



2006 FEB 27

BP America Production Company

San Juan Performance Unit
501 Westlake Park Boulevard
Houston, Texas 77079
Room 19.166

Brett Woody
Land Negotiator

Phone: 281.366.4691
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February 8, 2006

Wayne Townsend
Bureau of Land Management
1235 La Plata Hwy, Suite A
Farmington, NM 87401

Roy Johnson

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
P.O. Box 6429
Santa Fe, NM 87505

Pete Martinez
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

RE: Acreage Summary and Recapitulation
In Support of the First (1st) Revision to the
Fruitland Coal Participating Area
Gallegos Canyon Unit
San Juan County, New Mexico

Gentleman:

The referenced items were left off of the Schedule "B" previously forwarded by letter dated February 8, 2006. Please find enclosed three originals to be attached to the Schedule "B". Also, on page 14 of the Schedule "B" an error was found on the lease date of Tract 124. This has been corrected and three originals are enclosed.

Please send approval documents for the participating area revision at your earliest convenience.

Respectfully,

Brett Woody

Enclosures

43640104

*Subject to BIA approval, effective 11/1/04, Transrepublic Resources Ltd acquired the interest of Wood Oil Company

BP AMERICA PRODUCTION COMPANY
SCHEDULE B
FIRST REVISION TO BASIN FRUITLAND COAL PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NEW MEXICO
EFFECTIVE 2/1/2000

12/10/04

Federal, State, BIA or Patented Land	Unit Tract No.	Serial or Agency Number	Date of Lease	Tract Description	Number of Acres	Participation Factor	Committed/ not committed	Lease of Record	Current Working Interest Owner	Type of Ownership	Gross Working Interest Percentage	Net Revenue Percentage
Patented	115		01/09/66	Lot 2, SE1/4 NW1/4, NE1/4 SW1/4 Sec. 18-29N-12W	119.3700	0.430807%	committed	BP America Production Company	BP America Production Company	WI	100.000000	87.500000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	116		01/09/66	W1/2 SE1/4 Sec. 18-29N-12W	80.0000	0.288721%	committed	BP America Production Company	BP America Production Company	WI	100.000000	87.500000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	117		08/17/48	SE1/4 SE1/4 Sec. 19, W1/2 SW1/4 SW1/4 Sec. 20-29N-12W	60.0000	0.216540%	committed	BP America Production Company	BP America Production Company	WI	100.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	118		05/08/47	E 60 Ac. Of E1/2 SW1/4 Sec. 19-29N-12W	60.0000	0.216540%	committed	BP America Production Company	BP America Production Company	WI	75.000000	65.625000
										Royalty	25.000000	21.875000
										Oil	0.000000	12.500000
										Total	100.000000	100.000000
Patented	119		08/17/47	W 20 ac E1/2 SW1/4 Sec. 19-29N-12W	20.0000	0.072180%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	120		02/09/47	Lots 1 & 2, W1/2 NE1/4 Sec. 19-29N-12W, E1/5 ac. of SE1/4 NE1/4 Sec. 24-29N-13W	107.3100	0.387283%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	121		08/17/47	East 15.89 Ac. of NW1/4 SW1/4 Sec. 19-29N-12W	15.8900	0.057708%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	122		02/11/47	W1/2 SE1/4, SW1/4 NE1/4 Sec. 19-29N-12W	120.0000	0.433081%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	123		02/11/47	SE1/4 SE1/4, W1/2 SE1/4, SE1/4 SW1/4 Sec. 30-29N-12W	160.0000	0.577441%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	124		10/13/62	NE1/4 NW1/4 Sec. 32-29N-12W	280.0000	1.070522%	committed	Burlington Resources Oil & Gas Company LP	Burlington Resources Oil & Gas Company LP	WI	50.000000	43.750000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000

* Subject to BIA approval, effective 11/1/04, Transrepublic Resources Ltd acquired the interest of Wood Oil Company

BP AMERICA PRODUCTION COMPANY
SCHEDULE B
FIRST REVISION TO BASIN FRUITLAND COAL PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NEW MEXICO
EFFECTIVE 2/1/2000

12/10/04

Federal, State, BIA or Patented Land	Unit Tract No.	Serial or Agency Number	Date of Lease	Tract Description	Number of Acres	Participation Factor	Committed/ not committed	Lessee of Record	Current Working Interest Owner	Type of Ownership	Gross Working Interest Percentage	Net Revenue Percentage
Patented	115		01/09/66	Lot 2, SE1/4 NW1/4 NE1/4 SW1/4 Sec. 18-29N-12W	119.3700	0.430807%	committed	BP America Production Company	BP America Production Company	WI	100.000000	87.500000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	116		01/09/66	W1/2 SE1/4 Sec. 18-29N-12W	80.0000	0.288721%	committed	BP America Production Company	BP America Production Company	WI	100.000000	87.500000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	117		08/17/48	SE1/4 SE1/4 Sec. 19, W1/2 SW1/4 SW1/4 Sec. 20-29N-12W	60.0000	0.216540%	committed	BP America Production Company	BP America Production Company	WI	100.000000	43.750000
										Royalty	0.000000	43.750000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	118		05/08/47	E 60 Ac. Of E1/2 SW1/4 Sec. 19-29N-12W	60.0000	0.216540%	committed	BP America Production Company	BP America Production Company	WI	75.000000	65.625000
										Royalty	25.000000	21.875000
										Oil	0.000000	12.500000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	119		08/17/47	W 20 ac. E1/2 SW1/4 Sec. 19-29N-12W	20.0000	0.072180%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	120		02/08/47	Lots 1 & 2, W1/2 SW1/4 Sec. 19-29N-12W, E1/2 ac. of SE1/4 NE1/4 Sec. 24-29N-13W	107.3100	0.387283%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	0.000000	12.500000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	121		09/17/47	East 15 99 Ac. of NW1/4 SW1/4 Sec. 19-29N-12W	15.9900	0.057708%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	122		02/11/47	W1/2 SE1/4, SW1/4 NE1/4 Sec. 19-29N-12W	120.0000	0.433081%	committed	Burlington Resources Oil & Gas Company LP	Burlington Resources Oil & Gas Company LP	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	123		02/11/47	SE1/4 SE1/4, W1/2 SE1/4, SE1/4 SW1/4 Sec. 30-29N-12W	160.0000	0.577441%	committed	BP America Production Company	BP America Production Company	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000
Patented	124		10/13/62	NE1/4 NW1/4 Sec. 32-29N-12W	280.0000	1.010522%	committed	Burlington Resources Oil & Gas Company LP	Burlington Resources Oil & Gas Company LP	WI	50.000000	43.750000
										Royalty	50.000000	43.750000
										Oil	0.000000	0.000000
										Oil	0.000000	0.000000
										Total	100.000000	100.000000

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BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
Description of Committed Lands in Participating Area:			
1	N/2 S/2 Sec. 24-29N-13W	160.0000	0.577441%
2	Lot 1 Sec. 7-28N-11W (Geological Inference)	26.9000	0.097082%
3	Lot 3 Sec. 18-29N-12W	39.4300	0.142303%
4	S/2 SW/4, SW/4 SE/4 Sec. 23; NE/4 NE/4 Sec. 26-29N-13W	160.0000	0.577441%
5	Lots 1, 2, 5, 6 Sec. 21-29N-12W	160.5800	0.579534%
7	E/2 Sec. 36-28N-13W	320.0000	1.154882%
9	Secs. 17; 18; NW/4, SE/4 Sec. 21; NW/4 Sec. 22-28N-12W	1744.2800	6.295119%
10	Lots 1-5; SE/4 SW/4, S/2 SE/4 Sec. 7-28N-12W; Lots 3, 4, 7, 8, 9, 12; W/2NW/4, NW/4SW/4, SE/4SE/4 Sec. 21; Lots 5-20 (All) Sec. 31-29N-12W (1288.99 acres). Lots 2, 3, 4, 5 Section 26-29N-12W (GCU #563 - 160.15 acres)	1449.1400	5.229958%
11	Lot 1 Sec. 35-29N-12W	40.0000	0.144360%
11-B	NE/4 NE/4, NE/4 SE/4 and Lot 4 Sec. 30-29N-12W	119.6800	0.431926%
12	Lots 10, 11, 12 Sec. 18-29N-12W	117.8700	0.425395%
13	Lots 1, 2, 3, 6, 7, 8, Sec. 17; Lots 5, 6, 7, 8, 9 Sec. 18-29N-12W	433.3300	1.563891%
14	Lots 4 and 5 Sec. 17-29N-12W	78.6000	0.283668%
15	SE/4 SE/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
16	Lots 1, 2, 3, 4 and S/2 S/2 Sec. 12; E/2 Sec. 13-28N-13W; W/2 Sec. 13-28N-13W (Geological Inference-320.00 acres); NE/4, NW/4 Sec. 14-28N-13W (GCU #571-320 acres)	1235.4000	4.458569%
17	SE/4 Sec. 29-28N-12W	160.0000	0.577441%
17-A	Sec. 27; Sec. 28; NE/4 Sec. 29-28N-12W	1440.0000	5.196971%
18	Sec. 34-28N-12W	640.0000	2.309766%
18-A	Sec. 35 and Sec. 36-28N-12W	1280.0000	4.619529%
18-B	Sec. 33-28N-12W	640.0000	2.309765%
19	Sec. 24-28N-12W	640.0000	2.309765%
19-A	W/2 Sec. 25-28N-12W	320.0000	1.154882%
20	SW/4 SW/4 Sec. 12; W/2 NW/4, SW/4 Sec. 13; SW/4 Sec. 22-28N-12W (440.00 acres); Lot 3, 4; E/2 SW/4 Sec. 31-28N-12W (GCU #159 152.00 acres)	592.0000	2.136532%
21	S/2 NW/4, S/2 Sec. 25; W/2 NE/4, SE/4 NE/4 Sec. 26; All of Sec. 35-29N-13W	1160.0000	4.186449%
21-A	S/2, NW/4 Sec. 26-29N-13W	480.0000	1.732324%
22	Lot 4, SE/4 SW/4 Sec. 18; E/2 NW/4, NW/4 NE/4 Sec. 19-29N-12W	199.4800	0.719926%
24	NW/4 Sec. 20-28N-12W	160.0000	0.577441%
24-A	NE/4 Sec. 19-28N-12W	160.0000	0.577441%
25	SE/4 Sec. 32-28N-12W	160.0000	0.577441%
25-A	Sec. 4; Lots 1 & 2, S/2 NE/4 Sec. 5-27N-12W	800.6200	2.889443%
25-B	N/2, SW/4 Sec. 32-28N-12W	480.0000	1.732324%
28	N/2 SE/4, SE/4 SE/4 Sec. 23-29N-13W	120.0000	0.433082%
29	Lots 9, 10, 15, 16 Sec. 17-29N-12W	158.4200	0.571740%

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GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
30	Lots 11, 12, 13, 14 Sec. 17-29N-12W	156.9200	0.566325%
31	E/2 SE/4, NE/4NW/4, NE/4 Sec. 13-29N-13W	280.0000	1.010522%
32	Lots 11, 12 Sec. 22-29N-12W	79.7500	0.287818%
33	Lots 3, 4, 5, 6, Sec. 22-29N-12W	159.2200	0.574626%
34	Lots 5, 6, and 7 sec. 19, Lots 9, 10, 11, E/2 SE/4 Sec. 20-29N-12W	312.7100	1.128574%
34A	Lots 10, 11, S/2SW/4SW/4, S/2S/2SE/4SW/4, NW/4SW/4SE/4SW/4, Sec. 21-29N-12W	80.4100	0.290200%
34B	Lots 1-8 Sec. 20-29N-12W	313.1800	1.130270%
35	Lots 1-4, E/2W/2 Sec. 19-28N-11W (315.84 acres); E/2 Sec. 19-28N-11W (GCU #416 - 320.00 acres)	635.8400	2.294751%
35-A	Lots 3, 4, E/2 SW/4, SE/4 Sec. 31-28N-11W	317.3900	1.145464%
36	Lots 1, 2 Sec. 29-29N-12W (Geological Inference)	78.9600	0.284667%
48	Lot 3 Sec. 7-28N-11W (Geological Inference)	27.5500	0.099428%
159	N/2 Sec. 9-27N-12W	320.0000	1.154882%
160	Lots 3, 4, 5, SE/4 NW/4 Sec. 6-27N-12W	152.0400	0.548713%
37	NW/4 Sec. 16-28N-12W	160.0000	0.577441%
38	SW/4 Sec. 16, NE/4, SW/4 Sec. 21-28N-12W	480.0000	1.732324%
39	SE/4 Sec. 19, S/2, NE/4 Sec. 20-28N-12W	640.0000	2.309766%
40	W/2 Sec. 29-28N-12W	320.0000	1.154882%
41	Lot 1, 2, E/2 NW/4 Sec. 31-28N-12W (GCU #159)	152.0000	0.548569%
42	Lot 1, 2, 3, 4, E/2 W/2 Sec. 30-28N-12W (GCU #193E)	304.6000	1.099304%
45	SE/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres); NE/4 NW/4, S/2 NW/4, SW/4 Sec. 33-29N-12W (GCU #553- 280.00 acres)	320.0000	1.154882%
162	Lots 1, 2, S/2 NE/4 Sec. 6-27N-12W	159.8800	0.577008%
46	SW/4 SE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
46-A	NE/4 SW/4 Sec. 32-29N-12W; NW/4 NE/4 Sec. 36-29N-13W (80.00 acres); SW/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres)	120.0000	0.433082%
46-B	Lot 2 Sec. 7-28N-11W (Geological Inference)	27.5300	0.099356%
46(a)	E/2 NW/4, Lot 3, SE/4 SW/4, Sec. 18-28N-11W; SE/4 NW/4, NW/4 SE/4, S/2SE/4, Sec. 13-28N-12W	318.9300	1.151021%
46(b)	Lots 1, 2, 3, S/2 SE/4 Sec. 12-28N-12W; NE/4 SW/4 Sec. 16-29N-12W	202.8000	0.731907%
47	Lots 1, 2 Sec. 18-28N-11W; SE/4 SW/4 Sec. 16-29N-12W (117.80 acres); Lots 4, 5 Sec. 7-28N-11W (Geological Inference - 65.44 acres)	183.2400	0.661315%
49	SE/4 SW/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
50	SW/4 SE/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
52	NE/4 SW/4 Sec. 18-28N-11W	40.0000	0.144360%
53	Lot 4 Sec. 18-28N-11W	38.9500	0.140572%
54	Lot 4 Sec. 12-28N-12W	27.6000	0.099609%
55	SE/4 SW/4 Sec. 12-28N-12W	40.0000	0.144360%
56	N/2 NE/4 Sec. 13-38N-12W	80.0000	0.288721%

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12/10/04

Unit Tract Number	Tract Description	Gross Acres in		Unit Tract Participation Factor Percentage
		Proposed Expansion		
57	NE/4NW/4 Sec. 13-28N-12W	40.0000	0.144360%	
58	S/2 NE/4 Sec. 13-28N-12W	80.0000	0.288721%	
59	NE/4SE/4 Sec. 13-28N-12W	40.0000	0.144360%	
60	SW/4SW/4 Sec. 16-29N-12W	40.0000	0.144360%	
61	NW/4 SW/4 Sec. 16-29N-12W	40.0000	0.144360%	
62	NW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%	
63	SW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%	
64	SE/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%	
65	NW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%	
66	SE/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%	
67	SW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%	
68	NW/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%	
69	SW/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%	
70	NE/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%	
71	SE/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%	
72	NE/4 NE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%	
73	NW/4 NE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%	
78-A	SE/4 NW/4 Sec. 36-29N-13W	40.0000	0.144360%	
80	NE/4 SE/4 Sec 36-29N-12W GCU Com #568)	40.0000	0.144360%	
81	SE/4 SE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%	
82	NE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%	
83	NE/4 NW/4 Sec. 36-29N-13W	80.0000	0.288721%	
84	W/2 NW/4 Sec. 36-29N-13W	40.0000	0.144360%	
85	NW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%	
86	SE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%	
87	SW/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%	
88	NE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%	
89	NW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%	
90	NE/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%	
91	SW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%	
92	SE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%	
93	SW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%	
94	SE/4 SE/4 Sec. 36-29N-13W	160.0000	0.577441%	
95	SE/4 NW/4, NE/4 SW/4, W/2SE/4 Sec. 13-29N-13S	40.0000	0.144360%	
96	NW/4NW/4 Sec. 13-29N-13W	40.0000	0.144360%	
97	NW/4SW/4 Sec. 13-29N-13W	32.0000	0.115488%	
98	E/1071SW/4NW/4 Sec. 13-29N-13W			

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12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
99	W/2SW/4SW/4 Sec. 13-29N-13W	20.0000	0.072180%
100	E/2SW/4SW/4, SE/4SW/4 Sec. 13-29N-13W	60.0000	0.216540%
102	E/2 NE/4, SW/4 NE/4 and 13 acres in S. part of NW/4 NE/4 Sec. 23-29N-13W	133.0000	0.479998%
104	Begin at NW Cor. Of the NE/4, Sec. 23. Thence S. 60 rods, Thence E. 40 rods, Thence N. 60 rods, Thence W. 40 rods to beginning All situated in Sec. 23-29N-13W	15.0000	0.054135%
105	W 12 Ac. NW/4 NW/4 Sec. 24-29N-13W	12.0000	0.043308%
106	E/28 Ac. NW/4 NW/4 Except 2 Ac. On Eastern Edge Sec. 24-29N-13W	26.0000	0.093834%
106-A	East/2 Ac. NW/4 NW/4 Sec. 24-29N-13W	2.0000	0.007218%
107	NE/4 NW/4 Sec. 24-29N-13W Except 16 1/2" on Eastern Edge	39.5000	0.142556%
108	S/2 NW/4, SW/4 NE/4, Except 3 Ac. in NW corner Sec. 24-29N-13W	117.0000	0.422254%
108-A	3 Ac. in NW corner of SW/4 NW/4 Sec. 24-29N-13W	3.0000	0.010827%
109	NW/4 NE/4 Except 1/2 Ac. Extreme SE Corner, Sec. 24-29N-13W	39.5000	0.142556%
110	E/2 NE/4 Except East 5 Ac. Of SE/4 NE/4 Sec. 24-29N-13W	75.0000	0.270676%
111	1/2 Ac. South of Public Rd. in SE Corner NW/4 NE/4 Sec. 24-29N-13W	0.5000	0.001805%
112	S/2 S/2 Sec. 24, N/2 N/2 Sec. 25-29N-13W; NW/4 NE/4, SE/4 NW/4, S/2 NE/4, Lot 1, NE/4 NW/4 Sec. 30; Lot 4 Sec. 19-29N-12W	598.9300	2.161543%
113	SW/4 NE/4 Sec. 25-29N-13W (40.00 acres); W/2 SW/4, SE/4 SW/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres)	160.0000	0.577441%
114	SE/4 NE/4 Sec. 25-29N-13W; Lot 2; Lot 3, NE/4 SW/4 Sec. 30-29N-12W	159.1200	0.574265%
115	Lot 2, SE/NW/4, NE/4 SW/4 Sec. 18-29N-12W	119.3700	0.430807%
116	W/2 SE/4 Sec. 18-29N-12W	80.0000	0.288721%
117	SE/4 SE/4 Sec. 19, W/2 SW/4SW/4 Sec. 20-29N-12W	60.0000	0.216540%
118	E 60 Ac. Of E/2 SW/4 Sec. 19-29N-12W	60.0000	0.216540%
119	W 20 ac. E/2 SW/4 Sec. 19-29N-12W	20.0000	0.072180%
120	Lots 1 & 2, W/23/46 acres of NW/4 SW/4 Sec. 19-29N-12W; E/5 ac. of SE/4 NE/4 Sec. 24-29N-13W	107.3100	0.387283%
121	East 15.99 Ac. of NW/4 SW/4 Sec. 19-29N-12W	15.9900	0.057708%
122	W/2 SE/4, SW/4 NE/4 Sec. 19-29N-12W	120.0000	0.433081%
123	SE/4 SE/4, W/2 SE/4 SE/4 SW/4 Sec. 30-29N-12W	160.0000	0.577441%
124	NE/4 NW/4 Sec. 32-29N-12W (40.00 acres); NW/4 SE/4, S/2 SE/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres); N/2 NE/4 Sec. 32; 29N-12W (Geological Inference - 80.00 acres); NW/4 NW/4 Sec. 33-29N-12W (GCU #553 - 40.00 acres)	280.0000	1.010522%
125	SW/4SE/4 Sec. 20-29N-12W (40.00 acres); NE/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
126	SE/4 SW/4 Sec. 20-29N-12W; NW/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
127	E/2 SW/4 SW/4 Sec. 20-29N-12W	20.0000	0.072180%
136	W/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579)	20.0000	0.072180%
139	SE/4 SW/4 Sec. 22-29N-12W	40.0000	0.144360%
140	SW/4SW/4 Sec. 22-29N-12W	40.0000	0.144360%
142	SW/4 NW/4, W/2 SW/4 Sec. 35-29N-12W (120.00 acres); SE/4 Sec. 34-29N-12W (GCU #579 - 160.00 acres)	280.0000	1.010522%
143	S/2 NE/4 Sec. 34-29N-12W (GCU #579)	80.0000	0.288721%
145	E/2 NW/4 Sec. 35-29N-12W	80.0000	0.288721%

BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
146	E/2 SW/4 Sec. 35-29N-12W	80.0000	0.288721%
147	NE/4 SE/4 Sec 26-29N-12W (GCU Com #563)	40.0000	0.144360%
148	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	0.072180%
149	N/2 SW/4 Sec 26-29N-12W (GCU Com #563)	80.0000	0.288721%
155	W/249' SW/4NW/4 Sec. 13-29N-13W	8.0000	0.028872%
Total Committed Acreage		27708.4500	100.000000%
Description of Non Committed Lands in First Revision to Fruitland Coal Formation Participating Area			
77	S/2 NE/4 Sec 36-29N-12W (80.00 acres)	80.0000	
79	NW/4 SE/4 Sec 36-29N-12W (40.00 acres)	40.0000	
101	Beginning at a point on N Line Sec. 23, 40 rods E from NW/4 of the NE/4 of said Sec. Thence S. 746.8', thence N 746.8', thence W. 777' to place of beginning, all situated in Sec 23-29N-13W (12.00 acres)	12.0000	
103	N/2 SW/4 Sec 23-29N-13W (80.00 acres)	80.0000	
103-A	NW/4 Sec 23-29N-13W (160.00 acres)	160.0000	
107-A	16-1/2' on eastern edge of NE/4 NW/4 Sec 24-29N-13W (0.50 acres)	0.5000	
135	NW/4 NE/4, E/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579) (60.00 acres)	60.0000	
148-A	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	
164	Lots 3 & 4, S/2 NW/4 Sec. 5-27N-12W (159.94 acres)	159.9400	
Total Non Committed Acreage		612.4400	

BP AMERICA PRODUCTION COMPANY
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 GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
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 ACREAGE SUMMARY

<u>LANDS</u>	<u>TOTAL ACREAGE</u>	<u>TOTAL COMMITTED ACREAGE</u>	<u>PARTICIPATION PERCENTAGE</u>
Total Federal Lands	18,629.70	18,629.70	67.234724%
Total BIA Lands	2,536.48	2,536.48	9.154175%
Total State Lands	2,839.05	2,839.05	10.246152%
Total Patented Lands	<u>4,315.66</u>	<u>3,703.22</u>	<u>13.364948%</u>
TOTALS	28,320.89	27,708.45	100.000000%

BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
Description of Committed Lands in Participating Area:			
1	N/2 S/2 Sec. 24-29N-13W	160.0000	0.577441%
2	Lot 1 Sec. 7-28N-11W (Geological Inference)	26.9000	0.097082%
3	Lot 3 Sec. 18-29N-12W	39.4300	0.142303%
4	S/2 SW/4, SW/4 SE/4 Sec. 23: NE/4 NE/4 Sec. 26-29N-13W	160.0000	0.577441%
5	Lots 1, 2, 5, 6 Sec 21-29N-12W	160.5800	0.579534%
7	E/2 Sec. 36-28N-13W	320.0000	1.154882%
9	Secs. 17, 18: NW/4, SE/4 Sec 21: NW/4 Sec 22-28N-12W	1744.2800	6.295119%
10	Lots 1-5, SE/4 SW/4, S/2 SE/4 Sec. 7-28N-12W; Lots 3, 4, 7, 8, 9, 12, W/2NW/4, NW/4SW/4, SE/4SE/4 Sec. 21; Lots 5-20 (All) Sec. 31-29N-12W (1288.99 acres); Lots 2, 3, 4, 5 Section 26-29N-12W (GCU #563 - 160.15 acres)	1449.1400	5.229958%
11	Lot 1 Sec. 35-29N-12W	40.0000	0.144360%
11-B	NE/4 NE/4, NE/4 SE/4 and Lot 4 Sec. 30-29N-12W	119.6800	0.431926%
12	Lots 10, 11, 12 Sec. 18-29N-12W	117.8700	0.425395%
13	Lots 1, 2, 3, 6, 7, 8, Sec. 17; Lots 5, 6, 7, 8, 9 Sec. 18-29N-12W	433.3300	1.563891%
14	Lots 4 and 5 Sec. 17-29N-12W	78.6000	0.283668%
15	SE/4 SE/4 Sec 7-28N-11W (Geological Inference)	40.0000	0.144360%
16	Lots 1, 2, 3, 4 and S/2 S/2 Sec. 12; E/2 Sec. 13-28N-13W; W/2 Sec. 13-28N-13W (Geological Inference-320.00 acres); NE/4, NW/4 Sec 14-28N-13W (GCU #571-320 acres)	1235.4000	4.458569%
17	SE/4 Sec. 29-28N-12W	160.0000	0.577441%
17-A	Sec. 27; Sec. 28, NE/4 Sec. 29-28N-12W	1440.0000	5.196971%
18	Sec. 34-28N-12W	640.0000	2.309766%
18-A	Sec. 35 and Sec. 36-28N-12W	1280.0000	4.619529%
18-B	Sec. 33-28N-12W	640.0000	2.309765%
19	Sec. 24-28N-12W	640.0000	2.309765%
19-A	W/2 Sec. 25-28N-12W	320.0000	1.154882%
20	SW/4 SW/4 Sec 12; W/2 NW/4, SW/4 Sec 13; SW/4 Sec 22-28N-12W (440.00 acres); Lot 3, 4, E/2 SW/4 Sec. 31-28N-12W (GCU #159 152.00 acres)	592.0000	2.136532%
21	S/2 NW/4, S/2 Sec. 25; W/2 NE/4, SE/4 NE/4 Sec. 26; All of Sec. 35-29N-13W	1160.0000	4.186449%
21-A	S/2, NW/4 Sec. 26-29N-13W	480.0000	1.732324%
22	Lot 4, SE/4 SW/4 Sec. 18; E/2 NW/4, NW/4 NE/4 Sec 19-29N-12W	199.4800	0.719926%
24	NW/4 Sec. 20-28N-12W	160.0000	0.577441%
24-A	NE/4 Sec. 19-28N-12W	160.0000	0.577441%
25	SE/4 Sec. 32-28N-12W	160.0000	0.577441%
25-A	Sec. 4; Lots 1 & 2, S/2 NE/4 Sec. 5-27N-12W	800.6200	2.889443%
25-B	N/2, SW/4 Sec. 32-28N-12W	480.0000	1.732324%
28	N/2 SE/4, SE/4 SE/4 Sec. 23-29N-13W	120.0000	0.433082%
29	Lots 9, 10, 15, 16 Sec. 17-29N-12W	158.4200	0.571740%

*Subject to BIA Approval, effective 11/1/04, Transrepublic Resources Ltd acquired the interest of Wood Oil Company

BP AMERICA PRODUCTION COMPANY
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RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
30	Lots 11, 12, 13, 14 Sec. 17-29N-12W	156.9200	0.566325%
31	E/2 SE/4, NE/4NW/4, NE/4 Sec. 13-29N-13W	280.0000	1.010522%
32	Lots 11, 12 Sec. 22-29N-12W	79.7500	0.287818%
33	Lots 3, 4, 5, 6, Sec. 22-29N-12W	159.2200	0.574626%
34	Lots 5, 6, and 7 sec. 19: Lots 9, 10, 11, E/2 SE/4 Sec. 20-29N-12W	312.7100	1.128574%
34-A	Lots 10, 11, S/2SW/4SW/4, S/2S/2SE/4SW/4, NW/4SW/4SE/4SW/4, Sec. 21-29N-12W	80.4100	0.290200%
34-B	Lots 1-8 Sec. 20-29N-12W	313.1800	1.130270%
35	Lots 1-4, E/2W/2 Sec. 19-28N-11W (315.84 acres); E/2 Sec. 19-28N-11W (GCU #416 - 320.00 acres)	635.8400	2.294751%
35-A	Lots 3, 4, E/2 SW/4, SE/4 Sec. 31-28N-11W	317.3900	1.145464%
36	Lots 1, 2 Sec. 29-29N-12W (Geological Inference)	78.9600	0.284967%
48	Lot 3 Sec. 7-28N-11W (Geological Inference)	27.5500	0.099428%
159	N/2 Sec. 9-27N-12W	320.0000	1.154882%
160	Lots 3, 4, 5, SE/4 NW/4 Sec. 6-27N-12W	152.0400	0.548713%
37	NW/4 Sec. 16-28N-12W	160.0000	0.577441%
38	SW/4 Sec. 16: NE/4, SW/4 Sec. 21-28N-12W	480.0000	1.732324%
39	SE/4 Sec. 19: S/2, NE/4 Sec. 20-28N-12W	640.0000	2.309766%
40	W/2 Sec. 29-28N-12W	320.0000	1.154882%
41	Lot 1, 2, E/2 NW/4 Sec. 31-28N-12W (GCU #159)	152.0000	0.548569%
42	Lot 1, 2, 3, 4, E/2 W/2 Sec. 30-28N-12W (GCU #193E)	304.6000	1.099304%
45	SE/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres); NE/4 NW/4, S/2 NW/4, SW/4 Sec. 33-29N-12W (GCU #553- 280.00 acres)	320.0000	1.154882%
162	Lots 1, 2, S/2 NE/4 Sec. 6-27N-12W	159.8800	0.577008%
46	SW/4 SE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
46-A	NE/4 SW/4 Sec. 32-29N-12W; NW/4 NE/4 Sec. 36-29N-13W (80.00 acres); SW/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres)	120.0000	0.433082%
46-B	Lot 2 Sec. 7-28N-11W (Geological Inference)	27.5300	0.099356%
46(a)	E/2 NW/4, Lot 3, SE/4 SW/4, Sec. 18-28N-11W; SE/4 NW/4, NW/4 SE/4, S/2SE/4, Sec. 13-28N-12W	318.9300	1.151021%
46(b)	Lots 1, 2, 3, S/2 SE/4 Sec. 12-28N-12W; NE/4 SW/4 Sec. 16-29N-12W	202.8000	0.731907%
47	Lots 1, 2 Sec. 18-28N-11W; SE/4 SW/4 Sec. 16-29N-12W (117.80 acres); Lots 4, 5 Sec. 7-28N-11W (Geological Inference - 65.44 acres)	183.2400	0.661315%
49	SE/4 SW/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
50	SW/4 SE/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
52	NE/4 SW/4 Sec. 18-28N-11W	40.0000	0.144360%
53	Lot 4 Sec. 18-28N-11W	38.9500	0.140572%
54	Lot 4 Sec. 12-28N-12W	27.6000	0.099609%
55	SE/4 SW/4 Sec. 12-28N-12W	40.0000	0.144360%
56	N/2 NE/4 Sec. 13-38N-12W	80.0000	0.288721%

*Subject to BIA Approval, effective 11/1/04, Transrepublic Resources Ltd acquired the interest of Wood Oil Company

BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
57	NE/4NW/4 Sec. 13-28N-12W	40.0000	0.144360%
58	S/2 NE/4 Sec. 13-28N-12W	80.0000	0.288721%
59	NE/4SE/4 Sec. 13-28N-12W	40.0000	0.144360%
60	SW/4SW/4 Sec. 16-29N-12W	40.0000	0.144360%
61	NW/4 SW/4 Sec. 16-29N-12W	40.0000	0.144360%
62	NW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
63	SW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
64	SE/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
65	NW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
66	SE/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
67	SW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
68	NW/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%
69	SW/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%
70	NE/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%
71	SE/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%
72	NE/4 NE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
73	NW/4 NE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
78-A	SE/4 NW/4 Sec. 36-29N-13W	40.0000	0.144360%
80	NE/4 SE/4 Sec. 36-29N-12W GCU Com #568	40.0000	0.144360%
81	SE/4 SE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
82	NE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
83	NE/4 NW/4 Sec. 36-29N-13W	40.0000	0.144360%
84	W/2 NW/4 Sec. 36-29N-13W	80.0000	0.288721%
85	NW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
86	SE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
87	SW/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
88	NE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
89	NW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
90	NE/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
91	SW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
92	SE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
93	SW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
94	SE/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
95	SE/4 NW/4, NE/4 SW/4, W/2SE/4 Sec. 13-29N-13S	160.0000	0.577441%
96	NW/4NW/4 Sec. 13-29N-13W	40.0000	0.144360%
97	NW/4SW/4 Sec. 13-29N-13W	40.0000	0.144360%
98	E/1071 SW/4NW/4 Sec. 13-29N-13W	32.0000	0.115488%

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RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
99	W/2SW/4SW/4 Sec. 13-29N-13W	20.0000	0.072180%
100	E/2SW/4SW/4, SE/4SW/4 Sec. 13-29N-13W	60.0000	0.216540%
102	E/2 NE/4, SW/4 NE/4 and 13 acres in S, part of NW/4 NE/4 Sec. 23-29N-13W	133.0000	0.479998%
104	Begin at NW Cor. Of the NE/4, Sec. 23, Thence S. 60 rods, Thence E. 40 rods, Thence N. 60 rods, Thence W. 40 rods to beginning All situated in Sec. 23-29N-13W	15.0000	0.054135%
105	W 12 Ac. NW/4 NW/4 Sec. 24-29N-13W	12.0000	0.043308%
106	E/28 Ac. NW/4 NW/4 Except 2 Ac. On Eastern Edge Sec. 24-29N-13W	26.0000	0.093834%
106-A	East 1/2 Ac. NW/4 NW/4 Sec. 24-29N-13W	2.0000	0.007218%
107	NE/4 NW/4 Sec. 24-29N-13W Except 16 1/2" on Eastern Edge	39.5000	0.142556%
108	S/2 NW/4, SW/4 NE/4, Except 3 Ac. in NW corner Sec. 24-29N-13W	117.0000	0.422254%
108-A	3 Ac. in NW corner of SW/4 NW/4 Sec. 24-29N-13W	3.0000	0.010827%
109	NW/4 NE/4 Except 1/2 Ac. Extreme SE Corner Sec. 24-29N-13W	39.5000	0.142556%
110	E/2 NE/4 Except East 5 AC. Of SE/4 NE/4 Sec. 24-29N-13W	75.0000	0.270676%
111	1/2 Ac. South of Public Rd. in SE Corner NW/4 NE/4 Sec. 24-29N-13W	0.5000	0.001805%
112	S/2 S/2 Sec. 24, N/2 N/2 Sec. 25-29N-13W, NW/4 NE/4, SE/4 NW/4, S/2 NE/4, Lot 1, NE/4 NW/4 Sec. 30, Lot 4 Sec. 19-29N-12W	598.9300	2.161543%
113	SW/4 NE/4 Sec. 25-29N-13W (40.00 acres), W/2 SW/4, SE/4 SW/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres)	160.0000	0.577441%
114	SE/4 NE/4 Sec. 25-29N-13W, Lot 2, Lot 3, NE/4 SW/4 Sec. 30-29N-12W	159.1200	0.574265%
115	Lot 2, SE/NW/4, NE/4 SW/4 Sec. 18-29N-12W	119.3700	0.430807%
116	W/2 SE/4 Sec. 18-29N-12W	80.0000	0.288721%
117	SE/4 SE/4 Sec. 19, W/2 SW/4SW/4 Sec. 20-29N-12W	60.0000	0.216540%
118	E 60 Ac. Of E/2 SW/4 Sec. 19-29N-12W	60.0000	0.216540%
119	W 20 ac. E/2 SW/4 Sec. 19-29N-12W	20.0000	0.072180%
120	Lots 1 & 2, W/2SW/46 acres of NW/4 SW/4 Sec. 19-29N-12W, E/5 ac. of SE/4 NE/4 Sec. 24-29N-13W	107.3100	0.387283%
121	East 15.99 Ac. of NW/4 SW/4 Sec. 19-29N-12W	15.9900	0.057708%
122	W/2 SE/4, SW/4 NE/4 Sec. 19-29N-12W	120.0000	0.433081%
123	SE/4 SE/4, W/2 SE/4, SE/4 SW/4 Sec. 30-29N-12W	160.0000	0.577441%
124	NE/4 NW/4 Sec. 32-29N-12W (40.00 acres), NW/4 SE/4, S/2 SE/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres), N/2 NE/4 Sec. 32-29N-12W (Geological Inference - 80.00 acres), NW/4 NW/4 Sec. 33-29N-12W (GCU #553 - 40.00 acres)	280.0000	1.010522%
125	SW/4SE/4 Sec. 20-29N-12W (40.00 acres), NE/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
126	SE/4 SW/4 Sec. 20-29N-12W, NW/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
127	E/2 SW/4 SW/4 Sec. 20-29N-12W	20.0000	0.072180%
128	W/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579)	20.0000	0.072180%
139	SE/4 SW/4 Sec. 22-29N-12W	40.0000	0.144360%
140	SW/4SW/4 Sec. 22-29N-12W	40.0000	0.144360%
142	SW/4 NW/4, W/2 SW/4 Sec. 35-29N-12W (120.00 acres), SE/4 Sec. 34-29N-12W (GCU #579 - 160.00 acres)	280.0000	1.010522%
143	S/2 NE/4 Sec. 34-29N-12W (GCU #579)	80.0000	0.288721%
145	E/2 NW/4 Sec. 35-29N-12W	80.0000	0.288721%

BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
146	E/2 SW/4 Sec. 35-29N-12W	80.0000	0.288721%
147	NE/4 SE/4 Sec 26-29N-12W (GCU Com #563)	40.0000	0.144360%
148	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	0.072180%
149	N/2 SW/4 Sec 26-29N-12W (GCU Com #563)	80.0000	0.288721%
155	W/248' SW/4NW/4 Sec. 13-29N-13W	8.0000	0.028872%
Total Committed Acreage		27708.4500	100.000000%
Description of Non Committed Lands in First Revision to Fruitland Coal Formation Participating Area			
77	S/2 NE/4 Sec 36-29N-12W ((80.00 acres)	80.0000	
79	NW/4 SE/4 Sec 36-29N-12W (40.00 acres)	40.0000	
101	Beginning at a point on N Line Sec. 23, 40 rods E from NW/4 of the NE/4 of said Sec. Thence S. 746.8'; thence N 746.8', thence W. 777' to place of Beginning, all situated in Sec 23-29N-13W (12.00 acres)	12.0000	
103	N/2 SW/4 Sec 23-29N-13W (80.00 acres))	80.0000	
103-A	NW/4 Sec 23-29N-13W (160.00 acres)	160.0000	
107-A	16-1/2' on eastern edge of NE/4 NW/4 Sec 24-29N-13W (0.50 acres)	0.5000	
135	NW/4 NE/4, E/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579 (60.00 acres)	60.0000	
148-A	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	
164	Lots 3 & 4, S/2 NW/4 Sec. 5-27N-12W (159.94 acres)	159.9400	
Total Non Committed Acreage		612.4400	

BP AMERICA PRODUCTION COMPANY
FIRST REVISION TO BASIN FRUITLAND COAL FORMATION PARTICIPATING AREA
GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
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RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
Description of Committed Lands in Participating Area:			
1	N/2 S/2 Sec. 24-29N-13W	160.0000	0.577441%
2	Lot 1 Sec. 7-28N-11W Geological Inference)	26.9000	0.097082%
3	Lot 3 Sec. 18-29N-12W	39.4300	0.142303%
4	S/2 SW/4, SW/4 SE/4 Sec. 23, NE/4 NE/4 Sec. 26-29N-13W	160.0000	0.577441%
5	Lots 1, 2, 5, 6 Sec 21-29N-12W	160.5800	0.579534%
7	E/2 Sec. 36-28N-13W	320.0000	1.154882%
9	Secs. 17, 18, NW/4, SE/4 Sec 21: NW/4 Sec 22-28N-12W	1744.2800	6.295119%
10	Lots 1-5, SE/4 SW/4, S/2 SE/4 Sec. 7-28N-12W; Lots 3, 4, 7, 8, 9, 12, W/2NW/4, NW/4SW/4, SE/4SE/4 Sec. 21; Lots 5-20 (All) Sec. 31-29N-12W (1288.99 acres); Lots 2, 3, 4, 5 Section 26-29N-12W (GCU #563 - 160.15 acres	1449.1400	5.229958%
11	Lot 1 Sec. 35-29N-12W	40.0000	0.144360%
11-B	NE/4 NE/4, NE/4 SE/4 and Lot 4 Sec. 30-29N-12W	119.6800	0.431926%
12	Lots 10, 11, 12 Sec. 18-29N-12W	117.8700	0.425395%
13	Lots 1, 2, 3, 6, 7, 8, Sec. 17; Lots 5, 6, 7, 8, 9 Sec. 18-29N-12W	433.3300	1.563891%
14	Lots 4 and 5 Sec. 17-29N-12W	78.6000	0.283668%
15	SE/4 SE/4 Sec 7-28N-11W (Geological Inference)	40.0000	0.144360%
16	Lots 1, 2, 3, 4 and S/2 S/2 Sec. 12; E/2 Sec. 13-28N-13W; W/2 Sec. 13-28N-13W (Geological Inference 320.00 acres); NE/4, NW/4 Sec 14-28N-13W (GCU #571-320 acres)	1235.4000	4.458569%
17	SE/4 Sec. 29-28N-12W	160.0000	0.577441%
17-A	Sec. 27, Sec. 28, NE/4 Sec. 29-28N-12W	1440.0000	5.196971%
18	Sec. 34-28N-12W	640.0000	2.309766%
18-A	Sec. 35 and Sec. 36-28N-12W	1280.0000	4.619529%
18-B	Sec. 33-28N-12W	640.0000	2.309765%
19	Sec. 24-28N-12W	640.0000	2.309765%
19-A	W/2 Sec. 25-28N-12W	320.0000	1.154882%
20	SW/4 SW/4 Sec 12; W/2 NW/4, SW/4 Sec 13; SW/4 Sec 22-28N-12W (440.00 acres); Lot 3, 4, E/2 SW/4 Sec. 31-28N-12W (GCU #159 152.00 acres)	592.0000	2.136532%
21	S/2 NW/4, S/2 Sec. 25; W/2 NE/4, SE/4 NE/4 Sec. 26; All of Sec. 35-29N-13W	1160.0000	4.186449%
21-A	S/2, NW/4 Sec. 26-29N-13W	480.0000	1.732324%
22	Lot 4, SE/4 SW/4 Sec. 18; E/2 NW/4, NW/4 NE/4 Sec 19-29N-12W	199.4800	0.719926%
24	NW/4 Sec. 20-28N-12W	160.0000	0.577441%
24-A	NE/4 Sec. 19-28N-12W	160.0000	0.577441%
25	SE/4 Sec. 32-28N-12W	160.0000	0.577441%
25-A	Sec. 4; Lots 1 & 2, S/2 NE/4 Sec. 5-27N-12W	800.6200	2.889443%
25-B	N/2, SW/4 Sec. 32-28N-12W	480.0000	1.732324%
28	N/2 SE/4, SE/4 SE/4 Sec. 23-29N-13W	120.0000	0.433082%
29	Lots 9, 10, 15, 16 Sec. 17-29N-12W	158.4200	0.571740%

*Subject to BIA Approval, effective 11/1/04, Transrepublic Resources Ltd acquired the interest of Wood Oil Company

BP AMERICA PRODUCTION COMPANY
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EFFECTIVE 2/1/2000
RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
30	Lots 11, 12, 13, 14 Sec. 17-29N-12W	156.9200	0.566325%
31	E/2 SE/4, NE/4NW/4, NE/4 Sec. 13-29N-13W	280.0000	1.010522%
32	Lots 11, 12 Sec. 22-29N-12W	79.7500	0.287818%
33	Lots 3, 4, 5, 6, Sec. 22-29N-12W	159.2200	0.574626%
34	Lots 5, 6, and 7 sec. 19; Lots 9, 10, 11, E/2 SE/4 Sec. 20-29N-12W	312.7100	1.128574%
34-A	Lots 10, 11, S/2SW/4SW/4, S/2S/2SE/4SW/4, NW/4SW/4SE/4SW/4, Sec. 21-29N-12W	80.4100	0.290200%
34-B	Lots 1-8 Sec. 20-29N-12W	313.1800	1.130270%
35	Lots 1-4, E/2W/2 Sec. 19-28N-11W (315.84 acres); E/2 Sec. 19-28N-11W (GCU #416 - 320.00 acres)	635.8400	2.294751%
35-A	Lots 3, 4, E/2 SW/4, SE/4 Sec. 31-28N-11W	317.3900	1.145464%
36	Lots 1, 2 Sec. 29-29N-12W (Geological Inference)	78.9600	0.284967%
48	Lot 3 Sec. 7-28N-11W (Geological Inference)	27.5500	0.099428%
159	N/2 Sec. 9-27N-12W	320.0000	1.154882%
160	Lots 3, 4, 5, SE/4 NW/4 Sec. 6-27N-12W	152.0400	0.548713%
37	NW/4 Sec. 16-28N-12W	160.0000	0.577441%
38	SW/4 Sec. 16; NE/4, SW/4 Sec. 21-28N-12W	480.0000	1.732324%
39	SE/4 Sec. 19; S/2, NE/4 Sec. 20-28N-12W	640.0000	2.309766%
40	W/2 Sec. 29-28N-12W	320.0000	1.154882%
41	Lot 1, 2, E/2 NW/4 Sec. 31-28N-12W (GCU #159)	152.0000	0.545669%
42	Lot 1, 2, 3, 4, E/2 W/2 Sec. 30-28N-12W (GCU #193E)	304.6000	1.099304%
45	SE/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres); NE/4 NW/4, S/2 NW/4, SW/4 Sec. 33-29N-12W (GCU #553- 280.00 acres)	320.0000	1.154882%
162	Lots 1, 2, S/2 NE/4 Sec. 6-27N-12W	159.8800	0.577008%
46	SW/4 SE/4 Sec. 36-29N-12W (GCU Com #568)	40.0000	0.144360%
46-A	NE/4 SW/4 Sec. 32-29N-12W; NW/4 NE/4 Sec. 36-29N-13W (80.00 acres); SW/4 NE/4 Sec. 32-29N-12W (Geological Inference - 40.00 acres)	120.0000	0.433082%
46-B	Lot 2 Sec. 7-28N-11W (Geological Inference)	27.5300	0.099356%
46 (a)	E/2 NW/4, Lot 3, SE/4 SW/4, Sec. 18-28N-11W; SE/4 NW/4, NW/4 SE/4, S/2SE/4, Sec. 13-28N-12W	318.9300	1.151021%
46(b)	Lots 1, 2, 3, S/2 SE/4 Sec. 12-28N-12W; NE/4 SW/4 Sec. 16-29N-12W	202.8000	0.731907%
47	Lots 1, 2 Sec. 18-28N-11W; SE/4 SW/4 Sec. 16-29N-12W (117.80 acres); Lots 4, 5 Sec. 7-28N-11W (Geological Inference - 65.44 acres)	183.2400	0.661315%
49	SE/4 SW/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
50	SW/4 SE/4 Sec. 7-28N-11W (Geological Inference)	40.0000	0.144360%
52	NE/4 SW/4 Sec. 18-28N-11W	40.0000	0.144360%
53	Lot 4 Sec. 18-28N-11W	38.9500	0.140572%
54	Lot 4 Sec. 12-28N-12W	27.6000	0.099609%
55	SE/4 SW/4 Sec. 12-28N-12W	40.0000	0.144360%
56	N/2 NE/4 Sec. 13-38N-12W	80.0000	0.288721%

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BP AMERICA PRODUCTION COMPANY
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RECAPITULATION

12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
57	NE/4NW/4 Sec. 13-29N-12W	40.0000	0.144360%
58	S/2 NE/4 Sec. 13-28N-12W	80.0000	0.288721%
59	NE/4SE/4 Sec. 13-28N-12W	40.0000	0.144360%
60	SW/4SW/4 Sec. 16-29N-12W	40.0000	0.144360%
61	NW/4 SW/4 Sec. 16-29N-12W	40.0000	0.144360%
62	NW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
63	SW/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
64	SE/4 NW/4 Sec. 32-29N-12W	40.0000	0.144360%
65	NW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
66	SE/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
67	SW/4 SW/4 Sec. 32-29N-12W	40.0000	0.144360%
68	NW/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%
69	SW/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%
70	NE/4 SE/4 Sec. 32-29N-12W (Geological Inference)	40.0000	0.144360%
71	SE/4 SE/4 Sec 32-29N-12W (Geological Inference)	40.0000	0.144360%
72	NE/4 NE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%
73	NW/4 NE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%
78-A	SE/4 NW/4 Sec. 36-29N-13W	40.0000	0.144360%
80	NE/4 SE/4 Sec 36-29N-12W GCU Com #568)	40.0000	0.144360%
81	SE/4 SE/4 Sec 36-29N-12W (GCU Com #568)	40.0000	0.144360%
82	NE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
83	NE/4 NW/4 Sec. 36-29N-13W	40.0000	0.144360%
84	W/2 NW/4 Sec. 36-29N-13W	80.0000	0.288721%
85	NW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
86	SE/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
87	SW/4 NE/4 Sec. 36-29N-13W	40.0000	0.144360%
88	NE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
89	NW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
90	NE/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
91	SW/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
92	SE/4 SW/4 Sec. 36-29N-13W	40.0000	0.144360%
93	SW/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
94	SE/4 SE/4 Sec. 36-29N-13W	40.0000	0.144360%
95	SE/4 NW/4, NE/4 SW/4, W/2SE/4 Sec. 13-29N-13S	160.0000	0.577441%
96	NW/4NW/4 Sec. 13-29N-13W	40.0000	0.144360%
97	NW/4SW/4 Sec. 13-29N-13W	40.0000	0.144360%
98	E/1071SW/4NW/4 Sec. 13-29N-13W	32.0000	0.115488%

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12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Factor Percentage
99	W/2SW/4SW/4 Sec. 13-29N-13W	20.0000	0.072180%
100	E/2SW/4SW/4, SE/4SW/4 Sec. 13-29N-13W	60.0000	0.216540%
102	E/2 NE/4, SW/4 NE/4 and 13 acres in S. part of NW/4 NE/4 Sec. 23-29N-13W	133.0000	0.479998%
104	Begin at NW Cor. Of the NE/4, Sec. 23, Thence S. 60 rods, Thence E. 40 rods, Thence N. 60 rods, Thence W. 40 rods to beginning All situated in Sec. 23-29N-13W	15.0000	0.054135%
105	W 12 AC. NW/4 NW/4 Sec. 24-29N-13W	12.0000	0.043308%
106	E/28 AC. NW/4 NW/4 Except 2 AC. On Eastern Edge Sec. 24-29N-13W	26.0000	0.093834%
106-A	East/2 AC. NW/4 NW/4 Sec. 24-29N-13W	2.0000	0.007218%
107	NE/4 NW/4 Sec. 24-29N-13W Except 16 1/2" on Eastern Edge	39.5000	0.142556%
108	S/2 NW/4, SW/4 NE/4, Except 3 AC. in NW corner Sec. 24-29N-13W	117.0000	0.422254%
108-A	3 AC. In NW corner of SW/4 NW/4 Sec. 24-29N-13W	3.0000	0.010827%
109	NW/4 NE/4 Except 1/2 AC. Extreme SE Corner, Sec. 24-29N-13W	39.5000	0.142556%
110	E/2 NE/4 Except East 5 AC. Of SE/4 NE/4 Sec. 24-29N-13W	75.0000	0.270676%
111	1/2 AC. South of Public Rd. in SE Corner NW/4 NE/4 Sec. 24-29N-13W	0.5000	0.001805%
112	S/2 S/2 Sec. 24, N/2 N/2 Sec. 25-29N-13W; NW/4 NE/4, SE/4 NW/4, S/2 NE/4, Lot 1, NE/4 NW/4 Sec. 30; Lot 4 Sec. 19-29N-12W	598.9300	2.161543%
113	SW/4 NE/4 Sec. 25-29N-13W (40.00 acres); W/2 SW/4, SE/4 SW/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres)	160.0000	0.577441%
114	SE/4 NE/4 Sec. 25-29N-13W; Lot 2; Lot 3, NE/4 SW/4 Sec. 30-29N-12W	159.1200	0.574265%
115	Lot 2, SE/NW/4, NE/4 SW/4 Sec. 18-29N-12W	119.3700	0.430807%
116	W/2 SE/4 Sec. 18-29N-12W	80.0000	0.288721%
117	SE/4 SE/4 Sec. 19, W/2 SW/4SW/4 Sec. 20-29N-12W	60.0000	0.216540%
118	E.60 AC. Of E/2 SW/4 Sec. 19-29N-12W	60.0000	0.216540%
119	W 20 ac. E/2 SW/4 Sec. 19-29N-12W	20.0000	0.072180%
120	Lots 1 & 2, W/23/46 acres of NW/4 SW/4 Sec. 19-29N-12W; E/5 ac. of SE/4 NE/4 Sec. 24-29N-13W	107.3100	0.387283%
121	East 15.99 AC. of NW/4 SW/4 Sec. 19-29N-12W	15.9900	0.057708%
122	W/2 SE/4, SW/4 NE/4 Sec. 19-29N-12W	120.0000	0.433081%
123	SE/4 SE/4, W/2 SE/4, SE/4 SW/4 Sec. 30-29N-12W	160.0000	0.577441%
124	NE/4 NW/4 Sec. 32-29N-12W (40.00 acres); NW/4 SE/4, S/2 SE/4 Sec. 29-29N-12W (Geological Inference - 120.00 acres); N/2 NE/4 Sec. 32-29N-12W (Geological Inference - 80.00 acres); NW/4 NW/4 Sec. 33-29N-12W (GCU #553 - 40.00 acres)	280.0000	1.010522%
125	SW/4SE/4 Sec. 20-29N-12W (40.00 acres); NE/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
126	SE/4 SW/4 Sec. 20-29N-12W; NW/4 Sec. 29-29N-12W (GCU #173 - 160.00 acres)	200.0000	0.721801%
127	E/2 SW/4 SW/4 Sec. 20-29N-12W	20.0000	0.072180%
136	W/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579)	20.0000	0.072180%
139	SE/4 SW/4 Sec. 22-29N-12W	40.0000	0.144360%
140	SW/4SW/4 Sec. 22-29N-12W	40.0000	0.144360%
142	SW/4 NW/4, W/2 SW/4 Sec. 35-29N-12W (120.00 acres); SE/4 Sec. 34-29N-12W (GCU #579 - 160.00 acres)	280.0000	1.010522%
143	S/2 NE/4 Sec. 34-29N-12W (GCU #579)	80.0000	0.288721%
145	E/2 NW/4 Sec. 35-29N-12W	80.0000	0.288721%

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12/10/04

Unit Tract Number	Tract Description	Gross Acres in Proposed Expansion	Unit Tract Participation Percentage
146	E/2 SW/4 Sec. 35-29N-12W	80.0000	0.288721%
147	NE/4 SE/4 Sec 26-29N-12W (GCU Com #563)	40.0000	0.144360%
148	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	0.072180%
149	N/2 SW/4 Sec 26-29N-12W (GCU Com #563)	80.0000	0.288721%
155	W/249' SW/4NW/4 Sec. 13-29N-13W	8.0000	0.028872%
Total Committed Acreage		27708.4500	100.000000%
Description of Non Committed Lands in First Revision to Fruitland Coal Formation Participating Area			
77	S/2 NE/4 Sec 36-29N-12W (80.00 acres)	80.0000	
79	NW/4 SE/4 Sec 36-29N-12W (40.00 acres)	40.0000	
101	Beginning at a point on N Line Sec. 23, 40 rods E from NW/4 of the NE/4 of said Sec. Thence S. 746.8'; thence N 746.8'; thence W. 777' to place of Beginning, all situated in Sec 23-29N-13W (12.00 acres)	12.0000	
103	N/2 SW/4 Sec 23-29N-13W (80.00 acres)	80.0000	
103-A	NW/4 Sec 23-29N-13W (160.00 acres)	160.0000	
107-A	16-1/2' on eastern edge of NE/4 NW/4 Sec 24-29N-13W (0.50 acres)	0.5000	
135	NW/4 NE/4, E/2 NE/4 NE/4 Sec. 34-29N-12W (GCU #579 (60.00 acres)	60.0000	
148-A	SE/4 SE/4 Sec 26-29N-12W (GCU Com #563) (lease covers 50% mineral interest)	20.0000	
164	Lots 3 & 4, S/2 NW/4 Sec. 5-27N-12W (159.94 acres)	159.9400	
Total Non Committed Acreage		612.4400	

BP AMERICA PRODUCTION COMPANY
 FIRST REVISION TO THE BASIN FRUITLAND COAL PARTICIPATING AREA
 GALLEGOS CANYON UNIT, SAN JUAN COUNTY, NM
 EFFECTIVE 2/1/2000
 ACREAGE SUMMARY

<u>LANDS</u>	<u>TOTAL ACREAGE</u>	<u>TOTAL COMMITTED ACREAGE</u>	<u>PARTICIPATION PERCENTAGE</u>
Total Federal Lands	18,629.70	18,629.70	67.234724%
Total BIA Lands	2,536.48	2,536.48	9.154175%
Total State Lands	2,839.05	2,839.05	10.246152%
Total Patented Lands	<u>4,315.66</u>	<u>3,703.22</u>	<u>13.364948%</u>
TOTALS	28,320.89	27,708.45	100.000000%