion |
| or recompletion. | Construction for the second second |
| | |
| | |
| | |
| | |
| See Attachment | |
| | |

đ

.

| grade tank has been/will be constructed or closed according to NMOCD g | to the best of my knowledge and belief. I further certify that any pit or below- uidelines X, a general permit or an (attached) alternative OCD-approved plan |
|--|--|
| SIGNATURE Mark Stephen | |
| Type or print name Mark Stephens | E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158 PETROLEUM ENGINEER |
| For State Use Only | |
| APPROVED BYConditions of Approval, if any: | |

•

ł

9/28/05 -

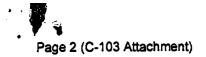
، م ا

9/30/05: Drill to TD at 4458'. RU casing crew and run 105 jts. 5-1/2", 15.5#, J-55. LT&C casing with 10 centralizers and set at 4458'. RU Halliburton and cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 200 sx. off top of DV tool. Circulate through DV tool for 4 hours. Cement second stage with 600 sx. Interfill 'C' (lead) and 100 sx. Premium Plus (tail). Circulate 161 sx. to surface off second stage. Set casing slips, cut off casing and NU tubing spool. Jet x clean pits x RD.

·. ...

Release drilling rig at 11:00 a.m., 9/30/05.

| Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources | Form C-103 May 27, 2004 | | | | | |
|---|---|--|--|--|--|--|
| District I | WELL API NO. | | | | | |
| 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION | 30-025-37435 | | | | | |
| 1301 W. Grand Ave., Artesia, NM 88210 1200 South St. Erangis Dr. | 5. Indicate Type of Lease | | | | | |
| District III 1220 South St. Flancis D1. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | STATE 🗖 FEE 🛛 | | | | | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name: | | | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | North Hobbs G/SA Unit | | | | | |
| 1. Type of Well: | 8. Well Number | | | | | |
| Oil Well 🔟 Gas Well 🗌 Other | 943 | | | | | |
| 2. Name of Operator | 9. OGRID Number | | | | | |
| Occidental Permian Limited Partnership | 157984 | | | | | |
| 3. Address of Operator | 10. Pool name or Wildcat | | | | | |
| P.O. Box 4294. Houston. TX 77210-4294 4. Well Location | Hobbs: Grayburg - San Andres | | | | | |
| Unit Letter <u>H</u> : 2470 feet from the North line and | 225 feet from the East line | | | | | |
| Section 19 Township 18-S Range 38-E | NMPM County Lea | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, e 3655' GR | | | | | | |
| Pit or Below-grade Tank Application or Closure | | | | | | |
| | | | | | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Di Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction of the con | | | | | | |
| NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB | ABANDONMENT | | | | | |
| | | | | | | |
| | & Run Surface Casing | | | | | |
| DTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment | re pertinent dates, including estimated date | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowlede | re and belief. I further certify that any pit or below. | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit | the pertinent dates, including estimated date h wellbore diagram of proposed completion to the second date to the second date to the second date t | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines 1, a general permit SIGNATURE Multiple Completions: Attact or Complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines 1, a general permit SIGNATURE Multiple Stepler TITLE Regulatory Completered Fype or print name Mark Stephens | re and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan mpliance Analyst DATE 9/30/05 Mark Stephens&oxy. com Telephone No. (713) 366-5158 | | | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and gives of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attact or recompletion. See Attachment Thereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE | re and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan mpliance Analyst DATE 9/30/05 Mark Stephens&oxy. com Telephone No. (713) 366-5158 | | | | | |



9/21/05: MI x RU. Spud 12-1/4" hole at 4:45 p.m. (NMOCD notified)

9/22/05 -

9/23/05: Run 35 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1508' (insert set at 1463'). RU Halliburton and cement with 306 sx. Premium Plus (lead) and 274 sx. Premium Plus (tail). Displace with 93 bbls FW. Got no cement returns. WOC to cure. RU rotary wireline and run temperature survey. Found TOC at 100'. Run 1" tubing along side of 8-5/8" casing. Pump 68 sx. Premium Plus and brought cement to surface with no fallback (notified Sylvia Dickey with the NMOCD of the cementing procedure). NU BOP and test blind rams x manifold to 1200 psi. Test pipe rams x hydril to 1200 psi. Drill out cement and resume drilling operations.



| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
|---|---|
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION | WELL API NO. 30-025-37350 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | STATE FEE 🕅 |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | Lease Name or Unit Agreement Name: B. Hardin |
| PROPOSALS.) 1. Type of Well: | 8. Well Number |
| Oil Well 🕅 Gas Well 🗌 Other | 2 |
| 2. Name of Operator OXY USA WTP Limited Partnership | 9. OGRID Number 192463 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 4294. Houston. TX 77210-4294 | Wildcat: Wolfcamp |
| 4. Well Location | |
| Unit Letter <u>E</u> : <u>2015</u> feet from the <u>North</u> line and | |
| Section 19 Township 18-S Range 38-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, et 3657' GL | c.) |
| Pit or Below-grade Tank Application or Closure | |
| Bit type Depth to Groundwater Distance from nearest fresh water well Dis | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | on Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | Report, or Other Data SEQUENT REPORT OF: |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI | |
| PULL OR ALTER CASING CASING TEST AND COMPLETION CASING TEST AND | |
| OTHER: OTHER: Run 5-1 | 2" Production Casing |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. See Attachment | e pertinent dates including estimated date |
| I hereby certify that the information above is true and complete to the best of my knowledge | and belief. I further certify that any nic or below |
| grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit | or an (attached) alternative OCD-approved plan |
| SIGNATURE Mark Stephens TITLE Regulatory Com Type or print name Mark Stephens E-mail address: Mark Stephens | pliance Analyst DATE <u>8/29/05</u> tephens@oxy.com Telephone No. (713) 366-5158 |
| For State Use Only | SEP 1 3 2005 |
| | a ministra de la companya de la comp |
| Conditions of Approvat, if any: | ENGINEER DATE |

8/21/05 - 8/23/05:

Drill to TD at 7671'. RU casing crew and run 183 jts. 5-1/2". 17#, J-55, LT&C casing with 20 centralizers and set at 7667'. RU Halliburton and cement first stage with 250 sx. Interfill 'C' (lead) and 200 sx. Permian Basin Super 'H' (tail). Open DV tool and circulate 103 sx. to surface. Cement second stage with 300 sx. Interfill 'C' (lead) and 350 sx. Permian Basin Super 'H' (tail). Bump plug and circulate 25 sx. to surface. ND BOP. set slips. and cut off casing.

Release drilling rig at 6:00 a.m., 8/23/05.

| Submit 3 Copies To Appropriate District State of New Mexico | Form C-103 |
|---|--|
| Office Energy, Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 87240 | WELL API NO. 30-025-37350 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 1200 South St. Example Dr. | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. | STATE STATE STATE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | 0. State Oil & Gas Lease NO. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | Lease Name or Unit Agreement Name: B. Hardin |
| 1. Type of Well: | 8. Well Number |
| Oil Well X Gas Well Other | 2 |
| 2. Name of Operator | 9. OGRID Number |
| OXY USA WTP Limited Partnership | 192463 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.0. Box 4294, Houston, TX 77210-4294 4. Well Location | Wildcat: Wolfcamp |
| Unit Letter <u>E</u> : 2015 feet from the North line and | 385 feet from the West line |
| | |
| Section 19 Township 18-S Range 38-E | NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, et 3657' GL | (c.) |
| Pit or Below-grade Tank Application or Closure | |
| Bit type Depth to Groundwater Distance from nearest fresh water well Distance fresh water well Distance fresh water well well well well well w | stance from nearest surface water |
| Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction | on Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST AND CEMENT JOB | ING OPNS. |
| | /9" Intormodiate Casing [V] |
| | /8" Intermediate Casing X |
| Describe proposed or completed operations. (Clearly state all pertinent details, and giv of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion. | e pertinent dates, including estimated date n wellbore diagram of proposed completion |
| | States and the states of the s |
| | The Alle I |
| See Attachment | |
| | |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit | e and belief. I further certify that any pit or below- |
| | pliance Analyst_DATE 8/8/05 |
| E-mail address: | Mark_Stephens@oxy.com |
| For State Use Only PAL | Telephone No. (713) 366-5158 IAL SIGNED BY IL F. KAUTZ DATE DATE |
| APPROVED BYTITLE | LE KALTY NI |
| | UM FAUTZ DATE |

7/30/05 - 8/1/05:

Drill 11" hole to 3345'. Run 31 jts. 8-5/8". 32#. J-55, ST&C casing x 47 jts. 8-5/8", 24#, J-55, ST&C casing with 16 centralizers and set at 3340'. Cement with 1000 sx. Interfill 'C' (lead) and 150 sx. Premium Plus (tail). Plug down and <u>circulate 99 sx.</u> to surface. NU BOP x test blinds and annular. Drill out cement and resume drilling operations.



AUG 1 8 2005

| District I 1625 N. French Dr., Hobbs, NM 87240 District II 1620 N. Grand Ann. America NM 88710 OIL CONSE | of New Mex s and Natura | | | | | | Form | C-103 |
|---|--|---|--|--|--|---|---|----------|
| District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 So | s and Natura | al Resource | | | | | | |
| 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 So | | | S | | | | May : | 27, 2004 |
| 1301 W. Grand Ave., Artesia, NM 88210 1220 So | | | | WELL AP | i no. 30 <u>-025</u> -3 | 7750 | | |
| | | | N - | 5. Indicate | | | | |
| | uth St. Frar | | | | · · · _ | | | |
| | a Fe, NM 87 | 505 | Ļ | | TE | | EX | |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | 6. State O | il & Gas I | Lease No | | |
| SUNDRY NOTICES AND REPORT | S ON WELL | LS | | 7. Lease N | lame or U | Jnit Agre | ement N | lame: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T | TO DEEPEN O | R PLUG BAC | KTOA | | | • | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.) | " (FORM C-101 | I) FOR SUCH | | | B. Ha | rdin | | |
| 1. Type of Well: | | | ſ | 8. Well Ni | ımber | _ | | |
| Oil Well X Gas Well Other | | | | | 2 | | | |
| 2. Name of Operator | | | | 9. OGRID | Number | | | |
| OXY USA WTP Limited Partnership | | | | | 1924 | 63 | | |
| 3. Address of Operator | | | | 10. Pool r | ame or V | Vildcat | | |
| P.O. Box 4294. Houston, TX 77210-4294 | | | | Wil | dcat: Wo | lfcamp | | |
| 4. Well Location | | | | | | | | |
| Г 001Г | . Nam | . | | 205 | | _ | Unat | |
| Unit Letter <u>E</u> : 2015 feet from | the Nort | th line | and | 385 | feet from | the | west | line |
| Section 19 Township | 5 18-S I | Range | 38-F | NMPM | | County | , | Lea |
| 11. Elevation (Sk | | | | | | county | | LEa |
| | | 7' GL | , 01, 61 | ~) | | | | |
| | | | | | <u>_</u> | | | |
| Pit or Below-grade Tank Application or Closure | | | | | • | | | |
| | A | | D :- | | | | | I |
| Pit type Depth to Groundwater Distance fro | | | | | | ce water _ | | |
| Pit Liner Thickness: mil Below-Grade T | fank: Volume_ | bbls; (| Constructio | n Material _ | | | _ <u>`</u> | |
| | | | | | | _ | | _ |
| PERFORM REMEDIAL WORK 🔲 🛛 PLUG AND ABAN | | REMEDIAL | 140001 | | | | | |
| | | REMEDIAL | WORK | | | ALTER | | SING [|
| | | COMMENC | | | | PLUG | AND | |
| | | | E DRILLI | | | PLUG | | |
| | | COMMENC CASING TE CEMENT J | E DRILLI EST AND OB | NG OPNS. | | PLUG ABANI | AND | |
| PULL OR ALTER CASING MULTIPLE COMPLETION | y state all per | COMMENC CASING TE CEMENT J OTHER: tinent details | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing | PLUG ABANI | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all per | COMMENC CASING TE CEMENT J OTHER: tinent details | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI g uding est proposed | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all per | COMMENC CASING TE CEMENT J OTHER: tinent details | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI g uding est proposed | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all per | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI g uding est proposed | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all peri For Multiple | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI g uding est proposed | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all peri For Multiple | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. | y state all peri For Multiple | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give | NG OPNS. un Surfac | e Casing lates, included agram of | PLUG ABANI g uding est proposed | | NT [] |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearl of starting any proposed work). SEE RULE 1103. or recompletion. | y state all pert For Multiple | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach | NG OPNS. un Surfac pertinent d wellbore di | e Casing lates, inch agram of | PLUG ABANI uding est proposed | AND DONME | NT X |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearl of starting any proposed work). SEE RULE 1103. or recompletion. | y state all pert For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach | NG OPNS. | e Casing ates, inch agram of | PLUG ABANI uding est proposed | AND DONME | NT X |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. or recompletion. I hereby certify that the information above is true and con grade tank has been/will be constructed or closed according to NM | y state all pert For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach s: Attach | and belief. | E Casing lates, inch agram of I further of ched) alter | PLUG ABANI uding est proposed | AND DONME imated d compl y 30.3 E VO C | NT |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. or recompletion. I hereby certify that the information above is true and con grade tank has been/will be constructed or closed according to NM | y state all perf For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach s: Attach | and belief. | E Casing lates, inch agram of I further of ched) alter | PLUG ABANI uding est proposed | AND DONME imated d compl y 30.3 E VO C | NT |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: If the proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. or recompletion. I hereby certify that the information above is true and comprade tank has been/will be constructed or closed according to NMM SIGNATURE | y state all perf For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach s: Attach | and belief. | E Casing lates, inch agram of I further of ched) alter | PLUG ABANI uding est proposed | AND DONME imated d compl y 30.3 E VO C | NT |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: If the proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. or recompletion. I hereby certify that the information above is true and comprade tank has been/will be constructed or closed according to NMM SIGNATURE Mark Stephens | y state all perf For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion | E DRILLI EST AND OB Spud & R s, and give s: Attach s: Attach | and belief. | E Casing lates, inch agram of I further of ched) alter | PLUG ABANI uding est proposed | AND DONME | NT |
| PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: If the proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. or recompletion. I hereby certify that the information above is true and comprade tank has been/will be constructed or closed according to NMM SIGNATURE | y state all perf For Multiple See Attack | COMMENC CASING TE CEMENT J OTHER: tinent details Completion hment best of my k [X], a gene LE_Regulat nail address: | E DRILLI EST AND OB Spud & R s, and give s: Attach s: Attach | NG OPNS. un Surfac pertinent d wellbore di wellbore di | E Casing lates, inch agram of I further of ched) alter | PLUG ABANI uding est proposed | AND DONME | NT |

. . .

7/24/05: MI x RU. Spud 17-1/2" hole at 10:00 a.m. (NMOCD notified)

7/24/05 -

٩

7/26/05: Run 10 jts. 13-3/8", 48#, H-40, ST&C casing with 4 centralizers and set at 419'. Cement with 650 sx. Cl. C. Bump plug and <u>circulate 83 sx. to surface.</u> WOC. Cut off casing x weld on wellhead. NU BOP x test. Drill out cement and resume drilling operations.

Exhibit 2.1 - List of Wells Within the Area of Review

North Hobbs G/SA Unit No. 311

Active Wells (includes SI and TxA'd wells) -16

Section 18, T-18-S, R-38-E

North Hobbs G/SA Unit No. 241 (30-025-07338) North Hobbs G/SA Unit No. 341 (30-025-23765) North Hobbs G/SA Unit No. 342 (30-025-07342)

Section 19, T-18-S, R-38-E

North Hobbs G/SA Unit No. 112 (30-025-07358) North Hobbs G/SA Unit No. 211 (30-025-07359) North Hobbs G/SA Unit No. 212 (30-025-28880) North Hobbs G/SA Unit No. 221 (30-025-07355) North Hobbs G/SA Unit No. 231 (30-025-07362) North Hobbs G/SA Unit No. 232 (30-025-29172) North Hobbs G/SA Unit No. 321 (30-025-07360) North Hobbs G/SA Unit No. 331 (30-025-07363) North Hobbs G/SA Unit No. 332 (30-025-29195) North Hobbs G/SA Unit No. 411 (30-025-07368) North Hobbs G/SA Unit No. 421 (30-025-07368) North Hobbs G/SA Unit No. 422 (30-025-29196)

Section 20 T-18-S, R-38-E

North Hobbs G/SA Unit No. 111 (30-025-07375)

Plugged and Abandoned Wells – 5

Section 18, T-18-S, R-38-E

B. Hardin No. 4 (30-025-07340) North Hobbs G/SA Unit No. 242 (30-025-27198) North Hobbs G/SA Unit No. 441 (30-025-07343)

Section 19, T-18-S, R-38-E

McKinley 'A-19' No. 1 (30-025-07367) H.D. McKinley No. 8 (30-025-12490)

State of New Mexico Energy, Minerals and Natural Resources Department

| DISTRICT I | OIL CONSERVA | TION DIVISION | | | | |
|---|---|----------------------------------|--------------------------------|---------------------------------|--------------|-----|
| 1625 N. French Drive, Hobbs, NM 88240 | | Trail, Room 206 Mexico 87503 | WELL API NO. | 30-025-271 | 98 | |
| | | | 5. Indicate Type | e of Lease | | |
| | | | FED | STATE | FEE X |] |
| | | | 6. State Oil & C | Jas Lease No. | | |
| SUNDRY NOTICES | AND REPORTS ON WE | ELLS | | | | |
| | USE "APPLICATION FOR PE | | 7. Lease Name NORTH HOB | or Unit Agreeme BS (G/SA) UI | | |
| 1. Type of Well: | OR SUCH PROPOSALS.) | | Section 18 | | | |
| Oil Well Ga | | mporary Abandoned | | | | |
| 2. Name of Operator OCCIDENTAL P | ERMIAN, LTD. | | 8. Well No. | 242 | | |
| 3. Address of Operator 1017 W STANOI | IND RD. | 4, | 9. Pool name or HOBBS (G/S/ | | | |
| 4. Well Location | | | | | | |
| Unit Letter <u>N 1200</u> Feet | From The SOUTH | Line and <u>2600</u> Fe | eet From The | WEST | Line | |
| Section 18 | Township 18-S | 38-E | NMPN | -1 | LEA County | |
| | Elevation (Show whether DF, 1 5' GL | RKB, RT GR, etc.) | | | | |
| 11. Check Appr | opriate Box to Indicate N | lature of Notice, Report, | or Other Data | | | |
| NOTICE OF INTENTIO | N TO: | SUI | BSEQUENT RE | PORT OF: | | |
| | AND NDON | REMEDIAL WORK | | ALTERING C | ASING | |
| TEMPORARILY ABANDON CHA | NGE PLANS | COMMENCE DRILLING C | OPNS. | PLUG & AB/ | ANDONMENT | X |
| PULL OR ALTER CASING | | CASING TEST AND CEMI | ENT JOB | | | |
| OTHER: | | OTHER: | | | | |
| 12. Describe Proposed or Completed Operations (Cowork) SEE RULE 1103, | learly state all pertinent detail. | s, and give pertinent dates, inc | cluding estimated d | ate of starting a | ny proposed | |
| Well is TA'd with CIBP @4100' capped w/35 | o'emt. TOC @4065'. | | | | | |
| Circ Mud Gel from 4065' to 2650'. | - | | | | | |
| Spot cmt from 2650' to 2550'. Bot of Anhy @ Circ Mud Gel from 2550' to 1950'. | ,2000°. | | | | | |
| Perf 5.5" csg @1950. TOC @1960'. | | | | | | |
| Set cmt ret @1900'. Circ cmt to surface. Spot cmt from 1900' to 1800'. Top of Anhy @ | 01850' | | | | | |
| Circ Mud Gel from 1800' to 1650'. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |
| Spot cmt from 1650' to 1550'. Bot of 8-5/8" Circ Mud Gel from 1550' to 400'. | csg @1600'. | | | | | |
| Spot cmt from 400' to 300'. | | | | | | |
| Circ Mud Gel from 300' to 60'. | | | | | | |
| Spot cmt from 60' to surface. Cut off csg and installed dry hole marker 4' ab | ove ground level. NHU 18 | -241. UL "N" Sec. 18. TW | VN 18-5 RNG 38 | FQQ | 02 | |
| | | | | 8-7- | 02 | |
| I hereby certify that the information above is true ar | id complete to the best of my k | nowledge and belief. | <u></u> | · | | ••• |
| SIGNATURE Robert 40 | ilbert | TITLE SR. ENG. TEC | СН | DATE | 08/28/2002 | |
| TYPE OR PRINT NAME Robert Gilbert | | | | EPHONE | 505/397-8206 | |
| (This space for State Use) | | | NO. | | | |
| APPROVED BY Ochman Rolu | TITLE | | | | (| |
| CONDITIONS OF APPROVAL IF ANY: | inte | | | | | |
| | Ø | | | | | |
| GWW | · | | | | | |

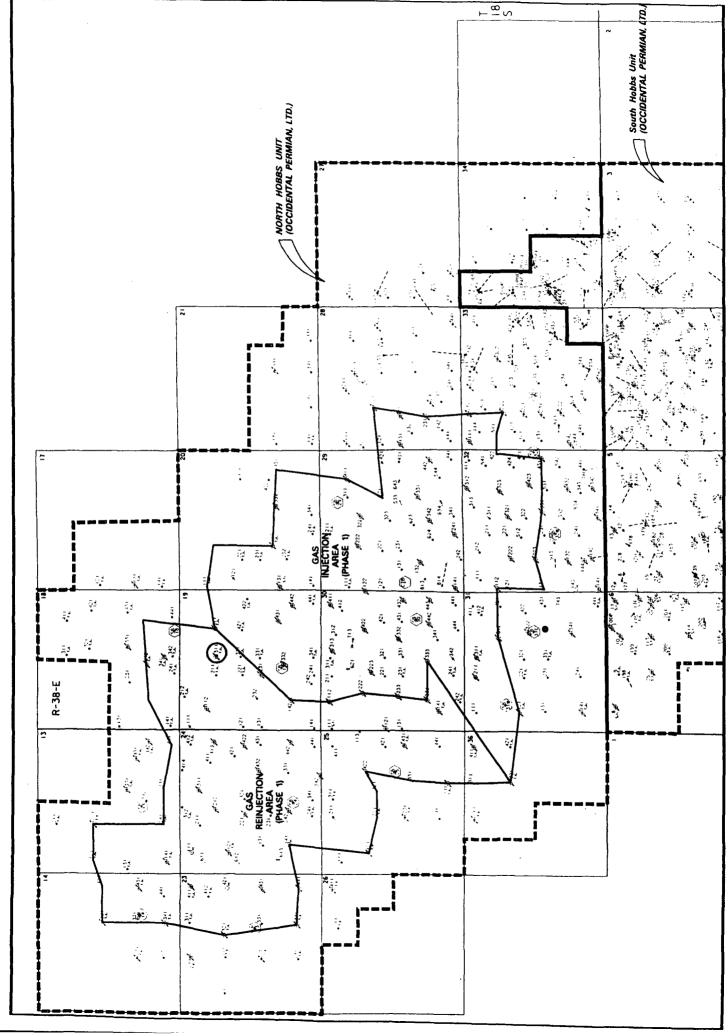


Exhibit 3.0 - Showing the location of NHGSAU No. 311 in the Phase 1 Gas Reinjection Area