

area without the necessity of further hearings and the adoption of any provisions necessary for such other matters as may be appropriate for said waterflood operations. Said area is located approximately 2 miles Southwest of Mossman, New Mexico.

CASE NO. 13730: Continued from July 6, 2006 Examiner Hearing

Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 12, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Quail Ridge Morrow Gas Pool; the Undesignated East Gem Morrow Gas Pool and the Undesignated Teas Pennsylvanian Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the SE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Teas Bone Spring Pool, the Undesignated Teas Delaware Pool and the Undesignated Teas-Yates-Seven Rivers Pool. Said units are to be dedicated to its Marshall 12 Fed Com Well No. 1 to be drilled as a deviated well from an unorthodox surface location 550 feet from the East line and 660 feet from the South line (Unit P) to a bottomhole location 660 feet from the East line and 660 feet from the South line (Unit P) of said Section 12 to an approximate depth of 13,700 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Samson Resources Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 7 miles northeast of Halfway, New Mexico.

CASE NO. 13740: Continued from July 6, 2006 Examiner Hearing

Application of BEP Co., L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 25, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Laguna Grande-Wolfcamp Gas Pool, the Undesignated Nash Draw-Atoka Gas Pool, the Undesignated Nash Draw-Strawn Gas Pool and the Undesignated Remuda - Wolfcamp Gas Pool; the SE/4 for all formation and/or pools developed on 160-acre spacing within this vertical extent; and the NE/4 SE/4 for all formation and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Nash Drawn-Delaware Pool and the Undesignated Remuda - Wolfcamp Pool. Said units are to be dedicated to its Remuda Basin 25 State Well No. 1 to be drilled at a standard location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 25 to an approximate depth 14,200 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of BEPCo., L.P. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 9 miles East of Loving, New Mexico.

CASE NO. 13742: Continued from July 6, 2006 Examiner Hearing

Application of OXY USA WTP Limited Partnership for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration unit located in the S/2 of Section 31, Township 16 South, Range 32 East, N.M.P.M., Lea County, New Mexico: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Fren Northeast-Morrow Gas Pool. OXY proposes to dedicate the above-referenced spacing or proration unit to its Great Horned Owl State Well No. 1 to be drilled at a standard gas well location 1120 feet from the South line and 1930 feet from the East line (Unit O) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles Northwest of Maljamar, New Mexico.

CASE NO. 13751: Application of Energen Resources Corporation for Pool Extension and Promulgation of Special Pool Rules for the North Burtner Devonian Pool, Lea County, New Mexico. Applicant seeks the extension of the pool boundaries of the North Burtner Devonian oil pool in the NE/4 of Section 3, Township 15 South, Range 33 East, NMPM to include the NW/4 of said Section 3. Applicant also seeks the adoption of Special Pool Rules and Regulations for the pool, including provisions for 80-acre spacing and proration units and designated well location requirements. The pool is located approximately 15 miles west of Lovington, New Mexico.

CASE NO. 13734: Continued from July 6, 2006 Examiner Hearing

Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the E/2 of Section 34, Township 17 South, Range 23 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320-acres, including but not necessarily limited to the Wolfcamp formation, undesignated Cottonwood Creek Wolfcamp Pool. Said unit is to be dedicated to Applicant's proposed Chartreuse Spanker Well No. 1H to be drilled from a surface location 400' from the South line and 1880' from the East line and penetrating the producing interval at a point 660' from the South line and 1880' from the East line, to a bottom hole location 660' from the North line and 1880' from the East line of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of David H. Arrington Oil and Gas, Inc. or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 6 miles East of Hope, New Mexico.