

BURLINGTON

RESOURCES

San Juan Division

July 19, 2005

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

State of New Mexico
Oil Conservation Division
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 30-6 Unit (14-06-001-538)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

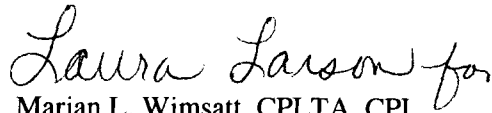
Pursuant to the provisions of Section 11(a) of the San Juan 30-6 Unit Agreement, #14-06-001-538, approved April 30, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determination enclosed.

<u>BROG's</u> <u>AIN No.</u>	<u>Well Name</u> <u>& Number</u>	<u>Well</u> <u>Dedication</u>	<u>Dedicated</u> <u>Leases</u>	<u>Completion</u> <u>Date</u>	<u>Commerciality</u> <u>Determination</u>
85481702	San Juan 30-6 Unit #60B	E/2 Sec. 31-30N-6W	SF-080180-A	9/27/2004	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring response from the New Mexico Oil Conservation Division, the well will be carried as non-commercial on a lease basis.

Copies of this letter are being sent to the working interest owners on the attached sheet. If you have any questions or need any additional information, please contact the undersigned at (505) 326-9860.

Very truly yours,


Marian L. Wimsatt, CPLTA, CPL
Land Analyst

MLW:ll
S.J. 30-6 Unit, 4.3
cc: Linda Dean

WORKING INTEREST OWNERS SAN JUAN 30-6 UNIT

KOCH INDUSTRIES INC

BP AMERICA PRODUCTION COMPANY

BURLINGTON RESO O&G (SJB)

BURLINGTON RESOURCES O&G CO LP

CBP SAN JUAN LIMITED PARTNERSHIP

CHARLES W GAY

CONOCOPHILLIPS COMPANY

EMIL MOSBACHER III

FOUR STAR OIL & GAS COMPANY

HENRY G ROBELDO

J & M RAYMOND LTD

J GLENN TURNER JR

JANE P MOSBACHER EST TRUST

BHP SAN JUAN LTD PTS

JRP SAN JUAN LP

XTO ENERGY INC

LEE WAYNE & JO ANN MONTGOMERY

LORRAYN GAY HACKER

MAYDELL MILLER MAST

MOORE LOYAL TRUST

MOSBACHER USA INC

PHILLIPS-SAN JUAN PARTNERS

ROBERT UMBACH CANCER FOUNDATION

ST JOHN INSTITUTIONAL INVESTORS LP

T H MCELVAIN OIL & GAS LTD

THE WISER OIL COMPANY

WILLIAMS PRODUCTION COMPANY

WPC OIL & GAS LP

JOHN DAVID MOSBACHER

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 30-6 UNIT 60B

WELL INFORMATION

LEASE	SAN JUAN 30-6 UNIT 60B
LOCATION	31030N006WA
COUNTY, STATE	RIO ARRIBA, NEW MEXICO
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	8/26/2004
COMP DATE	9/27/2004
1ST DELIVERY	10/12/2004
COMM GWI %	100.00
COMM NRI %	87.50
BOARD RATE %	10.00

PRODUCTION TAXES

TAXES FOR:	RIO ARRIBA, NEW MEXICO
	2003 - 2004 Commerciality
	<u>GAS % OF REVENUE</u>
SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

550.00	M\$	AVERAGE WELL COST
298.33	MMCF	ULT. GROSS GAS RESERVES
92.79	MCFD	INITIAL GAS RATE
6.68	%	RATE OF RETURN
-0.19	\$/	P/I, DISC. @ 10.00 %
-105.60	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
11.37	YRS	PAYOUT

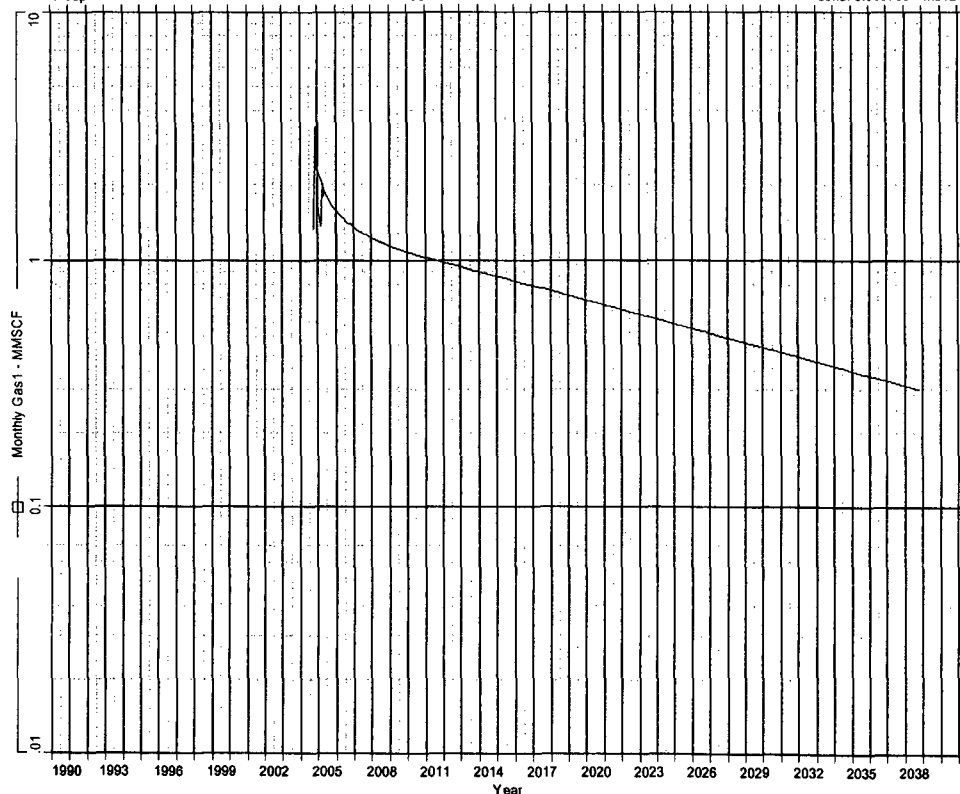
SAN JUAN 30-6 UNIT 60B 85481702 Data: Aug.2004-May.2005

Operator: BURLINGTON RESOURCES O&G CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: None

COMX (Rate-Time)
Q1: 3.04375 MMSCF, 2004-11
Q2: 0.304499 MMSCF, 2038-10
D1(Hyp): 45% CTD: 16.0422 MMSCF
RR: 283.625 MMSCF Tot: 299.667 MMSCF

Production Curve
Oil: 0 MSTB
Gas: 16.0422 MMSCF
Water: 0 MSTB
Cond: 0.005739 MSTB

Monthly Gas1 - MMSCF
Curr: 16.04 MMSCF
COMX - MMSCF
Versus: Year
Relationship: Rate-Time
Q1: 3.04 MMSCF 2004-11
D1 (eff. ann.): 45.00 % (Hyp->Exp)
Q2: 0.30 MMSCF 2038-10
RR: 283.62 MMSCF
EUR: 299.67 MMSCF



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 30-6 UNIT 60B

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Gas1 Price	Gas Price	Net Revenue	Production Taxes	Total Opccosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	\$/MMBTU	\$/mcf	M\$	M\$	M\$	M\$	M\$	M\$
2004 11	96.9	2.9	2.4	4.86	4.86	11.8	1.24	0.55	10.00	550.00	-540.00
2004 12	88.8	2.8	2.3	4.86	4.86	11.2	1.17	0.52	9.47	0.00	9.47
2005 01	73.4	2.3	1.9	4.86	4.86	9.2	0.97	0.43	7.82	0.00	7.82
2005 02	55.4	1.6	1.3	4.86	4.86	6.3	0.66	0.29	5.31	0.00	5.31
2005 03	44.1	1.4	1.1	4.86	4.86	5.6	0.58	0.26	4.71	0.00	4.71
2005 04	67.7	2.0	1.7	4.86	4.86	8.2	0.87	0.39	6.98	0.00	6.98
2005 05	58.6	1.8	1.5	4.86	4.86	7.4	0.78	0.35	6.25	0.00	6.25
2005 06	62.5	1.9	1.5	4.86	4.86	7.6	0.80	0.36	6.45	0.00	6.45
2005 07	58.8	1.8	1.5	4.86	4.86	7.4	0.78	0.35	6.26	0.00	6.26
2005 08	57.2	1.8	1.5	4.86	4.86	7.2	0.76	0.34	6.09	0.00	6.09
2005 09	57.7	1.7	1.4	4.86	4.86	7.0	0.74	0.33	5.95	0.00	5.95
2005 10	54.6	1.7	1.4	4.86	4.86	6.9	0.72	0.32	5.81	0.00	5.81
2005 11	55.2	1.7	1.4	4.86	4.86	6.7	0.71	0.31	5.69	0.00	5.69
2005 12	52.4	1.6	1.3	4.86	4.86	6.6	0.69	0.31	5.58	0.00	5.58
2006 01	51.5	1.6	1.3	4.86	4.86	6.5	0.68	0.30	5.48	0.00	5.48
2006 02	56.0	1.6	1.3	4.86	4.86	6.4	0.67	0.30	5.39	0.00	5.39
2006 03	49.8	1.5	1.3	4.86	4.86	6.3	0.66	0.29	5.30	0.00	5.30
2006 04	50.7	1.5	1.2	4.86	4.86	6.2	0.65	0.29	5.22	0.00	5.22
2006 05	48.3	1.5	1.2	4.86	4.86	6.1	0.64	0.28	5.15	0.00	5.15
2006 06	49.3	1.5	1.2	4.86	4.86	6.0	0.63	0.28	5.08	0.00	5.08
Sub.	---	36.1	29.6	---	---	146.2	15.38	6.86	123.99	550.00	-426.01
Rem.	---	262.2	215.2	---	---	1,061.4	111.66	49.83	899.94	0.00	899.94
Total	---	298.3	244.9	---	---	1,207.6	127.04	56.68	1,023.93	550.00	473.93