OPERATOR: CHAPARRAL OIL & GAS CO.

LEASE: SALLY #4

LOCATION: F-SEC 24-TZ8N-R11W COUNTY, STATE: SAN JUAN NEW MEXICO

COMMENTS: Estimated Costs To Drill And Complete

FRUITLAND COAL

Total days: 10 Cag. PT.: 3

TD: 4

PTD: 2000 FT ZONE: FRUITI AND COAL

ZONE:	FRUITLA	ND COAL				Comp.:	Comp.: 6		
INTANGIBLE				OT.	P&A	COMPL	Total		
1	Days	\$/day						-	
Location, Road, Damages -	-	-		\$10,000		\$5,000	!	\$15,000	
Permits, Survey	Bond, Uni	t, Archeo-		\$12,000		\$0		\$12,000	
Rig Move In/Out				\$2,500		\$0	•	\$2,500	
Drilling									
Footage	2000	52 4		\$48,000		\$ 0	!	\$48,000	
Day Work wout DP:	1	\$5,000	0	\$5,000		\$0		\$5,000	
RIG MOB/RU/DEMOB:	Ø	\$2,500	Ó	. 50		\$ 0		\$0	
Drill RH & MH & Cond				80		\$0	i	5 0	
W/O Rig:	0		6	\$0		\$21,000	:	\$21,000	
Bite & Stabilizers				\$0		\$500		\$500	
Mud & Chemicals				\$4,000		\$1,000		65,000	
Fresh Water		, ,		\$4,000		\$4,500	1	\$8,500	
Brine Water:		•		\$0		\$ 0	:	\$ 0	
Rental SE: Camp	0	\$300	0	\$2,000		\$0		\$2,000	
Pentai Services:			P=======	\$1,000		\$1,000	1	\$2,000	
Rental Downhole:				\$0		\$0	1	\$ 0	
Casing Craw & Tool				\$0		\$2,000		\$2,000	
Cement, Surface				\$3,800		\$0	:	\$3,800	
Cement, Production				\$0		\$8,500	:	\$6,500	
Cement Plug, BP or Sqz				~\$Ø		\$0	į	\$0	
Surface Test Equipment				\$ 0		\$1,000		\$1,000	
Mud Logger:	0			\$0		\$ 0	1	\$0	
Open Hole Log				\$ 8,700		50		\$8,700	
				\$0		\$ 0	•	\$D	
				\$0		\$0		\$0	
Trucking		*******		\$5,800		\$2,400	•	\$8,200	
Contract Labor				\$1,000		\$2,000	•	\$3,000	
Welding				\$1,000		\$500	;	\$1,500	
Engineering:			6	\$2,800		\$4,200		\$7,000	
Geologicai:	0	\$600	0	3 0		\$D		\$0	
insurance				\$1,500		\$400		\$1,900	
Wireline services				50 .		\$10,000		\$10,000	
Miscellaneous :		********	*	\$0		\$1,000		\$1,000	
P&A Costs (\$5,000		(\$5,000)		\$0	
Internal Professional Original				\$0	•	\$0		\$0	
Fixed Well Rate Overhead -	Q	\$187	٥	\$4,000		\$0		\$4,000	
Stimulation						\$54,000		\$54,000	
State/County/City Tax @			7.00%	\$0		\$7,840		\$7,840	
Contingency @			8.00%	\$9,770		\$9,590		\$19,360	
TOTAL:			-	\$131,870	\$0	\$129,430	\$	261,300	

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT NUMBER

Title:

LEASE:		SALLY #	4	MITTORE	APENDITURE				_
TANGIBLE					ďΩ	P&A	Compl	Total:	_
CASING		in, OD	feet	@ \$/ft	-	12.00	,	ع بدالت التالية	_
Conductor:		1	1.2.2.	\$20.00	` 50	Mark Services	: ·		60
,	Surface	: 7 *	150		\$1,860			51,86	
	Intermediate			Ψ15.70	\$0			· · ·	04
	Production:		2,000	\$6.80	Ų.		\$13,600	\$13,60	,
	Liner		2,000	φω.00			\$0	•	;O
	Tubing:		2,000	\$3,10			\$6.200	\$6,20	-
Danker I ne l	Januar eb	2-3/0	2,000				\$6,500	\$6,50	
Cacinahaad -	atigal, old			• • • • • • • • • • • • • • • • • • • •	\$1,700	•	\$1,600	08,80 08,83	
Chat Equip 3	DVTeol				\$1,700 \$1,000	-	\$0 \$0	\$1,00	
State/County/					\$320		\$1,950	\$2,27	
Contingency			8.00%		\$390		\$2,890	\$2,78	
County (Being)	otal Tangible:		0.0076		\$5,270	بببنانب	\$32.240	\$37,51	
	& Complete:				\$137,140		\$161,670	\$298,81	
1440 011	in the complete.				ف111110		\$101,07 ,0		•
ARTIFICIALL	F				·				-
Propos Unit, a	isa, Primvr		*******				\$22,000	\$22,00	0
• –	Rods:		1,950	\$1.75			\$3,413	, \$3,41	
Pump, SN & T	A, Etc					-	\$3,000	\$3,000	
Installation				a			\$2,000	\$2,00	
							\$0	\$	
State/County/							\$2,130	\$2,130	
Contingency (•	8.00%				\$2,600	\$2,600	
Tota	Artificial Lift	·					\$35,148	\$35,14	3 _~
TANK BATTE	7 Y							ساميون اسمام	-
Cantillator Lie	I Mater					ct 5. 99%	\$3,000	\$3,000	h
Volver & Com	ips, molers		*******				\$10,500	\$10,500	
SED/HT/Str							\$9.800	\$9,800	
Oli Tank - 4 - 4							40,000	\$(
SW Teck-	1						\$6.000	\$6,000	3
Lahor		****					\$10,000	\$10,000	j
Miscellaneous				W.A 4 P P			\$1,500	\$1,500	
State/County/0			7.00%		,	4 . S. M.	\$ 3,250	, \$3,250	
Contingency 6			8-00%				\$3,510	1 \$3,510	
	Tienk Battery:			•		1	\$47,36 0	\$47,360)
	Ţ.			_					
Total D&C, Art	urase:				\$137,140		\$244,173	\$381,313	3
	• •						40/4470	#684 64(^
WI = 100 % □	!:"ä::.g & Comp	letion			\$137,140		\$244,173	\$981,913	3
	Ţi.						50	- 550	7
Lessehold Co	50 3 5						•-	ļ	
Total Well Cos	12			•	\$137,140	•	\$244,173	\$381,316	5
	f	,					In this AC		
This AFE is ba	sed on presen	n day price	s. Final costs c	ould be high	er or lower the	un mose st Lated etabl	KOWN IN INIS AF	Έ,	
due to fluctuat	ions in prices c	dunng me	time of drilling a	na combient	on or unamucip	Stort hines	G1119.	i	
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Approved	this	_ day of		الا نــــن	JU0				
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Company	or Owner N	ame:							
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Name:	<u> </u>							!	
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