Form 3160-3 (September 2001) FEB 2008
FEB

FORM APPROVED OMB NO. 1004-0136

Expires: January 3 1-2004)

S CUDE SE

TO THE PROPERTY OF A STATE OF THE PROPERTY OF	TE TA	EUISU	W.		• 15	
BUREAU OF LAND MANAGEMENT COLUMN				RESEGNATOFT-B		
APPLICATION FOR PERMIT T	O DR	ILL OR RECEIPER	6	If Indian Allones of The	per Manne ! in!	
la. Type of Work X DRILL	REEN	TER	7	. If Unit or CA Agreement	, Name and No.	
				8. Lease Name and Well No.		
1b. Type of Well Cil Well C Gas Well Other Single Zone Multiple Zone				Selly #4 35414		
2. Name of Operator				9. API Well No.		
Chaparral Oil and Gas, Inc. 4115				30-045-33539		
3a. c/o Titus Consulting P. O. Box 962 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory		
Farmington, New Mexico 87499 (505) 486-1701			1	Basin Fruitland Coal 9/629		
4. Location of well (Report location clearly and In accordance with any State requirements.*)				II. Sec., T., R., M., or Bik. And Survey or Area		
At surface						
1475' FNL, 1635' FWL, Latitude 36.650987 N, Longitude 107.957944 W				f, Sec. 24, T-28-N, R-11-W		
At proposed prod. zone1475' FNL, 1635' FWL, Latitude 36.650987 N, Longitude 107.957944						
14. DISTANCE IN MILES AND DIRECTION FROM NEARE	N OR POST OFFICE	32	2. County or Parish	13. State		
Approachmately 1.8 miles southeast of Bloomfield, New Mexico by air.				n Juan	New Maxico	
15. Distance from proposed*	-7	16. No. of Acres in lease		ng Unit dedicated to this we		
location to nearest			•	•	-	
property or lesse line, ft.		l`				
(Also to nearest drig unit line, if any) 1635'		1,894.08 19. Proposed Depth	W/2 - 320	320 LM/ BIA Bond No. on file		
 Distance from proposed location* to nearest well, drilling, completed, 		20, BLM BIA Bond		RIV Roud NO' ou bic		
applied for, on this lease, ft. 100'		1960' 103660301				
21. Elevations (Show whether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	22. Aproximate date work will	staft ^o	23. Estimated Duration		
576°CL 5758'	9-ian-06		10 Days			
24. Attachments						
The following, completed in accordance with the requirements or	f Onshore	Oil and Gas Order No. 1 shall b	e attached	to this form:	····	
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by existing bond on file(see						
2. A Drilling Plan. item 20 above).						
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). Such other site specific information and/or plans as may be required by the a 						
SUPO shall be filed with the appropriate Forest Service Office	DC).	6. Such other site spec authorized officer.	ific inform	ation and/ or plans as may b	e required by the a	
25. Signature (Printed/ Typed)		Date	· · · · · · · · · · · · · · · · · · ·	
S. Max		Libby		1/18/2006	1/18/2006	
Agent-Ellis de Associates						
Approved By (Signature)	ENT	Printed/ Typed)				
TALL LI		Times Lypes		Date	1	
Title	Office			<u>Z</u> \	06	
A france Day					•	
Application approved does not warrant or certify that the applicant	holds le	sal or equitable title to those right	ts in the sui	bject lease which would enti	tle the applicant to co	
operations thereon.	•	•		·	··· ··· ··· ··· ··· ··· ··· ··· ··· ··	
Conditions of approval, if any, are attached.						
Tide 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on reverse)						
This is the state of the same	3			•		

Principality of cast to technical and a configuration of the same to 42 CPR \$185.8 and a specific and 5185.8

DILL CONSERVA FIFTHE DIVISIONNOCD

CASE NUMBER

EXHIBIT NUMBER 2