

OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 10 miles East of Lakewood, New Mexico.

**CASE NO. 13719:** *Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of Morrow formation in the following described spacing and proration units located in the W/2 of Section 24, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Illinois Camp-Morrow Gas Pool, the Undesignated Red Lake-Atoka Gas Pool and the Undesignated Chalk Bluff-Wolfcamp Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Chalk Bluff- Wolfcamp Pool. OXY proposes to dedicate the above-referenced spacing or proration units to its Peso State Well No. 1 to be drilled at a standard gas well location 1980 feet from the North line and 1530 feet from the West line (Unit F) of said Section 24. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles, southeast of Artesia, New Mexico.

**CASE NO. 13563:** *Continued from April 13, 2006, Examiner Hearing*  
*Application of the New Mexico Oil Conservation Division for an Order Requiring CKG Energy, Inc. and/or Cedar Gas Company to Properly Plug 8 Well(s) and to Close Pits, Quay County, New Mexico.* The applicant seeks an order requiring CKG Energy, Inc., the operator of eight inactive well(s) in Quay County, New Mexico, to properly plug and abandon the same, and to properly close abandoned pits located at the sites of said wells, and providing for such other relief as the Director deems appropriate.

**CASE NO. 13662:** *Continued from May 11, 2006, Examiner Hearing*  
*Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Pictured Cliffs formation underlying the following described acreage in Section 6, Township 29 North, Range 13 West, NMPM, and in the following manner: Lots 2-5, 8, 9, 11-13, S/2 NW/4 NE/4 NE/4, S/2 SW/4 NE/4 NE/4, S/2 NE/4, and the SE/4 NW/4 (the N/2) to form a non-standard 248.11-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing, including the Basin-Fruitland Coal Gas Pool; Lots 2, 8, 9, 11-13, S/2 NW/4 NE/4 NE/4, S/2 SW/4 NE/4 NE/4, and the S/2 NE/4 (the NE/4) to form a standard 159.82-acre gas spacing and proration unit for all pools or formations developed on 160 acre spacing, including the West Kutz-Pictured Cliffs Gas Pool; and Lots 3-5 and the SE/4 NW/4 (the NW/4) to form a non-standard 88.29-acre gas spacing and proration unit for all pools or formations developed on 160 acre spacing, including the West Kutz-Pictured Cliffs Gas Pool. The units are to be dedicated to the Madrid 29-13-6 Well No. 111, to be located at an orthodox location in the NE/4 of Section 6, and the Madrid 29-13-6 Well No. 112, to be located at an orthodox location in the NW/4 of Section 6. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 1 mile west of Farmington, New Mexico.

**CASE NO. 13663:** *Continued from May 11, 2006, Examiner Hearing*  
*Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the following described acreage in Section 8, Township 29 North, Range 11 West, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool; and the SW/4 to form a standard 160-acre gas spacing and proration unit for any pools or formations developed on 160-acre spacing within that vertical extent. The units are to be dedicated to the proposed Duff 29-11-8 Well No. 105, to be drilled at an orthodox location in the SW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles southwest of Aztec, New Mexico.

**CASE NO. 13700:** *Continued from May 11, 2006, Examiner Hearing*  
*Application of Devon Energy Production Company, L.P. for approval of a non-standard gas spacing and proration unit, Eddy County, New Mexico.* Applicant seeks approval of a non-standard gas spacing and proration unit in the Strawn formation (Undesignated Mosley Canyon-Strawn Gas Pool) comprised of the SE/4 of Section 32, Township 23 South, Range 25 East, N.M.P.M. The unit is located approximately 6 miles north-northwest of Whites City, New Mexico.