

BURLINGTON RESOURCES

SAN JUAN DIVISION

July 12, 2004

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

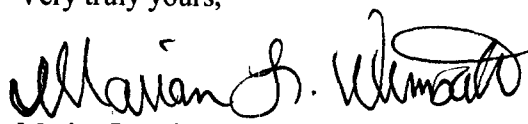
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's</u> <u>AIN No.</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Leases</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
84077003	San Juan 30-6 Unit #93M	W/2 Sec. 33-30N-7W	NM-02151-B	6/28/03	Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

KOCH INDUSTRIES INC
BP AMERICA PRODUCTION COMPANY
BURLINGTON RESO O&G (SJB)
BURLINGTON RESOURCES O&G CO LP
CBP SAN JUAN LIMITED PARTNERSHIP
CHARLES W GAY
CONOCOPHILLIPS COMPANY
EMIL MOSBACHER III
FOUR STAR OIL & GAS COMPANY
HENRY G ROBELDO
J & M RAYMOND LTD
J GLENN TURNER JR
JANE P MOSBACHER EST TRUST
BHP SAN JUAN LTD PTS
JRP SAN JUAN LP
XTO ENERGY INC
LEE WAYNE & JO ANN MONTGOMERY
LORRAYN GAY HACKER
MAYDELL MILLER MAST
MOORE LOYAL TRUST
MOSBACHER USA INC
PHILLIPS-SAN JUAN PARTNERS
ROBERT UMBACH CANCER FOUNDATION
ST JOHN INSTITUTIONAL INVESTORS LP
T H MCELVAIN OIL & GAS LTD
THE WISER OIL COMPANY
WILLIAMS PRODUCTION COMPANY
WPC OIL & GAS LP
JOHN DAVID MOSBACHER

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 93M**

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 93M
LOCATION	33030N007WM
COUNTY, STATE	RIO ARriba, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRIll
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	5/19/2003
COMP DATE	6/28/2003
1ST DELIVERY	7/9/2003
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	8.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

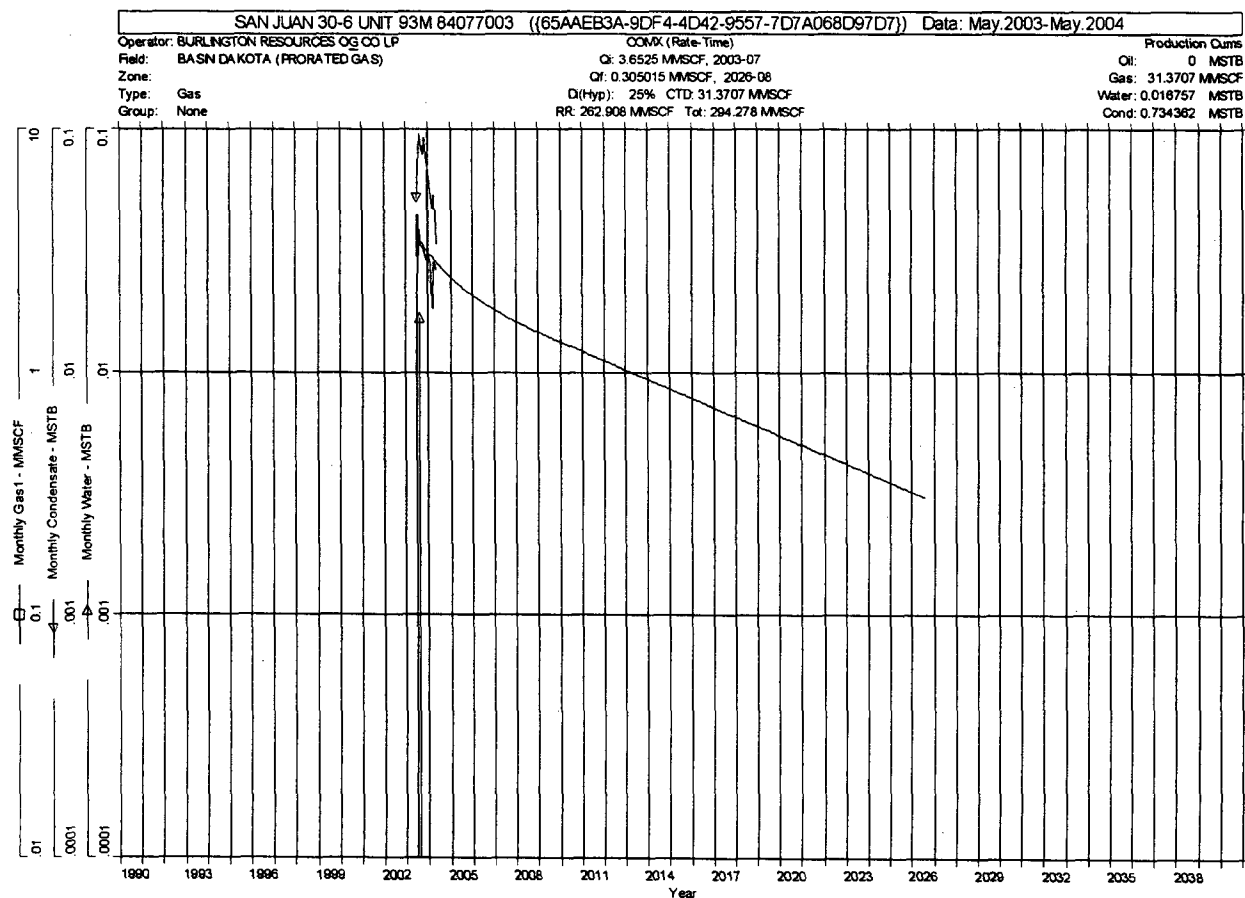
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.24
TOTAL %:	9.17

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
294.28	MMCF	ULT. GROSS GAS RESERVES
99.62	MCFD	INITIAL GAS RATE
8.32	%	RATE OF RETURN
0.01	\$/	P/I, DISC. @ 8.00 %
7.99	M\$	NET PRESENT VALUE, DISC. @ 8.00 %
7.94	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 93M

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2003(12)	99.6	18.3	13.2	3.87	3.87	57.58	5.91	0.00	58.83	550.00	-491.17
2004(12)	85.7	31.4	22.6	3.87	3.87	96.96	9.96	2.88	96.36	0.00	96.36
2005(12)	73.9	27.0	19.5	3.87	3.87	84.07	8.63	2.88	83.09	0.00	83.09
2006(12)	63.3	23.1	16.7	3.87	3.87	72.00	7.39	2.88	70.75	0.00	70.75
2007(12)	55.9	20.4	14.7	3.87	3.87	63.50	6.52	2.88	62.07	0.00	62.07
2008(12)	50.1	18.3	13.2	3.87	3.87	57.14	5.87	2.88	55.56	0.00	55.56
2009(12)	45.8	16.7	12.1	3.87	3.87	52.11	5.35	2.88	50.42	0.00	50.42
2010(12)	41.9	15.3	11.0	3.87	3.87	47.68	4.90	2.88	45.89	0.00	45.89
2011(12)	38.4	14.0	10.1	3.87	3.87	43.63	4.48	2.88	41.74	0.00	41.74
2012(12)	35.0	12.8	9.2	3.87	3.87	39.92	4.10	2.88	37.95	0.00	37.95
2013(12)	32.1	11.7	8.5	3.87	3.87	36.53	3.75	2.88	34.48	0.00	34.48
2014(12)	29.4	10.7	7.7	3.87	3.87	33.43	3.43	2.88	31.30	0.00	31.30
2015(12)	26.9	9.8	7.1	3.87	3.87	30.58	3.14	2.88	28.40	0.00	28.40
2016(12)	24.5	9.0	6.5	3.87	3.87	27.99	2.87	2.88	25.74	0.00	25.74
2017(12)	22.5	8.2	5.9	3.87	3.87	25.61	2.63	2.88	23.31	0.00	23.31
2018(12)	20.6	7.5	5.4	3.87	3.87	23.43	2.41	2.88	21.08	0.00	21.08
2019(12)	18.9	6.9	5.0	3.87	3.87	21.44	2.20	2.88	19.05	0.00	19.05
2020(12)	17.2	6.3	4.5	3.87	3.87	19.62	2.01	2.88	17.18	0.00	17.18
2021(12)	15.8	5.8	4.2	3.87	3.87	17.95	1.84	2.88	15.48	0.00	15.48
2022(12)	14.4	5.3	3.8	3.87	3.87	16.42	1.69	2.88	13.92	0.00	13.92
Sub.	---	278.6	200.9	---	---	867.60	89.08	54.72	832.61	550.00	282.61
Rem.	---	15.6	11.3	---	---	48.74	5.00	10.56	39.29	0.00	39.29
Total	---	294.3	212.2	---	---	916.34	94.09	65.28	871.89	550.00	321.89