

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-25-27290
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Platinum Exploration, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas Ave., Suite 500, Midland Texas 79701		7. Lease Name or Unit Agreement Name Huber State
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>FNL</u> line and <u>1,150</u> feet from the <u>FEL</u> line Section <u>5</u> Township <u>16 S</u> Range <u>38E</u> NMPM LEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,754' GR		9. OGRID Number
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Denton, South
Pit type <u>WO</u> Depth to Groundwater <u>80'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u>		
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/2006: Set 4 anchors & test. Dig 250 Bbl WO pit and line with 20 mil plastic. MIRU Rotary wireline unit and tag @ 11,512' set. PU 4 5/8" bit and tubing & GIH to 12,631'. POH w/ bit. RU Rotary WL & GIH. Set CIBP @ 12,594'. Dump 5 sx cement on CIBP. POH. Rotary WL GIH tag TOC @ 12,502', freepoint casing @ 6018'. WOC company 4 days. GIH open ended to 10,891'. RU Rising Star Services and spot a 50 sx Cl 'H' balanced plug from 10,891' to 10,691'. POH & LD tbg to 8,900'. Spot a 35 sx Cl 'H' plug from 8,900' to 8,800'. POH & LD 88 jts tbg. POH w/ remaining tbg. RU Rotary WL and cut casing at 6,016'. RU Mike Byrd Casing crew and POH & LD 136 jts 5 1/2" 17# N-80 LT&C casing. Spot 100 sx Cl 'C' plug from 6,070' to 5,770'. Tag Top of plug at 5,770'. PU to 5,032'. and spot 50sx Cl 'C' plug w/ 2% CaCl from 5,032' to 4,912'. PUH to 4,382' & WOC. GIH & Tag top of plug at 4,914'. POH & spot 45sx plug from 2,903'-2,800'. POH to 358' and spot 45 sx Cl 'C' plug from 358' to 250', WOC and tag plug at 207'. POH and spot 10 sx Cl 'C' plug from 31' to sfc. Cut off wellhead and weld on cap and dry hole marker, 6/30/06. Will Clean up location and call for last inspection.

Attachments: Wellbore sketch of P&A'd well.

CASE NUMBER

EXHIBIT NUMBER *A*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *J. Michael Reeves* TITLE Operations Manager DATE 7/5/06

Type or print name J. Michael Reeves E-mail address: petrofox@t3wireless Telephone No. 432-687-1664

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Huber State #1

330' FNL & 1150' FEL
Unit A, Sec 5, T-16S, R-38E
Lea County, NM
API: 30-025-27290
Status: Plugged (6/2006)
Surface Owner: State

GL: 3,754' KB: 3,765'

16" HOLE

10 sx CI 'C' plug @ sfc.

TOC @ 150'

12 3/4" 35# @ 282' w/ 350 sx
45 sx CI 'C' plug f/ 358'-250', Tagged @ 207'.

11" HOLE

45 sx CI 'C' plug f/ 2,903'-2,800'

50 sx CI 'C' plug 5,032'-4,912', Tagged at 4,914'.

8 5/8" 24 & 32#, J-55
Set @ 4971' w/ 1650 sx;

Formation	Top
Yates	3,208 ft
San Andres	4,935 ft
Abo	8,375 ft
Penn	10,750 ft
Miss	12,030 ft
Woodford	12,768 ft
Devonian	12,868 ft

100 sx plug 6,070'-5,770', Tagged at 5,770'.
Cut and Pull casing @ 6,016'

35 sx plug 8,900-8,800'

7 7/8" HOLE

KO @ 10,710'
110sx Plug @ 10,710'

Cut & pulled csg @ 10,971'

Cmt Plug 11,051' - 10,893' w/ 50 sx

TOC @ 11,500'

Spot 50 sx CI 'H' plug from 10,891 to 10,671'

TOC @ 11,240' calc'd

Set CIBP @ 12,594 & cap w/ 5 sx cmt: TOC @ 12,502'

Csg Milled f/ 12,675'-745'

Mtr backed off TD 13,048'

WS @ 12,775'-754'

TD 12,885'

TOF @ 12,782'

(6/81) 5 1/2", 17 & 20#, N-80
@ 12,905' w/ 334 sx

CR @ 12,782'
KOP @ 12,932' MD

TD: 12,933' (6/81)

TD: 13,424' (9/93)

(10/93) 5 1/2", 17#, N80 @ 12,902' MD
Cmt'd w/ 300sx

6/14/06 JMR

P&A'd

Huber_St_1_P&A